

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 200 E. First, Suite 208

City/State/Zip Wichita, KS 67202

Purchaser: NA

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Raul F. Brito

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

04-26-92 05-01-92 5-1-92
Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,608-0000

County Rush

NW - SW - NE - Sec. 26 Twp. 16 Rge. 20 ^E _W

1650 Feet from S/(circle one) Line of Section

2310 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Walker Well # 1-26

Field Name Roland

Producing Formation NA

Elevation: Ground 2117 KB 2122

Total Depth 3880' PBTD _____

Amount of Surface Pipe Set and Cemented at 231' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan W/D D/D/O
(Data must be collected from the Reserve Pit)

Chloride content 42m ppm Fluid volume 1280 bbls

Dewatering method used Chemical Foccculant in Drilling
Mud & Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____

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KANSAS CORPORATION COMMISSION
MAY 22 1992
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 5/19/92

Subscribed and sworn to before me this 21st day of May 19 92.

Notary Public Kenneth S. White

Date Commission Expires _____

KENNETH S. WHITE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-4-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Brito Oil Company, Inc. Lease Name Walker Well # 1-26
 Sec. 26 Twp. 16 Rge. 20 East County Rush
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 ANHY 1352 (+770)
 B/ANHY 1388 (+734)
 HEEB 3442 (-1320)
 LANS 3486 (-1364)
 BKC 3731 (-1609)
 MARM 3773 (-1651)
 LABETTE SH 3856 (-1734)
 ARB 3864 (-1742)

List All E.Logs Run:

DST #1 3492-3525 30-30-out, VWKBl/died 20", Rec. 5' mud w/oil spts, IFP 61-61#, ISIP 1007#
 DST #2 3840-70 30-30, VWK died 10", Rec. 2'M, IFP 61-61, ISIP 61#
 DST #3 3840-80 Vslbl died 1", Rec. 2'M, IFP 61-61, ISIP 326#

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/2" | 8-5/8" | 28# | 231' | 60/40poz | 135 | 2% gel 3% cc. |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone. | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | Depth |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|-----------|---|-------------|---------------|--|
| Date of First, Resumed Production, SWD or Inj. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

ORIGINAL 15-165-21608-0000

Russell, Kansas
 J-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1787

Home Office P. O. Box 31

Russell, Kansas 67665

New

| | | | | | | | | | | | | | | | |
|---------------------|------------------|------------|-------|----------|------------|-----------|-----|------------|---------|-------------|---------|-----------|----------|--------|---------|
| Date | 5-1-92 | Sec. | 26 | Twp. | 16S | Range | 20W | Called Out | 7:45 PM | On Location | 9:40 PM | Job Start | 11:30 PM | Finish | 1:10 AM |
| Lease | WALKER | Well No. | #1-26 | Location | LIEBENTHAL | 9 W 1/2 S | | County | RUSH | State | KANSAS | | | | |
| Contractor | DUKE DRUG RIG #1 | | | | | | | | | | | Owner | 3/4 W | | |
| Type Job | ROTARY PLUG | | | | | | | | | | | | | | |
| Hole Size | 7 7/8 | T.D. | 3880' | | | | | | | | | | | | |
| Csg. | 8 5/8 SURFACE | Depth | | | | | | | | | | | | | |
| Tbg. Size | | Depth | | | | | | | | | | | | | |
| Drill Pipe | | Depth | | | | | | | | | | | | | |
| Tool | | Depth | | | | | | | | | | | | | |
| Cement Left in Csg. | | Shoe Joint | | | | | | | | | | | | | |
| Press Max. | | Minimum | | | | | | | | | | | | | |
| Meas Line | | Displace | | | | | | | | | | | | | |
| Perf. | | | | | | | | | | | | | | | |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To BRITO OIL CO. INC
 Street 200 E. FIRST # 208
 City WICHITA State Kan 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

EQUIPMENT

| | | | | |
|---------|------|-----|----------|-------|
| Pumptrk | #177 | No. | Cementer | Shane |
| | | | Helper | Will |
| Pumptrk | | No. | Cementer | |
| | | | Helper | |
| Bulktrk | #160 | | Driver | Jason |
| Bulktrk | | | Driver | |

Purchase Order No. X

CEMENT

| | | | |
|----------------|---------------------|------|---------|
| Amount Ordered | 205 SK 69/40 6% GEL | | |
| Consisting of | | | |
| Common | 123 | 5.25 | 645.75 |
| Poz. Mix | 82 | 2.25 | 184.50 |
| Gel. | 7 | 6.75 | 47.25 |
| Chloride | | | |
| Quickset | | | |
| Handling | 1.00 | | 205.00 |
| Mileage 27 mi | .04 | | 221.40 |
| Sub Total | | | 1303.90 |
| Total | | | |

Floating Equipment

DEPTH of Job

| | | |
|------------|-----------------|--------|
| Reference: | Pump TRUCK CHRG | 380.00 |
| | 2.00 Per Mile | 54.00 |
| | Sub Total | 434.00 |
| | Tax | |
| | Total | |

Remarks:

50 SK @ 1400'
 80 SK @ 700'
 50 SK @ 260'
 10 SK @ 40'
 15 SK @ ROT HOLE

S. Hamble

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 22 1992

CONSERVATION DIVISION
 WICHITA, KS



ORIGINAL

K-165-21688-0008

ORIGINAL

| |
|--------------|
| INVOICE DATE |
| 04/26/92 |

| | | |
|--|--|--|
| DIRECT BILLING INQUIRIES TO: 713-895-5821 | TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE | REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297 |
|--|--|--|

| | |
|---------------|---------------------------|
| PAGE 1 | INVOICE NO. 070624 |
|---------------|---------------------------|

| |
|-----------------------------|
| AUTHORIZED BY 070624 |
|-----------------------------|

| |
|-----------------------|
| PURCH. ORDER REF. NO. |
|-----------------------|

BRITO OIL COMPANY, INC.

280 E 1ST
SUITE 217
MICHITA KS 67202

WELL NUMBER : 1-26 CUSTOMER NUMBER : 10381 - 0

| | | | | | |
|-------------------------------------|-----------------|---------------------------|-----------------------------|---|------------|
| LEASE NAME AND NUMBER WALKER | STATE 15 | COUNTY/PARISH 1551 | CITY Hayes | DISTRICT NAME 583 | DISTR. NO. |
| JOB LOCATION/FIELD NA | | MTA DISTRICT | DATE OF JOB 04/26/92 | TYPE OF SERVICE LAND-CONDUCTOR/SURFACE | |

| PRODUCT NUMBER | QUANTITY | DESCRIPTION | UNIT PRICE | U/M | EXTENDED PRICE |
|----------------|----------|------------------------------------|------------|-----|----------------|
| 10100302 | 1.00 | CEMENT CASING 0 TO 300 FEET | 463.00 | | 463.00 |
| 10109005 | 23.00 | MILEAGE CHR6, FROM NEAREST BASE OF | 2.47 | | 56.81 |
| 10410504 | 78.00 | CLASS "A" CEMENT | 5.74 | CF | 447.72 |
| 10415018 | 52.00 | FLY ASH | 3.16 | CFT | 164.32 |
| 10415049 | 335.00 | A-7-P CALCIUM CHLORIDE PELLE | 0.48 | LB | 160.80 |
| 10420145 | 224.00 | BJ GEL, BENTONITE, PER POUND | 0.15 | LB | 33.60 |
| 10430539 | 1.00 | 8 5/8" TOP HGLE (SURFACE) PLUG | 17.00 | EA | 17.00 |
| 10880001 | 139.30 | MIXING SEVICE CHR6 DRY MATERIALS, | 1.16 | | 161.59 |
| 10940101 | 135.70 | DRAYAGE, PER TON MILE | 0.79 | | 107.20 |
| SUBTOTAL | | | | | 1,612.04 |
| DISCOUNT | | | | | 452.04 |

POSTED

| | | | |
|---------|----------------|----------|-------|
| ACCOUNT | 4.2500% KANSAS | 1,160.00 | 49.31 |
|---------|----------------|----------|-------|

| | | |
|-----------------------|-------------------|----------|
| TAX EXEMPTION STATUS: | PAY THIS AMOUNT → | 1,209.31 |
|-----------------------|-------------------|----------|