

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6842
Name Dixie Oil Co., Inc.
Address Box 23
Great Bend, Kansas 67530
City/State/Zip

Purchaser KOCH Oil Co.

Operator Contact Person Bob Dodson
Phone 316 793-2461

Contractor: License # 514920
Name Wheatstate Drilling

Wellsite Geologist Bobby J. Beard
Phone 316-792-8141

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Dec. 7-83	Dec. 17-83	3-20-84
Spud Date	Date Reached TD	Completion Date
3762	3760	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 226 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-15-165-21157-0000
County Rush
NE SW NW Sec. 2 Twp. 16S Rge. 20W East West

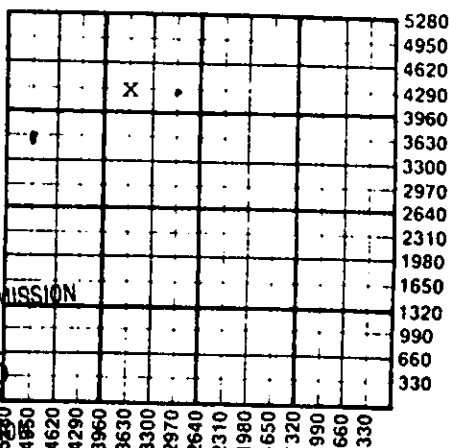
3630 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Wassinger Well # 1A

Field Name DIST 30

Producing Formation Lansing

Elevation: Ground 2119 KB 2124
Section Plat



RECEIVED
STATE CORPORATION COMMISSION

MAR 05 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

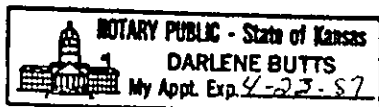
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title... PRESIDENT Date 3-20-84

Subscribed and sworn to before me this 26th day of FEBRUARY, 1985.
Notary Public [Signature] DARLENE BUTTS
Date Commission Expires APRIL 23, 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 2, Twp 16S, Rge 20W



SIDE TWO

Operator Name Dixie Oil Co. Inc. Lease Name Wassinger Well # 1-A

Sec. 2 Twp. 16S Rge. 20 East West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 1- 3432-3460
 Rec 10 ft. mud
 FIS 62-64-64-76
 Press BHP 534-518
 HSH 1866-1839
 Temp 105
 Time 30-30- 30-30
 DST 3460-3503
 RTD
 Rec 60 Drlg mud
 press BHP 721-624
 FSI 58-58-67-71
 HSH 1838-1827
 Time 30-30 30-30
 Temp 105

Name	Top	Bottom
Heebner	3386	
Toronto	3412	
Lansing	3431	
Cong. Sh	3680	
Cong SD	3690	
BSE Pem cong.	3732	
Marmaton	3737	
RTD	3760	
LID	3762	
Prbydrite	1337	
Base	1378	

CASING RECORD. <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	226	60/40	165	2% Gel. 1.0% Salt
Long	7 7/8	4 1/2	10.20	3760	60/40	135	2% Gel. 1.0% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2 shot per	3432	3434	3440-42	500 gal of 15% acid			3402
2 spf	3476	3478		500 gal 15% Acid			3478
2 spf	3590	3496		500 gal of 15% acid			3496
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
4-30-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
5 Bbls			MCF	15 Bbls	CFPB		

METHOD OF COMPLETION Open Hole Perforation Other (Specify)

Disposition of gas: Vented Sold Used on Lease

Dually Completed Commingled

Production Interval
 3432 3434
 3476 3478
 3594 3596