

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

\*\*CONTACT PERSON Ed Abercrombie

PHONE 793-8186

PURCHASER KOCH Oil Co.

ADDRESS Box 2256

Wichita, KS 67201

DRILLING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union Center

Wichita, KS 67202

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3920' PBTD 3896'

SPUD DATE 3/02/81 DATE COMPLETED

ELEV: GR 2079 DF 2082 KB 2084'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented. DV Tool Used?

API NO. 15-165-20,754

COUNTY Rush

FIELD W.C. (1 mi. W of Hampton NE)

PROD. FORMATION

LEASE SCHNEIDER 'B' (Washdown)

WELL NO. 1

WELL LOCATION NW NE SE

990 Ft. from East Line and

990 Ft. from South Line of

the SE/4 SEC. 30 TWP. 16S RGE. 19W

WELL FLAT

		30	X

KCC  
KCS  
(Office  
Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, \_\_\_\_\_

Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE SCHNEIDER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE \_\_\_\_\_ DAY OF \_\_\_\_\_, 19\_\_\_\_, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED

STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF December, 1981

CONSERVATION DIVISION

Wichita, Kansas

MY COMMISSION EXPIRES: 7-13-85

(S)

Jack L. Partridge

Elizabeth G. Terry

NOTARY PUBLIC

Elizabeth G. Terry

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay and Shale	0	75	ANHYDRITE	1331' (+ 753)
Sand, Shale & Shells	75	291	B/ANHYD.	1362' (+ 722)
Shale & Sand	291	765	HEEBNER	3420' (-1336)
Sand	765	985	TORONTO	3440' (-1356)
Shale	985	1331	LANSING	3468' (-1384)
Anhydrite	1331	1362	B/KC	3731' (-1647)
Sand & Shale	1362	1592	ARBUCKLE	3834' (-1750)
Shale	1592	1792		
Shale and Lime	1792	3602		
Lime & Shale	3602	3720		
Lime	3720	3893		
Rotary Total Depth		3893		
DST #1: (3820' - 3836') Tool failure.				
DST #2: (3820' - 3826') 30-45-60-45. Rec. 10' drlg. mud.				
DST #3: (3821' - 3839') Packer Failure.				
DST #4: (3796' - 3853') 30-45-60-45. Rec. 40' VSOSM. IFPs: 91-91, IBHP: 1204#, FFPs: 111-121#, FBHP: 1125#.				
DST #5: (3854' - 3863') 30-45-60-45. Rec. 130' MCO, 60% Oil. ISP: 111-121, IBHP: 1154#, FFP: 213-294#, FBHP: 1105#.				
DST #6: (3854' - 3863') 50-60-60-60. Rec. 92' free oil, 30' OSMW (44% Mud, 51% water, & 5% oil) IFPs: 58-70, IBHP: 1134#, FFPs: 93-105#, FBHP: 1088#.				
			ELECTRIC LOG TOPS:	
			Anhydrite	1324' (+ 760)
			B/Anhydrite	1359' (+ 725)
			Heebner	3418' (-1334)
			Toronto	3436' (-1352)
			Lansing	3461' (-1377)
			B/KC	3723' (-1639)
			Arbuckle	3840' (-1756)
			LTD	3863'
			DTD	3863'

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DEC 29 1981

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Wichita, Kansas

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	289'	Common	200	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10/5		Common	150	
					50-50 posmix	50	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	D.P.	3859' - 3863'
Size	Setting depth	Packer set at			

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## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 15% MCA, 500 gallons 28% Non E	3859' - 3863'

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Rate of production per 24 hours		Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. / MCF
Disposition of gas (flared, used on lease or sold)				Perforations	