

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 09408  
Name Trans Pacific Oil Corporation  
Address 410 One Main Place  
City/State/Zip Wichita, Ks. 67202

Purchaser INLAND CRUDE PURCHASING

Operator Contact Person Alan D. Banta  
Phone 316-262-3596

Contractor: License # 05841  
Name Trans. Pac. Oil. Corp. JRG

Wellsite Geologist Alan D. Banta  
Phone 316-262-3596

Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
11/15/87 11/25/87 12-4-87  
Spud Date Date Reached TD Completion Date  
3920  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 67.0 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-165 21 395-0000  
County R.V.S.D.  
SW SE SW Sec 11 Twp 16S Rge 20 X East West

330 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

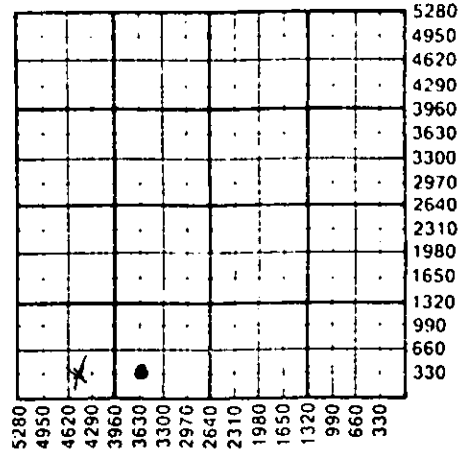
Lease Name Keough Well # 1

Field Name Keough NE

Producing Formation Lansing

Elevation: Ground 2159 KB 2167

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

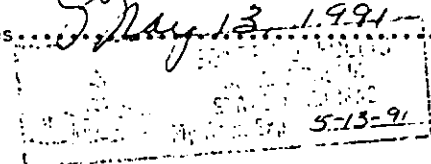
Title Date 1/6/88

Subscribed and sworn to before me this 6th day of January 1988

Notary Public [Signature]

Date Commission Expires 12-13-1991

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)



JAN 15 - 88

Sec 11, Twp 16S, Rge 20W

Amended  
 Operator Name Trans Pacific Oil Corporation Lease Name Keough Well # 1

Sec. 11 Twp. 16 Rge. 20W  East  West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST # 1 3558-75 /30-45-30-45 Weak blow increasing to strong. Rec: 1200' GIP 20' CO, 114' VHO & GCM. ISIP 821# FSIP 801# IFP 79-39# FFP 49-58#

DST # 2 3896-3915/ 30-30-30-30 Weak blow, died in 17 min. Rec.: 5'CO 15' OCM (12% O) ISIP 1105# FSIP 535# IFP 39-39# FFP 39-39#

DST # 3 3858-3920/ 30-45-30-45 Strong blow. Rec: 1880'GIP, 676'CO, 124'OCM ISIP 1163# FSIP 1144# IFP 88-195# FFP 233-311#.

After DST# 3, ran Wire-Tech DI/CDNL. Decided to set 5 1/2" casing 8" off bottom.

Name	Formation Description	
	Top	Bottom
Anyhd.	1401	(+766)
Top.	3208	(-1041)
HB	3499	(-1332)
Tor.	3520	(-1353)
Lans.	3542	(-1375)
Lans B		
BKC	3798	(-1631)
ARB.	3900	(-1742)
RTD	3922	(-1755)

RELEASED

FFP 15 1989

FROM CONFIDENTIAL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8		670	60/40	280	
Production		5 1/2		3912	50/50	125	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size 2 3/8 Set At 3918 Packer at --- Liner Run  Yes  No

Date of First Production 1-1-88 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
50					

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... 3542-3564  Used on Lease  Dually Completed  Commingled 3908-3922

KANSAS WICHITA DISTRICT

Operator Name Trans Pacific Oil Corporation Lease Name Keough Well # 1

Sec. 11 Twp. 16 Rge. 20W  East  West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
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Formation Description  
 Log  Sample

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BKC	3798	(-1631)
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RTD	3922	(1755)

RELEASED

FEB 15 1989

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8		670	60/40	280	
Production		5 1/2		3912	50/50	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled

Trans Pacific Oil Corporation  
410 One Main Place  
Wichita, Kansas 67202

DRILLERS LOG

# 1 Keough  
SW SE SW 11-16S-20W  
Rush County  
Kansas

Spud Date: 11/17/87  
Comp. Date: 11/25/87

0-690	Sand & Clay
690-820	Clay & Shale
820-1500	Red Beds-Shale
1500-2540	Shale & Lime
2540-2958	Lime & Shale
2958-3345	Lime & Shale
3345-3755	Lime & Shale
3755-3850	Lime & Shale
3850-3915	Lime & Shale
3915-3922	Dolomite
3922	LTD

*CONFIDENTIAL*

Surface Pipe : Ran 18 jts. new 8 5/8 24#  
Set at 683' w/280 SXS 60/40 Pozmix 3% CC 2% Gel

Production Pipe : Set new 5 1/2" Casing 14# @3912 w/125 SXS 50/50  
Pozmix 18% Salt .75% CFR

AFFIDAVIT

STATE OF KANSAS  
COUNTY OF SEDGWICK ss

Alan D. Banta of lawful age does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

*Alan D. Banta*

Alan D. Banta

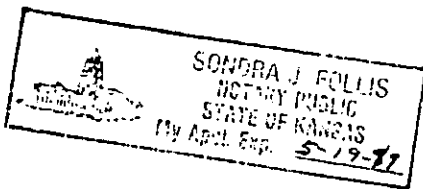
Subscribed and sworn to before me this 6<sup>th</sup> day of Jan. 19 88

My Commission Expires:

May 13, 1991

*Sondra J. Follis*

Notary Public  
Sondra J. Follis



RELEASED

FEB 15 1989

FROM CONFIDENTIAL

JAN 26 1989

KANSAS SECRETARY OF STATE  
WICHITA BRANCH

1989-5-20