

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80
OCT 25 1982
CONSERVATION DIVISION
Wichita Kansas

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Rush SEC. 30 TWP. 16S RGE. 19W E/W
Location as in quarters or footage from lines:

NW NE SE

Locate Well
correctly on above
Section Platt.

Lease Owner A.L. Abercrombie, Inc.

Lease Name Schneider B-1 Well No.

Office Address Rt. 1 Box 56 Great Bend, Ks. 67530

Character of Well (Completed as Oil, Gas or Dry Hole):

Date Well Completed

Application for plugging filed

Plugging commenced 10-13-82

Plugging completed 10-18-82

Reason for abandonment of well or producing formation

Depleted

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant

Producing formation Depth to top bottom T.D. 3920'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	289'	none
				4-1/2"	3915'	1979'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged off bottom with sand to 3700' and ran 4 sacks cement. Shot casing @3075', 2812', 2530', 2340', 2113', 1977', pulled a total of 50 joints of 4-1/2" casing. Plugged well with 3 sacks hulls, 10 sacks gel, 70 sacks cement, 1 sack hulls, 10 sack gel, 70 sacks cement, 50/50 pos, 4% gel, 3% cc.

Plugging complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 347 Chase, Ks. 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of October, 19 82

My Commission expires:



Notary Public.

KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

API No. 15 — 165 — 20755-0001
20754

County Number

Operator

Abercrombie Drilling Co.

Address

801 Union Center, Wichita, KS 67202

Well No.

1

Lease Name

Schneider "B"

Footage Location

2310' feet from (N) XX line 990' feet from (W) line

Principal Contractor

Abercrombie Drilling Inc.

Geologist

Bill Darrow

Spud Date

March 02, 1980

Total Depth

3893'

P.B.T.D.

3800'

Date Completed

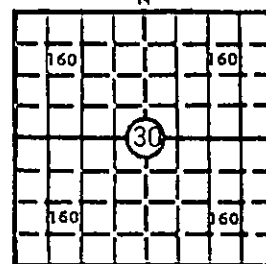
March 14, 1980

Oil Purchaser

S. 30 T. 16 R. 19 W

Loc. NW NE SE

County RUSH

640 Acres
N

Locate well correctly

Elev.: Gr. 2079'

DF 2082' KB 2084'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	289'	common	200	2% gel. 3% Ca.Cl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used


STATE RECEIVED
CORPORATION COMMISSION
AUG 25 1982
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

K-165-20755-00-01

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDOW, ETC.: Dry Hole	
Well No. 1	Lease Name Schneider "B"		
S 30 T16S R19W E W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Clay and shale	0	75	SAMPLE TOPS:
Sand, shale and shells	75	291	
Shale and sand	291	765	Anhydrite 1331' (+ 753)
Sand	765	985	B/Anhydrite 1362' (+ 722)
Shale	985	1331	Heebner 3420' (-1336)
Anhydrite	1331	1362	Toronto 3440' (-1356)
Sand and shale	1362	1592	Lansing 3468' (-1384)
Shale	1592	1792	B/KC 3731' (-1647)
Shale and lime	1792	3602	Arbuckle 3834' (-1750)
Lime and shale	3602	3720	
Lime	3720	3893	
Rotary Total Depth		3893	ELECTRIC LOG TOPS:
DST #1 (3820-3836') Tool failure.			Anhydrite 1324' (+ 760)
DST #2 (3820-3836') 30" 45" 60" 45"			B/Anhydrite 1359' (+ 725)
Rec. 10' drilling mud.			Heebner 3418' (-1334)
IFP 60-60, IBHP 101, FFP 60-60, FBHP 60.			Toronto 3436' (-1352)
DST #3 (3821-3839') Packer failure.			Lansing 3461' (-1377)
DST #4 (3796-3853') 30" 45" 60" 45"			B/KC 3723' (-1639)
Rec. 40' vsosm.			Arbuckle 3840' (-1756)
IFP 91-91, IBHP 1204, FFP 111-121, FBHP 1125.			LTD 3863'
DST #5 (3854-3863') 30 45" 60" 45"			DTD 3863'
Rec. 130' mco, 60% oil.			
IFP 111-121, IBHP 1154, FFP 213-294, FBHP 1105.			
DST #6 (3854-3863') 50" 60" 60" 60"			
Rec. 92' free oil, 30' os mdy wtr (44% mud 51% water and 5% oil)			
IFP 58-70, IBHP 1134, FFP 93-105, FBHP 1088.			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Jack L. Partridge, Asst. Sec.-Treas. Title March 27, 1980 Date		

RECEIVED
STATE COMMISSION
AUG 25 1982
CONSERVATION DIVISION
Wichita, Kansas