

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30269

Name: Argent Energy, Inc.

Address 110 South Main, Suite 510

City/State/Zip Wichita, KS 67202

Purchaser: Koch Oil Co.

Operator Contact Person: James C. Remsberg

Phone (316) 262-5111

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Scott Oatsdean

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

5/1/91 5/7/91

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 165-21, 559-0000

County Rush

N/2 SE NW Sec. 26 Twp. 16S Rge. 20 East West

3630 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

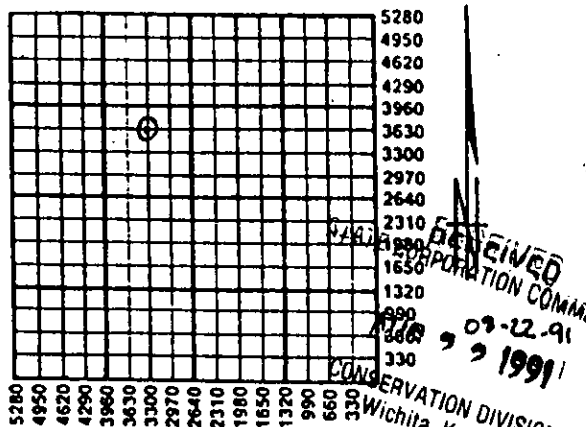
Lease Name Elmore "A" Well # 1

Field Name Unnamed

Producing Formation Arbuckle

Elevation: Ground 2123 KB 2128

Total Depth 3945 PBDT 3922



Amount of Surface Pipe Set and Cemented at 250 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1340 Feet

If Alternate II completion, cement circulated from 1340

feet depth to 0 w/ 2 7/8 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg

Title President Date 8/22/91

Subscribed and sworn to before me this 22nd day of August, 19 91.

Notary Public Julie O. Koker

Date Commission Expires December 4, 1993

JULIE O. KOKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-4-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

SIDE TWO

Operator Name Argent Energy, Inc. Lease Name Elmore "A" Well # 1
 Sec. 26 Twp. 16S Rge. 20 East County Rush
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST#1 3840'-3885' 30"-45"-45"-60"
 REC 210' GIP; 162' SIGCMO; 926'
 M&WCGO; 250' O&GCMW; 250'
 MCW w/oil scum. (Total 1588')
 If 124-368; ISIP 1155; FF
 448-616; FSIP 1142. BHT 109°;
 IHP 1863.

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Anhydrite	1353'	
Heebner	3445'	
Lansing	3490'	
B/Kansas City	3754'	
Arbuckle	3868'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8 new	23#	250	60-40 Poz	150	2% GEL, 3% CC
Production	7-7/8"	5 1/2" Used	15.5#	3944	50-50 Poz	150	18% SALT, 4% CFR-3

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3868'-70' & 3874'-78'	None	

TUBING RECORD Size 2" EUE Set At 3896' Packer At -- Liner Run Yes No

Date of First Production 6/8/91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	21	None	85	--	40.2

Disposition of Gas: N/A METHOD OF COMPLETION 3868'-70' & 3874'-78' Production Interval
 Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

KCC OIL/GAS REGULATORY OFFICE

ORIGINAL

DATE 11/26/91

[X] New Situation
[] Response to Request
[] Follow-up

OPERATOR Argent Energy, Inc. # 30269

NAME 110 S. Main, Suite 510
& ADDRESS Wichita, KS 67202-3745

LOCATION NW SE NW, SEC 26, T 16 S, R 20 W

LEASE Elmore "A" Well # 1

PHONE NO. OPER. 316-262-5111 OTHER

COUNTY Rush 15-165-21,559

REASON FOR INVESTIGATION: Alternate II cement completion

LEASE INSPECTION

PROBLEM:

PERSON(S) CONTACTED: Jim Remsberg

FINDINGS: Port collar at 1342'. Opened port collar and pumped 275 sx 60/40 Pozmix 6% gel cement. Cement did circulate to 0'.

COMPLAINT

photos taken:

ACTION/RECOMMENDATIONS: Case closed.

FIELD REPORT

Retain 1 copy Joint District Office
Send 1 copy Conservation Division

RECEIVED
STATE CORPORATION COMMISSION

By Dan Goodrow

11/26/91

DEC 05 1991

CONSERVATION DIVISION
Wichita Kansas

Handwritten initials

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL

2774

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

New

K-1105-21559-0000

Date	5-1-91	Sec.	24	Twp.	14	Range	20	Called Out	✓	On Location	7:00 PM	Job Start	9:00 PM	Finish	10:00 PM
Lease	Elmore A1	Well No.	1	Location				McCracken 4N 3E 25E5	County	Rush	State	Ks			
Contractor	Abercrombie Drilling # 8											Owner	Same		
Type Job	Surface casing											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4	T.D.	255'												
Csg.	8 5/8	Depth	250'												
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15'	Shoe Joint													
Press Max.			Minimum												
Meas Line			Displaced		15.03 BBI'S										
Perf.															

EQUIPMENT

GT. Bend No.	Cementor	Phil
Pumptrk 195	Helper	Vancey
No.	Cementor	
Pumptrk	Helper	
Ness	Driver	Keith
Bulktrk 199		
Bulktrk	Driver	
only		

DEPTH of Job

Reference:	Pump Trk Chg	
	Pump Trk 11/4	
1	8 5/8 Plug	
	Sub Total	
	Tax	
	Total	

Remarks: Cement did circulate

Thank You!

Allied Cementing Co. Inc.

By (Shelby) Finney

only

Charge To	Argent Energy Inc.
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	
CEMENT	
Amount Ordered	150 cks 10/40 2 1/2" 1 3/4"
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Handling	
Mileage	
	Sub Total
	Total
Floating Equipment	

RECEIVED STATE CORPORATION COMMISSION

AUG 22 1991

CONSERVATION DIVISION Wichita, Kansas

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees:

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

