Owno

For KCC Use:	10-14-2012
Effective Date: _	
District #	_7
SGA2 X Ye	s Mo

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Supposed Court Date:	October	15	2012	Spot Description:	
xpected Spud Date:	month	day	year	-	p 21 □= □
	24550	•		SE - NE - NW - SE Sec. 1 Twp. 8 S.  (Q/Q/Q/Q/Q) 2,145 feet from \( \backsquare \) N /	
PERATOR: License# _	34559			z,145 teet from N /	
lame: WM KS Energy R				ieet iloiii 🔼 L 7	W Line of Section
ddress 1: PO Drawer H	1			Is SECTION: 🔀 Regular 🔲 Irregular?	
ddress 2:				- (Note: Locate well on the Section Plat on revo	erse side)
City: Plainville		S Zip: <u>67</u>	<u>663</u> +	County: Graham	
Contact Person: Bill Rob	pinson			Lease Name: Bethel SWD	_ Well #: 1
Phone: 785-688-4040				Field Name: WC	
CONTRACTOR: License	# Will be reported o	on ACO-1		ls this a Prorated / Spaced Field?	Yes No
lame: Must be	licensed by K	: <i>c</i>		Target Formation(s): Cedar Hill Sandstone	
	•		Carrier and and	Nearest Lease or unit boundary line (in footage): 1400'	
Well Drilled For:	Well Class:		Equipment:	Ground Surface Elevation: 1986 Surveyed	feet MSL
Oil Enh	RecInfield	_	Mud Rotary	Water well within one-quarter mile:	Yes No
	rage Pool E:		Air Rotary	Public water supply well within one mile:	Yes No
Disp		t	Cable	, , <del>,</del>	
Seismic ;#	# of Holes Other			Depth to bottom of fresh water: 150	
Other:				Depth to bottom of usable water: 850	
	- U in forms - F			Surface Pipe by Alternate: III	
	ell information as follo			Length of Surface Pipe Planned to be set: 212	
Operator: Great Eas	stern Energy & Devel	opment Corp		Length of Conductor Pipe (if any): 63	
Well Name: Bethel #	11			Projected Total Depth: 1548'	
	Date: 6/6/2005 (	Original Total	Depth: 3558	Formation at Total Depth: Anhydrite	
g		- 5	· · _ ·	Water Source for Drilling Operations:	
Directional, Deviated or F			Yes X No	Well Farm Pond Other: Haul	
f Yes, true vertical depth:					
, 100, a do roi aou, dopan					
Bottom Hole Location:				DWR Permit #:	7)
				DWR Permit #:	
Bottom Hole Location: KCC DKT #:				DWR Permit #:(Note: Apply for Permit with DWR Will Cores be taken?	]) ☐Yes ⊠No
Bottom Hole Location: CCC DKT #: Well to be recomp	leted as a Cedar	Hill SWD	pending	DWR Permit #:	Yes No
Bottom Hole Location: KCC DKT #: Well to be recompled design approval. C	leted as a Cedar	Hill SWD	pending Alt II	DWR Permit #:(Note: Apply for Permit with DWR Will Cores be taken?	Yes No
Bottom Hole Location: KCC DKT #: Well to be recompledesign approval. Completed.	leted as a Cedar Casing already in	Hill SWD	pending Alt II AF	DWR Permit #:	Yes No
Bottom Hole Location: KCC DKT #: Well to be recompledesign approval. Completed. The undersigned hereb	leted as a Cedar Casing already in	Hill SWD   hole with	pending Alt II Afetion and eventual p	DWR Permit #:	Yes No
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For KCC Use ONLY
API # 15 - 065 - 2306 - 000 |

RECEIVED

OCT 0 4 2012

KCC WICHITA

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Lease: Bethel SWD    2,145	Operator: WM KS Energy Resources LLC	Location of Well: County: Graham
Vicinity   Vicinity	Lease: Bethel SWD	2,145 feet from N / X S Line of Section
Number of Acres attributable to well:  QTR/QTR/QTR of acreage:  SE. NE. NW. SE.  Is Section:  Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used:  NE. NW. SE. SW  PLAT  Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.  LEGEND  Well Location  Tank Battery Location  Pipeline Location  Pipeline Location  Lease Road Location  EXAMPLE  THIS OF EL.  IND. NW. SE. SW		1,400 feet from X E / W Line of Section
If Section is Irregular, locate well from nearest corner boundary. Section corner used:   NE   NW   SE   SW		
Section is Irregular, locate well from nearest corner boundary.   Section corner used:   NE NW SE SW		Is Section: Regular or Irregular
PLAT  Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.  LEGEND  O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE	QTIVQTIVQTX of acleage.	
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.  LEGEND  O Well Location  Tank Battery Location  Pipeline Location		
lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  You may attach a separate plat if desired.  LEGEND  O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE		
O Well Location Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location  EXAMPLE  Tank Battery Location — Electric Line Location — Lease Road Location	lease roads, tank batteries, pipelines and electrical lines, as requi	ired by the Kansas Surface Owner Notice Act (House Bill 2032).
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Tank Battery Location — Pipeline Location —— Electric Line Location —— Lease Road Location  EXAMPLE    EXAMPLE		LEGEND
Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  1980: FSL		O Well Location
Pipeline Location Electric Line Location Lease Road Location  EXAMPLE		Tank Battery Location
EXAMPLE  EXAMPLE  1980: FSL		
EXAMPLE    STAMPLE   1980 FSI		·
EXAMPLE  1490' FEL		•
1980, ES		Lease Road Location
1980, ES		
1980, ES		
1980, ES		EXAMPLE
1080/ ESI		
1080/ ESI		
1080/ ESI		Wood #5:
1980'FSL		7700 124
1980'FSL		
1980' FSL		
21/18/78		1980' FSI
5717	\$2	Y II
	148	

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name: WM KS Energy Resources LLC  Address 1: PO Drawer H  Address 2: Lease Name: Bethel SWD  Lease Name: Bethel SWD  Well #: 1  Lease Name: Bethel SWD  Well	OPERATOR: License # 34559	Well Location:			
Address 2:    City   Plainville	Name: WM KS Energy Resources LLC	SE NE NW SE Sec. 1 Twp. 8 S. R. 21 Eas West			
Address 2:  City: Plainville State: KS zip: 67663 + If filing a Form 7:1 for multiple wells on a lease, enter the legal description of the lease below:  Surface Owner Information:  Name: B Bar B Ranch  Address 2:  City: Hill City State: KS zip: 67642 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat. Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1. Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, Form T-1, or Form CR-1 linear (Part Intention). If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	Address 1: PO Drawer H	County: Graham			
Phone: ( 785 ) 688-4040 Fax: ( )  Email Address:	Address 2:	Lease Name: Bethel SWD Well #: 1			
Phone: ( 785 ) 688-4040 Fax: ( )    Email Address:              Surface Owner Information:      Name: B Bar B Ranch          Address 1: 58 Walnut Drive        Address 2:            City: Hill City        State: KS          If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat. Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:   I	City: Plainville State: KS Zip: 67663 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o			
Email Address:    Surface Owner Information:   Name: B Bar B Ranch	Contact Person: Bill Robinson	the lease below:			
Surface Owner Information:  Name: B Bar B Ranch  Address 1: 58 Walnut Drive  Address 2:					
Name: 8 Bar B Ranch  Address 1: 58 Walnut Drive  Address 2:	Email Address:	_			
Address 1: 58 Walnut Drive  Address 2:	D. D				
Address 2:	Name: 58 Walnut Drive	When filing a Form 1-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
City: Hill City  State: KS Zip: 67642 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat. Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:	Address 3:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:	City Hill City State, KS 7in, 67642	Maria Control			
owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.					
KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat			
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	e Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form the located is a Form C-1 or Form CB-1, the plat(s) required by this			
	the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized in the surface owner(s).  KCC will be required to send this information to the surface	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form the being filled is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address.  I acknowledge that, because I have not provided this information, the elements.			
Date: October Signature of Operator or Agent: B. Title: agent	the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:    Y   I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s).   I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands. If choosing the second option, submit payment of the \$30.00 hands.	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this k, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.			
Organical Organica Organical Organical Organical Organical Organical Organical Organica Organica Organica Organica Organica Organica Organica Orga	the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized will be required to send this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless. If choosing the second option, submit payment of the \$30.00 handless form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address.  I acknowledge that, because I have not provided this information, the electronic content of the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 city will be returned.			

KCC WICHITA

OCT 0 4 2012

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: WM KS Energy Resources LLC			License Number: 34559		
Operator Address: PO Drawer H			Plainville KS 6766	3	
Contact Person: Bill Robinson			Phone Number: 785-688-4040		
Lease Name & Well No.: Bethel SWD	1		Pit Location (QQQQ):		
Type of Pit: Pit is:			<u>SE . NE . NW . SE</u>		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 1 Twp. 8 R. 21 East X West		
Settling Pit Drilling Pit	If Existing, date cor	nstructed:			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-065-23061-00-01	Pit capacity: 2,500 (bbls)		1,400 Feet from X East / West Line of Section  Graham County		
Is the pit located in a Sensitive Ground Water A	rea? Yes 🔝	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  XYes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used? Native clay and drilling mud		
Pit dimensions (all but working pits):6	0 Length (fee	et) <u>60</u>	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	4 (feet) No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining neluding any special monitoring.	EIVED	
Native clay and drilling mud		Daily inspection OCT 0 4 201			
		Dany mope	CHOIT UL [	J 4  2012	
Distance to nearest water well within one-mile	of pit:	Depth to shallo	West fresh water 62 feet.	0 4 2012 /ICHITA	
3214	82	Depth to shallo Source of infor	west fresh water 62 feet.		
3214feet Depth of water well	•	Depth to shallo Source of infor measured	west fresh water 62 feet. mation:   well owner electric log KDWR		
3214	82 feet	Depth to shallo Source of informeasured  Drilling, Worke	west fresh water 62 feet.		
	82 feet	Depth to shallo Source of informeasured  Drilling, Worke Type of materia	west fresh water 62 feet. mation: well owner electric log X KDWR  over and Haul-Off Pits ONLY:		
	82 feet	Depth to shallo Source of informeasured  Drilling, Worke Type of materia	west fresh water 62 feet. mation: well owner electric log KDWR  over and Haul-Off Pits ONLY: for all utilized in drilling/workover:  The provider of the one of the cold fill  The provider of the one of the cold fill  The provider of the one of the cold fill  The provider of the one of the cold fill  The provider of the cold fill	/ICHITA	
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	82 feet pilled fluids to	Depth to shallo Source of informeasured  Drilling, Worked Type of materia Number of wor Abandonment  Drill pits must be	west fresh water 62 feet. mation: well owner electric log KDWR  over and Haul-Off Pits ONLY: fresh Water  king pits to be utilized: procedure: Dewater, air dry and back fill  be closed within 365 days of spud date.	/ICHITA	
	82 feet pilled fluids to	Depth to shallo Source of informeasured  Drilling, Worked Type of materia Number of wor Abandonment  Drill pits must be	west fresh water 62 feet. mation: well owner electric log KDWR  over and Haul-Off Pits ONLY: fresh Water  king pits to be utilized: procedure: Dewater, air dry and back fill  be closed within 365 days of spud date.		
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3214feet Depth of water well	pilled fluids to	Depth to shallo Source of informeasured  Drilling, Worked Type of material Number of work Abandonment  Drill pits must be treed to the best of the best of the state of the st	west fresh water 62 feet. mation: well owner electric log X KDWR  over and Haul-Off Pits ONLY: Fresh Water  1  procedure: Dewater, air dry and back fill  be closed within 365 days of spud date.  my knowledge and belief.	HI 15-065-23061-00-01	

RECEIVED

JUN - 7 2005

Form CP-4

#### Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION KCC WICHITA Print on this Form OIL & GAS CONSERVATION DIVISION Form must be Signed **WELL PLUGGING RECORD** All blanks must be Filled K.A.R. 82-3-117

Lease Operator: Grea	t Eastern Energy &	k Development	Corp.		API Number: 15-	065-23061 <u>○○○</u>
Address: P.O. Drawer 2436 Midland, TX. 79702  Phone: (432 ) 682 -1178 Operator License #: 9449				Lease Name: Bethel		
				Well Number: 1		
				Snot Location (COO	a): <u>جۇئى - ne</u> - <u>nw</u> - se	
Type of Welt: D&A (Oil, Gas D&A, SWD, ENH	IP Water Supply Well Cal	Docke	ot #:	or ENHR)		North / South Section Line
The plugging proposal v			•	-	1400	North / South Section Line
				(Date)		East / West Section Line
<sub>by:</sub> Rich Williams			KCC District A	gent's Name)		S. R. 21 East 🗹 West
ls ACO-1 filed?	s No If not,	is well log attached	? Yes	No	County: Graham	
Producing Formation(s):	List All (if needed attach	another sheet)			Date Well Completed	6-3-05
none	Depth to Top:	Bottom:	т.	D	Plugging Commence	<sup>14.</sup> 0−0−0≎
	Depth to Top:	Bottom:	т.	D	Flagging Commence	6-68-5
	Depth to Top:	Bottom:	т.	D	Plugging Completed:	
Show depth and thickne	· · · · · · · · · · · · · · · · · · ·	<del></del>		· · · · · · · · · · · · · · · · · · ·		
	Water Records	guo tomanono:	C	asing Record (	Surface Conductor & Prod	(uction)
Formation	Content	From	То	Size	Put in	Pulled Out
		surf	85	13 3/8	85	0
		surface	212	8 5/8	212	0
		surface	3556	4 1/2	3556	0
		Suitace	3330	7 1/2	-   3330	
Plugged well down						
Name of Plugging Contract Address: P.O. Box					License #: <u>999</u>	996
Name of Party Respons	ible for Plugging Fees:	<b>Great Easte</b>	rn Energy	& Develo	opment Corp.	
State of Kansas		Graham		, 66.		
Bill Robinson				(Employee o	f Operator) or (Operator	) on above-described well, being first duly
sworn on oath, says: Th same are true and corre			B, U	_ 、 ,	ined, and the log of the	above-described well is as filed, and the
		(Address)E	OK L	/		0 0 1677
	/1	nd SWORN TO be	fore me this _	•	0	(1)-(1)-6(
	Release	7 - (LOG Notary Plut	camp iic	M	y Commission Expires:_	10-12-06
					-	



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 9, 2012

WM KS Energy Resources LLC PO Drawer H Plainville, KS 67663

Re: Drilling Pit Application

Bethel SWD Lease Well No. 1 SE/4 Sec. 01-08S-21W Graham County, Kansas

#### Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources. District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. <u>NO</u> completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

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**Environmental Protection and Remediation Department**