#### For KCC Use: 10-9-2012 Effective Date: . District # SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

| xpected Spud Date:   | 10   | 15   | 2012   | Spot Description:  |   |
|--|--|--|--|--|---|
| Apocica Opaa Dato.   | month  | day  | year   | SW _ SE _ NE Sec. 3 Twp. 31 S  | . R. 10 XE W  |
|  | 31119 🗸  | •  |  | (Q/Q/Q/Q) 2,310 feet from N  | البيا الأستا  |
| PERATOR: License#_   |  |  |  |  |   |
| ame: Lone Wolf Oil Co.   | . dba  |  |  | Rec non X  | / W Line of Section   |
| ddress 1: Box 241  |  |  |  | Is SECTION: Regular irregular?   |   |
| ddress 2:  |  |  |  | thinks I south wall on the Continu filet on re-  | unma aida)  |
| ity: Moline  | State:   | (s 7in: 67   | 353 +  | (Note: Locate well on the Section Plat on rec  | verse side)   |
| ontact Person: Rob Wo  |  | Σφ   | ·  | County: Elk  | 4   |
|  | <u> </u>   |  |  | Lease Name: Durbin North   | Well #: 1   |
| 11011C   |  |  |  | Field Name: Moline North   |   |
| ONTRACTOR: License   | 32701 V  |  |  | Is this a Prorated / Spaced Field?   | Yes XNo   |
| ame: C & G Drilling Inc  |  |  |  | Target Formation(s): Misissippi  | انستا اسما  |
| latific.   |  |  |  |  |   |
| Well Drilled For:  | Well Class   | : Type   | Equipment:   | Nearest Lease or unit boundary line (in footage): 330  |   |
| ⊠oi □Ent   | n Rec XInfield   | <b>// I</b>  | Mud Rotary   | Ground Surface Elevation:  | feet MSL  |
|  | ,  |  | Air Rotary   | Water well within one-quarter mile:  | XYes No   |
|  |  |  |  | Public water supply well within one mile:  | Yes X No  |
|  | posal Wildo  |  | Cable  | Depth to bottom of fresh water: 180  |   |
| Seismic ;  | # of HolesOther  | T  |  | Depth to bottom of usable water: 450   |   |
| Other:   |  |  |  | Confirm Director Attended To The V   |   |
|  | -11 l-E  | · · · · · · · · · · · · · · · · · · ·  |  | Surface Pipe by Alternate:   |   |
| iff OWWO: old w  | ell information as fol   | IOWS:  |  | Length of Surface Pipe Planned to be set:40  |   |
| Operator:  |  |  |  | Length of Conductor Pipe (if any):   |   |
| Well Name:   |  |  |  | Projected Total Depth: 2100  |   |
|  | D-1  | Oniminal Tatal   | Donth  | Formation at Total Depth: Mississippi  |   |
| Original Completion  | Date:  | Onginal lotal  | Depui  | Water Source for Drilling Operations:  |   |
| Directional, Deviated or I<br>FYes, true vertical depth  |  |  | ☐Yes X N6  | Well Farm Pond Other:  |   |
| -  |  |  |  | DWR Permit #:  |   |
| Bottom Hole Location:  |  |  |  | (Note: Apply for Permit with DWR   |   |
| (CC DKT #:   |  |  |  | - Will Cores be taken?   | Yes XNo   |
|  |  |  |  | If Yes, proposed zone:   |   |
|  |  |  |  | ,,   | RECEIVED  |
|  |  |  | AF   | FIDAVIT  |   |
| en a companya da a companya  | affirma that the c   | trilling, compl  | etion and eventual p   | olugging of this well will comply with K.S.A. 55 et. seq.  | 00T 0 0 000   |
| i ne undersigned neret   | oy annons uracure c  |  | •••••• p   |  | 111 1 11 4 71117  |
| <del>-</del>   |  |  |  | , , , , , , , , , , , , , , , , , , ,  | OCT 0 3 2012  |
| t is agreed that the foll  | lowing minimum re  | quirements w   | ill be met:  | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,  | UC1 U 3 2012  |
| t is agreed that the foll  | lowing minimum re<br>priate district office  | quirements w<br><i>prior</i> to spuc   | ill be met:<br>Iding of well;  |  |   |
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For KCC Use ONLY
API # 15 - 049-22574-0000

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

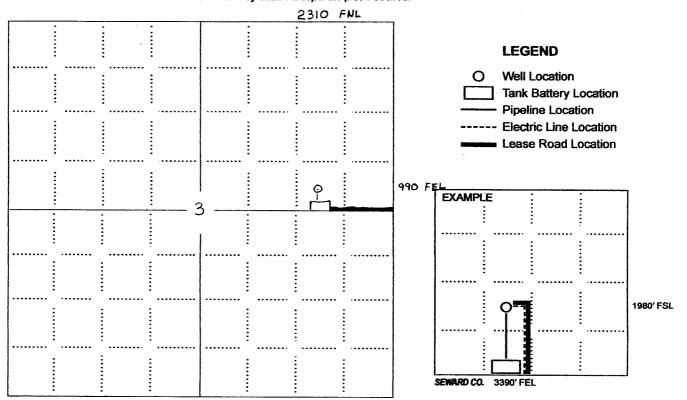
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: Lone Wolf Oil Co. dba       | Location of Welt: County: Elk  |  |  |
|---------------------------------------|--|--|--|
| Lease: Durbin North                   | 2,310 feet from X N / S Line of Section  |  |  |
| Well Number: 1                        | 990 feet from X E / W Line of Section  |  |  |
| Field: Moline North                   | Sec. 3 Twp. 31 S. R. 10 X E W  |  |  |
| Number of Acres attributable to well: | Is Section: Regular or Irregular   |  |  |
| QTR/QTR/QTR of acreage: SW _ SE _ NE  | Managarar of Managarar   |  |  |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |  |  |

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

## **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

15-049-22 5 74-0000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1   | (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)  |  |  |
|--|---|--|--|
| OPERATOR: License # 31119  Name: Lone Wolf Oil Co. dba   | Well Location:<br>SW_SE_NE_Sec. 3 Twp. 31 S. R. 10 Eas West   |  |  |
| Address 1: Box 241   | County: Elk   |  |  |
| Address 2:   | Lease Name: Durbin North Well #: 1  |  |  |
| City: Moline State: Ks Zip: 67353 +  | If filing a Form T-1 for multiple wells on a lease, enter the legal description of  |  |  |
| Contact Person: Rob Wolfe  | the lease below:  |  |  |
| Phone: ( <u>620</u> ) <u>647-3626</u> Fax: ( )   |   |  |  |
| Email Address:   |   |  |  |
| Surface Owner Information:   |   |  |  |
| Name: Barbara Durbin   | When filing a Form T-1 involving multiple surface owners, attach an additional  |  |  |
| Address 1:   | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |  |  |
| Address 2:   | county, and in the real estate property tax records of the county treasurer.  |  |  |
| City: Moline State: Ks Zip: 67353 +  |   |  |  |
| are preliminary non-binding estimates. The locations may be entered of Select one of the following:  | on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  |  |  |
| I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, | acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this                        |  |  |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF  | g fee with this form. If the fee is not received with this form, the KSONA-1<br>P-1 will be returned.   |  |  |
| I hereby certify that the statements made herein are true and correct t  | to the best of my knowledge and belief.   |  |  |
| Date: 10.2.12 Signature of Operator or Agent: Kolu   | to the best of my knowledge and belief.  Title: Operator RECEIVED  OCT 03 2012  |  |  |
|  | OCT 03 2012   |  |  |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name: Lone Wolf Oil Co. dba  | a .  | License Number: 31119                                   |   |  |  |  |  |
|---|--|---|---|--|--|--|--|
| Operator Address: Box 241   |  | Moline Ks 67353   |   |  |  |  |  |
| Contact Person: Rob Wolfe   |  | Phone Number: 620-647-3626                              |   |  |  |  |  |
| Lease Name & Well No.: Durbin North   | 1  | Pit Location (QQQQ):                                    |   |  |  |  |  |
| Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Workover Pit  Haul-Off Pit   | Pit is:  X Proposed Existing  If Existing, date constructed:  Pit capacity: 300 (bbls) |   | SWSENE  |  |  |  |  |
| (If WP Supply API No. or Year Drilled)  |  |   | Elk County  |  |  |  |  |
| Is the pit located in a Sensitive Ground Water Area? Yes X No   |  |   | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)            |  |  |  |  |
| Is the bottom below ground level?  X Yes No   | Artificial Liner?  |   | How is the pit lined if a plastic liner is not used? Clay                           |  |  |  |  |
| Pit dimensions (all but working pits):  60  Length (feet)  6  Width (feet)  N/A: Steel Pits  Depth from ground level to deepest point:  5  (feet)  No Pit |  |   |   |  |  |  |  |
| If the pit is lined give a brief description of the li material, thickness and installation procedure.  |  | Describe proce  | odures for periodic maintenance and determining RECEIVED  OCT 0 3 2012  KCC WICHITA |  |  |  |  |
| Distance to nearest water well within one-mile  | of pit:  | Depth to shallo<br>Source of infor                      | west fresh water feet.<br>mation:   |  |  |  |  |
| N/A feet Depth of water well  | feet   | measured  | well owner electric log KDWR  |  |  |  |  |
| Emergency, Settling and Burn Pits ONLY:   |  | Drilling, Workover and Haul-Off Pits ONLY: water        |   |  |  |  |  |
| Producing Formation:  |  | Type of material utilized in drilling/workover:         |   |  |  |  |  |
| Number of producing wells on lease:   |  | Number of working pits to be utilized:                  |   |  |  |  |  |
| Does the slope from the tank battery allow all s flow into the pit? Yes No  |  | Drill pits must be closed within 365 days of spud date. |   |  |  |  |  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.   |  |   |   |  |  |  |  |
| 10-2-12  Pobet Wale  Signature of Applicant or Agent  |  |   |   |  |  |  |  |
| KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS  |  |   |   |  |  |  |  |
| Date Received: 16 - 4 - 12 Permit Number: Permit Date: 10 - 4 - 1-2 Lease Inspection: Yes   |  |   |   |  |  |  |  |