

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6262 EXPIRATION DATE
OPERATOR Reach Petroleum Corporation API NO. 15 165-21,035-0000
ADDRESS 3751 E. Douglas Wichita, Kansas 67218 COUNTY Rush FIELD Wildcat
\*\* CONTACT PERSON Susan Monette PROD. FORMATION D & A
PHONE 316-683-3626

PURCHASER N/A LEASE Oelkers
ADDRESS WELL NO. 1
WELL LOCATION SW NE

DRILLING Reach Drilling Corporation 1980 Ft. from north Line and
CONTRACTOR ADDRESS 3751 E. Douglas Wichita, Kansas 67218 1980 Ft. from east Line of
the NE (Qtr.) SEC 30 TWP 16S RGE 19W.

PLUGGING Sun Oil Well Cementing
CONTRACTOR ADDRESS Box 169 Great Bend, KS 67530

TOTAL DEPTH 3910' PBD N/A
SPUD DATE 11-11-82 DATE COMPLETED 11-19-82
ELEV: GR 2085' DF 2090' KB 2093'
DRILLED WITH (CABLE) ROTARY (AIR) - TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT grid with a well symbol in the center and '30' below it.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

Amount of surface pipe set and cemented 390' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Floyd C. Wilson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January, 1983.

SUSAN K. MONETTE
NOTARY PUBLIC
STATE OF KANSAS
My Appl Expires 4-1-85

Signature of Susan K. Monette (NOTARY PUBLIC)
Susan Monette
STATE COMMISSION

MY COMMISSION EXPIRES:

JAN 08 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Heebner	3433'			
Toronto	3455'			
Lansing	3480'			
Lansing "B" Zone	3507'			
Base Kansas City	3734'			
Marmaton	3763'			
Base Pawnee	3831'			
<u>DST #1</u> 3830-50' (Cherokee Sand), 30-30-30. IHP 2009 psi., IFP 47-47 psi., FHP 1950 psi.	30-30-30.	Recovered 10' of mud, no show.		
		ISIP 59 psi., FFP 59-59 psi., FSIP 59 psi.,		
<u>DST #2</u> 3828-90', (Cherokee Sand), 30-30-30. IHP 2096 psi., IFP 84-84 psi., FHP 2014 psi.	30-30-30.	Recovered 68' of mud, no show.		
		ISIP 132 psi., FFP 96-96 psi., FSIP 132		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		390'	common	250	3% CaCl, 2% gel

LINER RECORD N/A

PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD <u>N/A</u>		
Size	Setting depth	Factor set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A

Amount and kind of material used	Depth interval treated

Date of first production <b>D &amp; A</b>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CIPB	
Disposition of gas (vented, used on lease or sold)		Perforations