

8/30/12

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S. Main, Suite 200
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Glenna Lowe
Phone: (316) 262-3596
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Mike Kidwell
Purchaser: N.C.R.A.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
4/12/11 4/20/11 8/11/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21899-0000
Spot Description: _____
S2 NW SW SE Sec. 8 Twp. 14 S. R. 27 East West
825 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gove
Lease Name: Jacobs Trust "A" Well #: 2-8
Field Name: wildcat
Producing Formation: _____
Elevation: Ground: 2543' Kelly Bushing: 2552'
Total Depth: 4352' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1971' Feet
If Alternate II completion, cement circulated from: 1971'
feet depth to: surface w/ 180 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Cary Sharp
Title: Vice-President Date: August 30, 2011

RECEIVED
KCC Office Use ONLY SEP 01 2011
 Letter of Confidentiality Received Date: 8/30/11 - 8/30/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 9-8-11

Operator Name: Trans Pacific Oil Corporation Lease Name: Jacobs Trust "A" Well #: 2-8
 Sec. 8 Twp. 14 S. R. 27 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Sheet)
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	220'	Common	165	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4342'	EA2	195	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Mississippi 4342' - 4352' OH	500 gal 15% MCA	
		1000 gal 20%	
		1500 gal MOD 202	
	Jet 4 - 300' laterals in Miss OH	Acidize each lateral w/ 300 gal 20% FE	
		2000 gal 20%	

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4344'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>8/23/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>40</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Well: Jacobs Trust A 2-8 **STR:** 8-14S-27W **Cty:** Gove **State:** Kansas

Log Tops:

Anhydrite	1995' (+555) -3'
B/Anhydrite	2033' (+517) -4'
Heebner	3715' (-1165) -1'
Lansing	3751' (-1201) flat
Kansas City	3830' (-1280) +1'
Stark	3987' (-1437) +1'
Labette	4241' (-1691) +2'
Mississippian	NL (no log)
RTD	4350' (-1800)

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AUG 30 2012

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SEP 01 2011
KCC WICHITA

JOB LOG

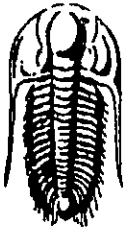
SWIFT Services, Inc.

DATE 21 APR 11 PAGE NO.

CUSTOMER TRANS PACIFIC OIL WELL NO. 2-8 LEASE JACOBS TRUST A JOB TYPE 4 1/2 LONGSTRING TICKET NO. 20616

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0100							ON LOCATION
	0825							START PIPE 4 1/2-10.5" RTD@ 4350 LTD@ 4352 SET@ SHOETJ. 11.09 CENTRALIZER, 1, 2, 3, 4, 5, 7, 9, 11, 55, 57 BASKETS, 2, 56 PORT COLLAR TOP OF JT. # 56-1971 ^s
	1040						1300	SET PACKER SHOE CIRCULATE
	1134	6	12				300	Pump 500 gal MUD FLUSH
		6	20				300	Pump 20. Bbl KPL FLUSH
	1143	2	7					PLUG RH (30.5x)
	1147	4	47					MIX 195.5x EA2
	1201							WASH OUT PUMPING LINES
	1204	6						RELEASE PLUG START DISPLACEMENT
	1216	0	69				1500	PLUG DOWN PRESSURE UP LATCH PLUG IN RELEASE PRESSURE DRY
	1220							WASH TRUCK
	1245							JOB COMPLETE. CONFIDENTIAL AUG 8 6 2012 THANKS #110 JASON JEFF LANE.

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SEP 07 2011
KCC WICHITA



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Trans Pacific Oil Corporation
 100 S.Main Ste.200
 Wichita KS 67202
 ATTN: Mike Kidwell

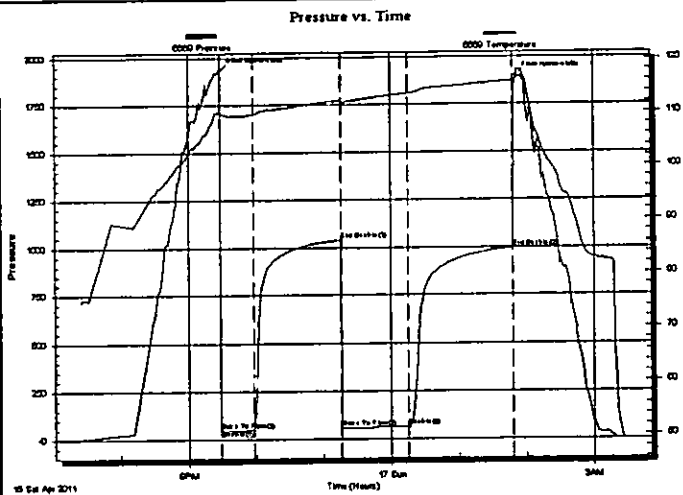
Jacobs Trust "A" 2-8
 8-24-27 Gove, KS
 Job Ticket: 042175 DST#: 1
 Test Start: 2011.04.16 @ 19:25:15

GENERAL INFORMATION:

Formation: **Lansing**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: **21:28:45**
 Time Test Ended: **03:26:30**
 Interval: **3892.00 ft (KB) To 3960.00 ft (KB) (TVD)**
 Total Depth: **3960.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Mike Roberts**
 Unit No: **48**
 Reference Elevations: **2552.00 ft (KB)**
2543.00 ft (CF)
 KB to GR/CF: **9.00 ft**

Serial #: **6669** Outside
 Press@RunDepth: **66.31 psig @ 3955.00 ft (KB)**
 Start Date: **2011.04.16** End Date: **2011.04.17**
 Start Time: **19:25:15** End Time: **03:26:30**
 Capacity: **8000.00 psig**
 Last Calib.: **2011.04.17**
 Time On Btm: **2011.04.16 @ 21:28:15**
 Time Off Btm: **2011.04.17 @ 01:50:45**

TEST COMMENT: IF: Built to 1 1/2" blow
 IS: No return blow
 FF: Built to 1" blow
 FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1929.93	110.44	Initial Hydro-static
1	50.12	109.95	Open To Flow (1)
30	49.93	109.68	Shut-In(1)
108	1038.13	112.24	End Shut-In(1)
108	62.51	111.96	Open To Flow (2)
167	66.31	113.52	Shut-In(2)
260	994.74	115.84	End Shut-In(2)
263	1897.24	117.47	Final Hydro-static

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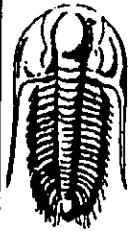
Recovery

Length (ft)	Description	Volume (bbl)
62.00	m 100% show of oil at top tool	0.87

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

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 AUG 30 2012



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corporation

Jacobs Trust "A" 2-8

100 S. Main Ste. 200
Wichita KS 67202

8-24-27 Gove, KS

Job Ticket: 042175

DST#: 1

ATTN: Mike Kidwell

Test Start: 2011.04.16 @ 19:25:15

Tool Information

Drill Pipe:	Length: 3885.00 ft	Diameter: 3.80 inches	Volume: 54.50 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 54.50 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 53000.00 lb
Depth to Top Packer:	3892.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	68.00 ft			
Tool Length:	91.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3870.00	
Shut In Tool	5.00			3875.00	
Hydraulic tool	5.00			3880.00	
Safety Joint	3.00			3883.00	
Packer	5.00			3888.00	23.00 Bottom Of Top Packer
Packer	4.00			3892.00	
Stubb	1.00			3893.00	
Perforations	5.00			3898.00	
Change Over Sub	1.00			3899.00	
Drill Pipe	31.00			3930.00	
Change Over Sub	1.00			3931.00	
Perforations	24.00			3955.00	
Recorder	0.00	8358	Outside	3955.00	
Recorder	0.00	6669	Outside	3955.00	
Bullnose	5.00			3960.00	68.00 Bottom Packers & Anchor

Total Tool Length: 91.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corporation

Jacobs Trust "A" 2-28

100 S.Main Ste.200
Wichita KS 67202

8/24/27 Gove Co KS

Job Ticket: 041201

DST#: 2

ATTN: Mike Kidwell

Test Start: 2011.04.17 @ 13:46:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	m with oil on top of tool	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0

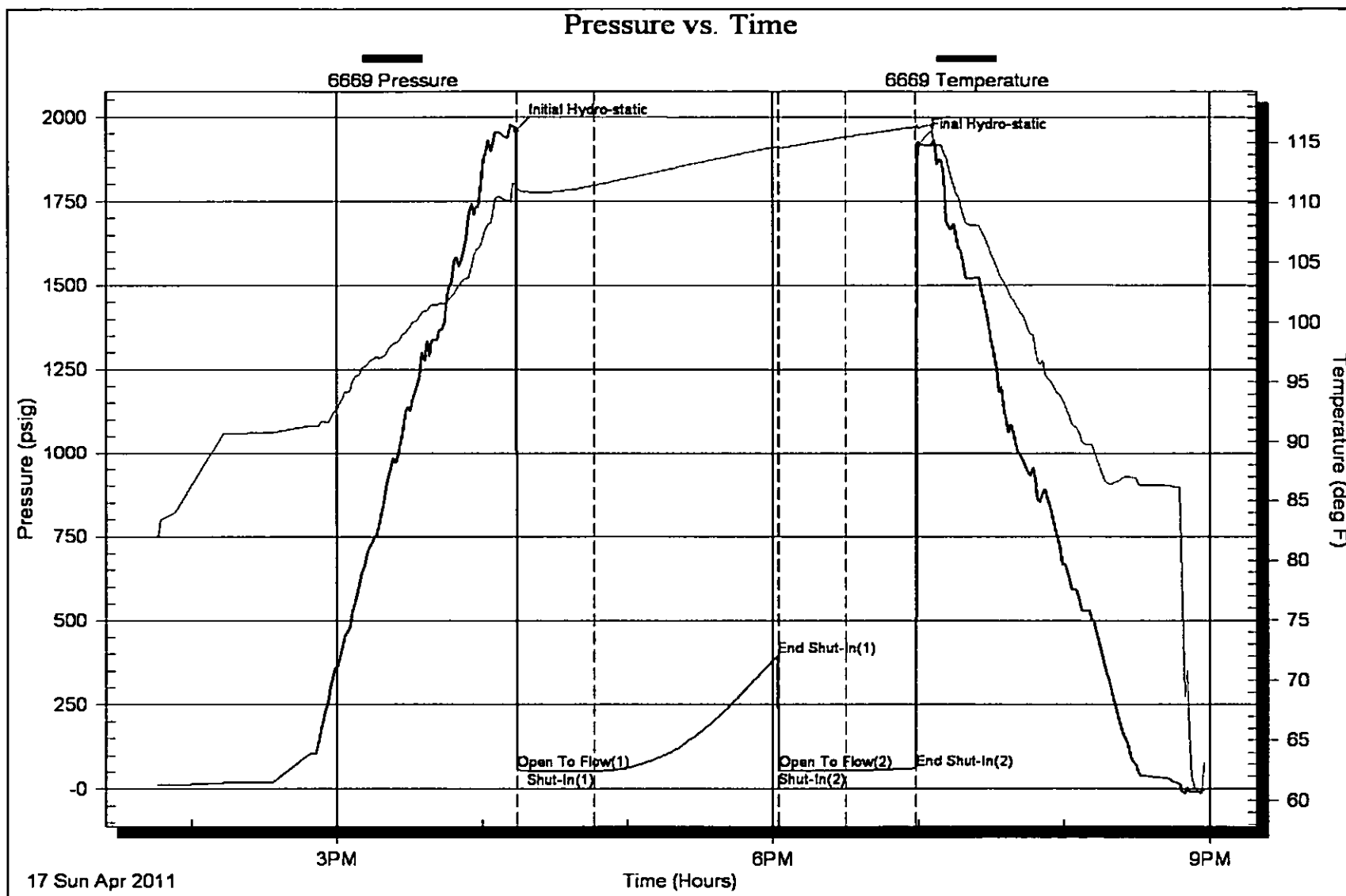
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Trans Pacific Oil Corporation

Jacobs Trust "A" 2-28

100 S. Main Ste. 200
Wichita KS 67202

8/24/27 Gove Co KS

Job Ticket: 041202

DST#: 3

ATTN: Mike Kidwell

Test Start: 2011.04.18 @ 07:50:15

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 09:42:15

Time Test Ended: 13:49:30

Test Type: **Conventional Bottom Hole**

Tester: **Mike Roberts**

Unit No: **48**

Interval: **4000.00 ft (KB) To 4060.00 ft (KB) (TVD)**

Reference Elevations: **2552.00 ft (KB)**

Total Depth: **4060.00 ft (KB) (TVD)**

2543.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **9.00 ft**

Serial #: **6669**

Outside

Press@RunDepth: **49.05 psig @ 4055.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.04.18**

End Date:

2011.04.18

Last Calib.: **2011.04.18**

Start Time: **07:50:15**

End Time:

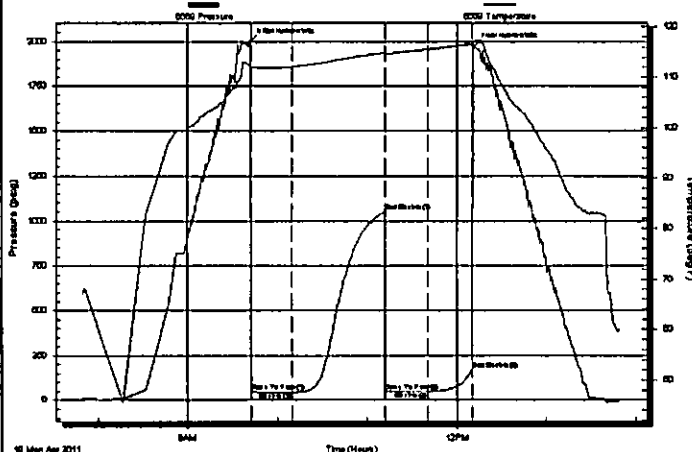
13:49:30

Time On Btm: **2011.04.18 @ 09:42:00**

Time Off Btm: **2011.04.18 @ 12:11:30**

TEST COMMENT: IF: Built to 3'4" blow
IS: No return blow
FF: No blow
FS: No return blow

Pressure vs. Time



PRESSURE SUMMARY

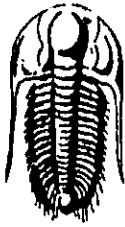
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1997.73	112.45	Initial Hydro-static
1	51.60	112.13	Open To Flow (1)
28	45.57	112.14	Shut-In(1)
90	1051.42	114.86	End Shut-In(1)
90	52.56	114.59	Open To Flow (2)
119	49.05	115.62	Shut-In(2)
149	172.59	116.63	End Shut-In(2)
150	1972.32	117.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	m 100%	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corporation
100 S.Main Ste.200
Wichita KS 67202
ATTN: Mike Kidwell

Jacobs Trust "A" 2-28
8/24/27 Gove Co KS
Job Ticket: 041202 DST#: 3
Test Start: 2011.04.18 @ 07:50:15

Mud and Cushion Information

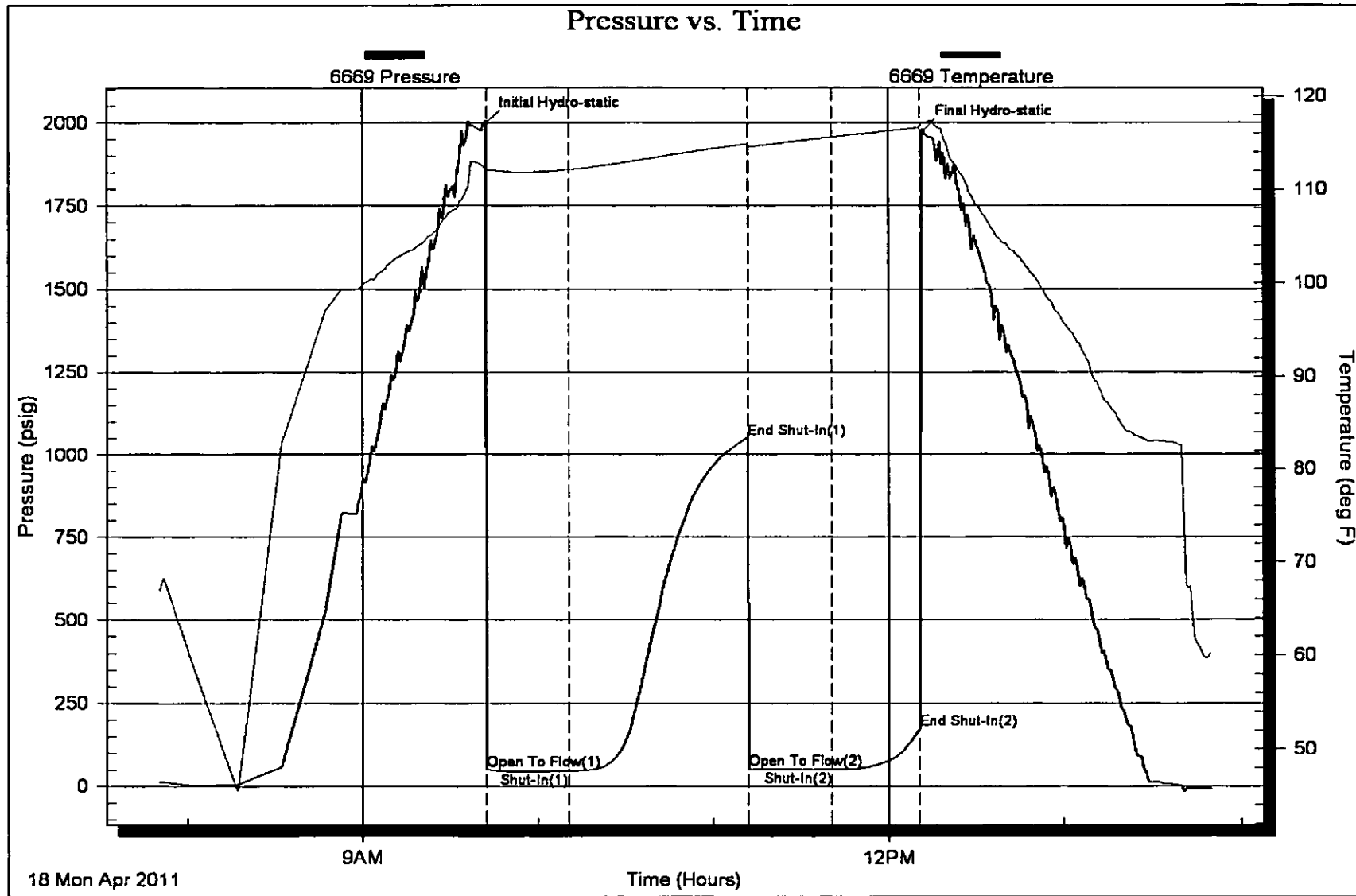
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	0 ppm
Viscosity: 53.00 sec/qt			
Water Loss: 6.38 in ³	Cushion Volume:		
Resistivity: 0.00 ohm.m	Gas Cushion Type:		
Salinity: 1800.00 ppm	Gas Cushion Pressure:		
Filter Cake: 1.00 inches			

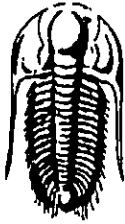
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	m 100%	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil Corporation
100 S.Main Ste.200
Wichita KS 67202
ATTN: Mike Kidwell

Jacobs Trust "A" 2-28
8/24/27 Gove Co KS
Job Ticket: 041203 DST#: 4
Test Start: 2011.04.19 @ 18:47:15

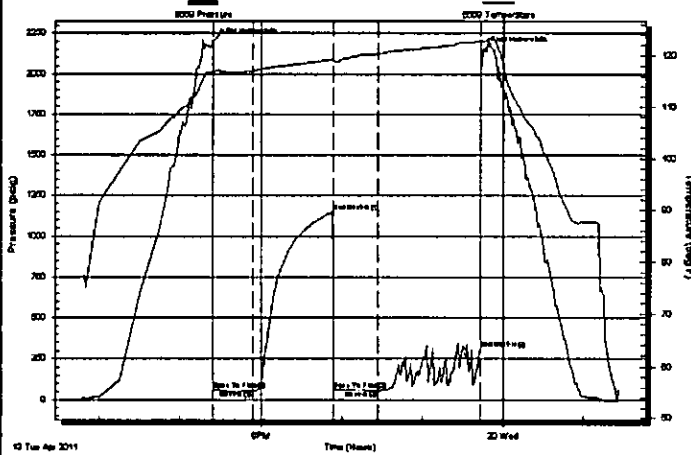
GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 20:24:23
Time Test Ended: 01:25:53
Interval: **4290.00 ft (KB) To 4344.00 ft (KB) (TVD)**
Total Depth: **4344.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Mike Roberts**
Unit No: **28**
Reference Elevations: **2552.00 ft (KB)**
2543.00 ft (CF)
KB to GR/CF: **9.00 ft**

Serial #: 6669 **Outside**
Press@RunDepth: **56.30 psig @ 4339.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.04.19** End Date: **2011.04.20** Last Calib.: **2011.04.20**
Start Time: **18:47:15** End Time: **01:25:53** Time On Btm: **2011.04.19 @ 20:24:08**
Time Off Btm: **2011.04.19 @ 23:45:23**

TEST COMMENT: IF:Weak surface blow
IS:No return blow
FF:No blow
FS:No return blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2196.83	116.94	Initial Hydro-static
1	63.12	116.61	Open To Flow (1)
30	56.20	117.04	Shut-In(1)
90	1147.38	119.33	End Shut-In(1)
90	62.59	119.03	Open To Flow (2)
123	56.30	120.30	Shut-In(2)
199	309.84	122.83	End Shut-In(2)
202	2146.41	122.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	m w with oil spots	0.42

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corporation

Jacobs Trust "A" 2-28

100 S.Main Ste.200
Wichita KS 67202

8/24/27 Gove Co KS

Job Ticket: 041203

DST#: 4

ATTN: Mike Kidwell

Test Start: 2011.04.19 @ 18:47:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	m with oil spots	0.421

Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0

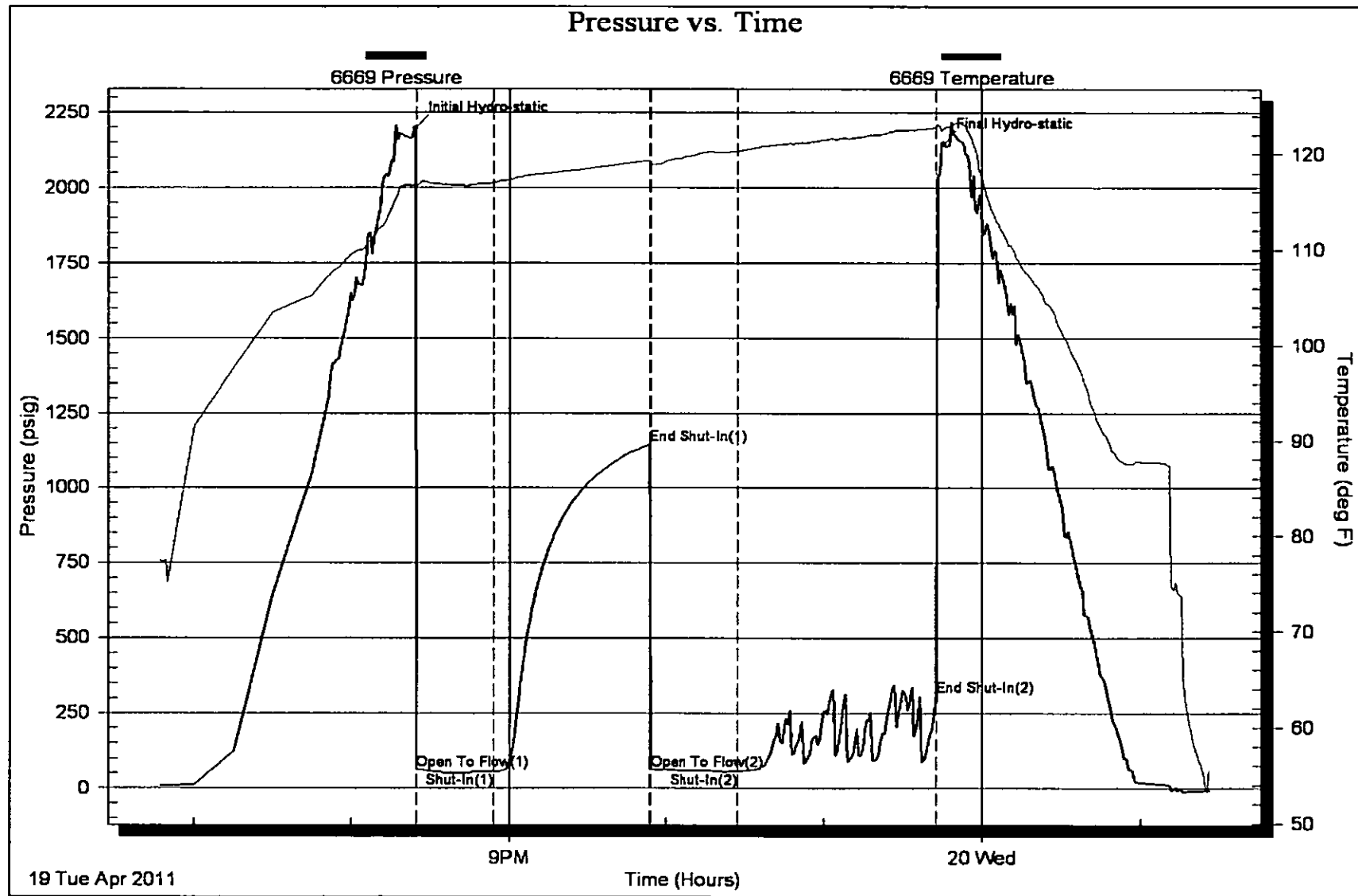
Num Gas Bombs: 0

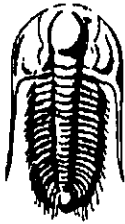
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Trans Pacific Oil Corporation

Jacobs Trust "A" 2-28

100 S.Main Ste.200
Wichita KS 67202

8/24/27 Gove Co KS

Job Ticket: 041204

DST#: 5

ATTN: Mike Kidwell

Test Start: 2011.04.20 @ 09:30:15

GENERAL INFORMATION:

Formation: **Miss**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 11:36:15

Time Test Ended: 17:27:00

Test Type: **Conventional Bottom Hole**

Tester: **Mike Roberts**

Unit No: **28**

Interval: **4286.00 ft (KB) To 4350.00 ft (KB) (TVD)**

Reference Elevations: **2552.00 ft (KB)**

Total Depth: **4350.00 ft (KB) (TVD)**

2543.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **9.00 ft**

Serial #: **6669**

Outside

Press@RunDepth: **65.75 psig @ 4345.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.04.20**

End Date:

2011.04.20

Last Calib.: **2011.04.20**

Start Time: **09:30:15**

End Time:

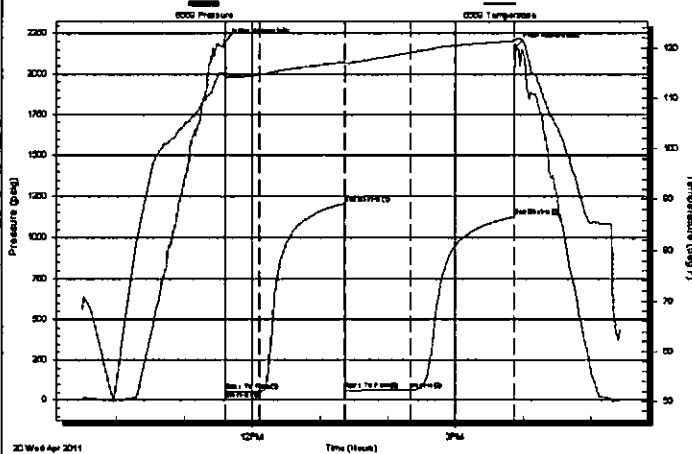
17:27:00

Time On Btm: **2011.04.20 @ 11:36:00**

Time Off Btm: **2011.04.20 @ 15:53:15**

TEST COMMENT: IF: Built to 2" blow
IS: No return blow
FF: Built to 2" blow
FS: No return blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2202.18	114.78	Initial Hydro-static
1	59.52	114.36	Open To Flow (1)
31	55.32	114.59	Shut-In(1)
106	1204.42	117.26	End Shut-In(1)
106	65.01	117.03	Open To Flow (2)
164	65.75	119.09	Shut-In(2)
256	1128.05	121.39	End Shut-In(2)
258	2171.25	121.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	ocm 40% o 60% m	0.63

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corporation

Jacobs Trust "A" 2-28

100 S.Main Ste.200
Wichita KS 67202

8/24/27 Gove Co KS

Job Ticket: 041204

DST#: 5

ATTN: Mike Kidwell

Test Start: 2011.04.20 @ 09:30:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.76 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	ocm 40%o 60%m	0.631

Total Length: 45.00 ft Total Volume: 0.631 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

