

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30269

Name: Argent Energy, Inc.

Address 110 S. Main, #510

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: James C. Remsburg

Phone 316 262-5111

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Scott A. Oatsdean

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1-12-92 1-19-92 1-19-92
Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,598-0000

County Rush

SW - NE - NW - Sec. 26 Twp. 16S Rng. 20 E/W

990' feet from S (N) (circle one) Line of Section

1650' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Elmore 'A' Well # #2

Field Name Unnamed

Producing Formation Arbuckle

Elevation: Ground 2127 KS 2132

Total Depth 3940' PBTD _____

Amount of Surface Pipe Set and Cemented at 268' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan A/D D/D
to be collected from the Reserve Pit)

STATE CORPORATION COMMISSION
Chloride content 41000 ppm Fluid volume 1527 bbls

Dewatering method used Evaporation

CONSERVATION DIVISION
Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name N/A License No. --

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsburg
Title President Date 3/5/92

Subscribed and sworn to before me this 5th day of March 1992.

Notary Public Julie O. Koker
Date Commission Expires December 4, 1993
My Appl. Exp. 12-4-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ORIGINAL

K-165-21598-0000

Argent Energy, Inc.

Elmore "A" #2

- DST #1 3506'-3540'; 30"-30"-30"-30". Rec. 3' Mud with show oil. IF 20-20; ISIP 50; FF 20-20; FSIP 30. IHP 1763; BHT 98°F.
- DST #2 3858'-3888'; 30"-30"-30"-30". Rec. 5' Mud with show free oil. IF 30-30; ISIP 50; FF 30-30; FSIP 40; IHP 2017; BHT 106°F.

RECEIVED
STATE CORPORATION COMMISSION

MAR 11 1992

CONSERVATION DIVISION
WICHITA, KAN.

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

15-1165-21598-0000

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2555

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date 10-12-92	Sec. 26	Twp. 16	Range 20	Called Out 1:30 PM	On Location 4 PM	Job Start 6:00 PM	Finish 6:25 PM
Lease Elmore 'A'		Well No. 2	Location JMC Cracker HN 3E S15		County Rush	State Ks	
Contractor Abercrombie Drilling Rig #4				Owner			
Type Job Surface Pipe Job				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4	T.D. 270 ft			Charge To Argent Energy Inc.			
Csg. 28"	Depth 268 ft			Street 110 S. Main Suite 510			
Tbg. Size	Depth			City Wichita State Ks. 67202			
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool	Depth			Purchase Order No.			
Cement Left in Csg. 15 ft	Shoe Joint			X Harold Moley Thank you \$\$\$			
Press Max.	Minimum			CEMENT			
Meas Line 253 ft	Displace 15.7 cbl			Amount Ordered 170 4/10 #3			
Perf.				Consisting of			

EQUIPMENT		
No.	Cementer	Helper
Pumptrk 120		
Pumptrk		
Bulktrk 116		
Bulktrk		

Mixot Brand

M. K. RECEIVED
STATE CORPORATION
MAR 11 1992
CONSERVATION DIVISION
Bill

Common	102	5.25	535.50
Poz. Mix	68	2.25	153.00
Gel.	3	6.75	N/C
COMMISSION	5	21.00	105.00
Quickset			
Handling	170	1.00	170.00
Mileage	30		204.00
Sub-Total			
Total			1167.50

DEPTH of Job 268 ft	
Reference:	
30 Pump Truck Charge	380.00
30 mileage charge	60.00
1 wooden plug	42.00
Sub-Total	
Total 482.00	

Remarks: **Cement did circulate in collar**

Floating Equipment

Total \$ 1649.50

Disc - 329.90 - 20%

\$ 1319.60

Allied Cementing Co. Inc
 Mike Murrell

Honor old Bid
 (Original Bid for only 250')

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL 15-165-21598-0000

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3177

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	1-19-92	Sec.	26	Twp.	16	Range	20 W	Called Out	9:00 pm	On Location	9:30 am	Job Start	2:30 am	Finish	6:00 am	
Lease	Elmore	Well No.	A #2	Location				McCRAKEN - Hr - 4 E - 5 into	County	Rush	State	KS				

Contractor	Abercrombie #4
Type Job	Rotary plug
Hole Size	7 7/8" T.D. 3940
Csg.	Depth
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner	SANK
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.	
Charge To	Argent Energy - Inc.
Street	170 S. Main Suite 510
City	Wichita State KS 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Harold Maley
CEMENT	

EQUIPMENT

Pumptrk	No.	Cementer	Track W.
	195	Helper	Don H.
Pumptrk	No.	Cementer	
		Helper	
		Driver	
Bulktrk		Driver	Rest R

Amount Ordered	225 sx @ 60/40	6.90 gal
Consisting of		
Common	135	51.25 708.75
Poz. Mix	90	2.25 202.50
Gel.	14	6.75 94.50
Chloride		
Quickset		
Commission		
Handling	225	1.00 225.00
Mileage	30	270.00

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 11 1992
 CONSERVATION DIVISION

DEPTH of Job	
Reference:	Pump truck 475.00
30 Mileage	60.00
1- 8 7/8" dry hole plug	20.00
Total 555.00	

Total #	2055.75	Sub-Total	
Disc	308.37	Total	1500.75
Floating Equipment	\$1747.38		

Remarks:
 50 sx @ 3900'
 50 sx @ 1390'
 20 sx @ 700'
 20 sx @ 300'
 10 sx @ 40' and 15 sx in Ralluk

THANK YOU!

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