

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED
AUG 09 2002
KCC WICHITA
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 9860
Name: Castle Resources Inc.
Address: PO Box 87
City/State/Zip: Schoenchen, KS 67667
Purchaser: Eott
Operator Contact Person: Jerry Green
Phone: (785) 625-5155
Contractor: Name: Anderson Drilling Company
License: 30076
Wellsite Geologist: Jerry Green

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-19-02</u>	<u>4-29-02</u>	<u>4-29-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 165217400000
County: Rush
NW SE NE SW Sec. 30 Twp. 16 S. R. 19 East West
810 feet from S (circle one) Line of Section
500 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schneider Well #: 1
Field Name: Wildcat Hampton NE
Producing Formation: Arbuckle

Elevation: Ground: 2076 Kelly Bushing: 2081
Total Depth: 3920 Plug Back Total Depth: 3906
Amount of Surface Pipe Set and Cemented at 212' @ 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3920-surface
feet depth to 3920 w/ 500 sx cmt.
swift multi density

Drilling Fluid Management Plan Allen EN B-15-02
(Data must be collected from the Reserve Pit)
Chloride content 6,000 ppm Fluid volume 300 bbls
Dewatering method used allowed to dry & backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 8-6-02
Subscribed and sworn to before me this 6th day of August
X \$ 2002
Notary Public: KATHERINE BRAY
Date Commission Expires: 7-3-04

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **KATHERINE BRAY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-3-04**

Operator Name: Castle Resources Inc. Lease Name: Schneider Well #: 1
 Sec. 30 Twp. 16 S. R. 19 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	No	<table border="1"> <thead> <tr> <th>Log</th> <th>Formation (Top), Depth and Datum</th> <th>Sample</th> </tr> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1318-1354</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3122</td> <td>-1041</td> </tr> <tr> <td>Heebner</td> <td>3410</td> <td>-1629</td> </tr> <tr> <td>Lansing-KC</td> <td>3454</td> <td>-1373</td> </tr> <tr> <td>Base KC</td> <td>3714</td> <td>-1633</td> </tr> <tr> <td>Arbuckle</td> <td>3840</td> <td>-1759</td> </tr> <tr> <td>RTD</td> <td>3921</td> <td>-1840</td> </tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Anhydrite	1318-1354		Topeka	3122	-1041	Heebner	3410	-1629	Lansing-KC	3454	-1373	Base KC	3714	-1633	Arbuckle	3840	-1759	RTD	3921	-1840
Log	Formation (Top), Depth and Datum	Sample																												
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Base KC	3714	-1633																												
Arbuckle	3840	-1759																												
RTD	3921	-1840																												
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	No																												
Cores Taken	<input type="checkbox"/> Yes	No																												
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	No																												
List All E. Logs Run: <i>Admission Guard</i>																														

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8-5/8"	20 3/4	217'		150	
production		5-1/2"	14 1/2#	3919'	m/d	500	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	slotted pipe 3844-46		
	3841-42	500 gallons 20% fe	

TUBING RECORD	Size <u>2 7/8"</u> Set At <u>3900</u> Packer At	Liner Run Yes No
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Date of First, Resumed Production, SWD or Enhr. <u>5/31/02</u>	Producing Method Flowing Pumping <input checked="" type="checkbox"/> Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u> Gas Mcf <u>40</u> Water Bbls. <u>40</u> Gas-Oil Ratio <u>43</u> Gravity <u>43</u>

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) slotted

Production Interval: _____

15.165-21740-0000

ORIGINAL Invoice

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

DATE	INVOICE #
4/29/02	4518

[Handwritten signature]

181204
Schn

Cement Long String RECEIVED
AUG 09 2002
KCC WICHITA

BILL TO
Castle Resources Inc. PO Box 87 Schoenchen, KS 67667

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Due on rec...	# 1	Schneider	Rush	A&A Drlg	Oil	Development	Ted	Long string
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				30	2.50	75.00	
578D	Pump Service				1	1,200.00	1,200.00	
410-5	Top Plug				1	50.00	50.00T	
281	Mud Flush				500	0.50	250.00T	
221	Liquid KCL				2	19.00	38.00T	
400-5	5 1/2" Guide Shoe				1	80.00	80.00T	
401-5	5 1/2" Insert Float with Auto Fill				1	110.00	110.00T	
402-5	5 1/2" Centralizers				10	40.00	400.00T	
403-5	5 1/2" Cement Basket				3	110.00	330.00T	
330	Swift Multi-Density				450	9.50	4,275.00T	
276	Flocele				113	0.90	101.70T	
285	CFR-1				25	2.75	68.75T	
325	Cement				50	6.75	337.50T	
284	Calseal				2	25.00	50.00T	
283	Salt				250	0.15	37.50T	
581D	Service Charge Cement				500	1.00	500.00	
583D	Drayage				751.32	0.75	563.49	
290	D-Air				25	2.75	68.75T	
	Subtotal						8,535.69	
	Sales Tax					4.90%	303.66	
Thank you for your business.							Total	\$8,839.35

200
17-9-02
CRC # 2256

15-165-21740-0000

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

ORIGINAL Invoice

*6/120
SCHW*

DATE	INVOICE #
4/19/02	4471

BILL TO
Castle Resources Inc. PO Box 87 Schoenchen, KS 67667

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Due on rec...	# 1	Schnieder	Rush	A & A	Oil	Development	Roger	Cmt 8 5/8" S...
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				30	2.50	75.00	
576D-S	Pump Charge				1	500.00	500.00	
410-8	Top Plug				1	56.00	56.00T	
581D	Service Charge Cement				150	1.00	150.00	
583D	Drayage				191.1	0.75	143.33	
326	60/40 Pozmix (2% gel)				150	5.20	780.00T	
278	Calcuim Chloride				4	25.00	100.00T	
	Subtotal						1,804.33	
	Sales Tax					4.90%	45.86	

*pd
5-17-02
CHK # 2022*

Thank you for your business.

Infra Craig Price

Total

\$1,850.19