For KCC Use: 11-19-2012

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

xpected Spud Date:	November	12	2012		escription:				
	month	day	year	NE .	NW _ NE	Sec. 2	20 Twp. 9	S. R27	□
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ame: Dan Haffner					TION: Regu			△-·∟·	
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ddress 2:						ocate well on th	e Section Pla	t on reverse si	de)
ity: Hoxie		Zip: _6	57740 +	County	Sheridan				
ontact Person: Dan Ha	ffner			lease	Name: Haffner			Well	#: 3-20
hone: 785-657-1299				Eield N	ame: Lombardy				
ONTRACTOR: License	4 34535				a Prorated / Space				Yes X
ame:integrity Drilling Co	W LIC				Formation(s): _M				L., 00 KZ
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For KCC Use ONLY API # 15 - 179 - 21320-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

. Hamner	r							ell: County: Sheridan feet from N / S Line of Section	
	. Haffner								
Number: 3-20 Lombardy							1,670	feet from E / W Line of Section Two. 9 S. R. 27 E W W	
						Sec. 20 Twp. 9 S. R. 27 E W			
er of Acres att						- is \$	Section:	Regular or Irregular	
TR/QTR/QTF	₹ of acreage	e: <u>NE</u>	<u>NW</u> _	_ <u>NE</u>		-			
								rregular, locate well from nearest corner boundary.	
						Se	ction comer	r used: NE NW SE SW	
						PLAT			
								lary line. Show the predicted locations of	
lease ro	ads, tank be	atteries, pij	pelines an					as Surface Owner Notice Act (House Bill 2032).	
				You ma			plat if desir	red.	
			•	I	240	· / L			
			•		8			1670 FEL.	
	•	:	:				!	LEGEND	
	:	:	:		·······	:	:	 Well Location 	
								Tank Battery Location	
	*	• • • • • • • • • • • • • • • • • • • •	•		•	• ••••••	`	Pipeline Location	
		:	:		•		:	Electric Line Location	
	:	:	:		:	:	:	Lease Road Location	
1	:	:	:		·······	:	:		
		:	:		•	•	: 1		
	:	:	•	'	•	:	:	EYAMDI E	
	•							EXAMPLE	
	<u>:</u>							EXAMPLE	
								EXAMPLE	
								EXAMPLE	
								EXAMPLE	
								EXAMPLE 1980'FS	
								1980' FS	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name: Dan Haffner Address 1: RR #2, Box 49 Address 2:	OPERATOR: License # 32593	Well Location:
Address 2: City: Hoxie State: Ks Zip: 67740	Name. Dan Haffner	NE NW NE Sec. 20 Twp. 9 S. R. 27 Eas West
Address 2: City: Hoxis State: Ks Zip: 67740 + Contact Person: Dan Haffner Contact Person: Dan Haffner RECEIVED NOV 1 3 2012 Surface Owner Information: Name: Patrick Haffner N	Address 1. RR #2, Box 49	County: Sheridan
Contact Person: Dan Haffner Phone: (785 657-1299 Fax: (Lease Name: Haffner Well #: 3-20
Contact Person: Dan Haffner Set	City Hoxie State Ks 7in: 67740	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Surface Owner Information: Name: Patrick Haffiner Address 1: 7380 E.Rd. 10S Address 2:	Contact Person. Dan Haffner	the lease below:
Surface Owner Information: Name: Patrick Haffner Address 1: 7380 E.Rd. 10S Address 2:	Phone: (785) 657-1299 Fax: ()	KECEIVED
Surface Owner Information: Name: Patrick Haffner Address 1: 7380 E.Rd. 10S Address 2: City: Hoxie State: Ks Zip: 67740 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that because I have not provided this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Pate: 11/2/2012 Signature of Operator or Agent:	Email Address: dhaffner@ruraltel.net	NOV 1 3 2012
Name: Patrick Haffner Address 1: 7380 E.Rd. 10S Address 2:		KCC WICHITA
Address 1: 7380 E.Rd. 10S Address 2:	Patrick Laffron	
Address 2: City: Hoxie State: Ks Zip: 67740 ** If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 11/2/2012 Signature of Operator or Agent:	7380 F.Rd. 10S	sheet listing all of the information to the left for each surface owner. Surface
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

RECEIVED NOV 1 3 2012 Form CDP-1
May 2010
Form must be Typed
KCC WICHITA

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dan Haffner		License Number: 32593				
Operator Address: RR #2, Box 49		Hoxie Ks 67740				
Contact Person: Dan Haffner		Phone Number: 785-657-1299				
Lease Name & Well No.: Haffner	3-2	20	Pit Location (QQQQ):			
Type of Pit:	Pit is:		NE _ NW _ NE _			
Emergency Pit Burn Pit	X Proposed	Existing	Sec20 _{Twp} 9 _R 27East 🔀 West			
Settling Pit X Drilling Pit	If Existing, date co	onstructed:	240 Feet from X North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 4,500	(bbls)	1,670 Feet from X East / West Line of Section Sheridan			
Is the pit located in a Sensitive Ground Water A	rea? Yes 🔀	No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)			
is the bottom below ground level? X Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Earthen Clay			
Pit dimensions (all but working pits):	Length (fe	et)80	Width (feet) N/A: Steel Pits			
Depth from	m ground level to dee	epest point:	4 (feet) No Pit			
material, thickness and installation procedure.		,	RECEIVED NOV 0 5 201 KCC WICH			
Distance to nearest water well within one-mile of	pit:		vest fresh water 120 feet.			
feet Depth of water well	210feet	Source of inform	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Chemical Drilling Mud				
Number of producing wells on lease:		Number of working pits to be utilized: 3				
Barrels of fluid produced daily:		Abandonment p	rocedure: Empty, let dry then backfill			
Does the slope from the tank battery allow all spi flow into the pit? Yes No	lled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above stateme	nts are true and corre	ect to the best of m	· · · · · · · · · · · · · · · · · · ·			
11/2/2012 Date		Sign	Ma Aut Min Day (lature of Applicant or Agent			
	ксс с	FFICE USE ON	LY Steel Pit RFAC RFAS			
Data Bassiund: 1/5/4-/2 Bassiund		Donnik	Date: 11-14-12 Lease Inspection: Yes X No			