



KANSAS CORPORATION COMMISSION 1083097  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6768  
Name: Carrie Exploration & Development, a General Partnership  
Address 1: 210 W 22ND  
Address 2: \_\_\_\_\_  
City: HAYS State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: RON HEROLD  
Phone: ( 913 ) 961-2760  
CONTRACTOR: License # 33350  
Name: Southwind Drilling, Inc.  
Wellsite Geologist: HERB DEINES  
Purchaser: NATIONAL COOPERATIVE REFINERY ASSOCIATION

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>11/19/2011</u>                 | <u>11/24/2011</u> | <u>12/02/2011</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

API No. 15 - 15-009-25633-00-00

Spot Description: \_\_\_\_\_

NW SE NE SE Sec. 36 Twp. 19 S. R. 11  East  West  
1854 Feet from  North /  South Line of Section  
580 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Barton

Lease Name: NEELAND Well #: C-6

Field Name: Chase Silica

Producing Formation: ARBUCKLE

Elevation: Ground: 1763 Kelly Bushing: 1770

Total Depth: 3380 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 273 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1748 Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 60000 ppm Fluid volume: 500 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: BOB'S OIL SERVICE

Lease Name: SIEKER License #: 32408

Quarter NW Sec. 35 Twp. 19 S. R. 11  East  West

County: BARTON Permit #: D26497

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 09/10/2012



1083097

Operator Name: Carrie Exploration & Development, a General Partnership Lease Name: NEELAND Well #: C-6  
 Sec. 36 Twp. 19 S. R. 11  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |   |   |                                  |                                 |
|--|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets)   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name Attached                           | Top Attached                     | Datum Attached                  |
| Cores Taken  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |   |                                  |                                 |
| Electric Log Run   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |   |                                  |                                 |
| Electric Log Submitted Electronically<br>(If no, Submit Copy)  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |   |                                  |                                 |
| List All E. Logs Run:<br>DUAL INDUCTION LOG<br>DUAL COMPENSATED POROSITY LOG<br>MICRORESISTIVITY LOG |   |   |                                  |                                 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 12.25             | 8.625                     | 24                | 273           | COMMON         | 175          | 2%GEL, 3%CC                |
| PRODUCTION  | 7.875             | 5.5                       | 14                | 3375          | AA2            | 125          | 10%SALT                    |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD              |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate                 |                  |                |              |                            |
| <input checked="" type="checkbox"/> Protect Casing | 0-1748           |                |              |                            |
| <input type="checkbox"/> Plug Back TD              |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone             | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth             |
|----------------|---|---|-------------------|
| 4              |   |   | 3294, 3254 & 3258 |
|                | Bridge Plug   |   | 3290              |
|                |   |   |                   |
|                |   |   |                   |

|  |   |                     |                            |  |
|--|---|---------------------|----------------------------|--|
| TUBING RECORD:   | Size: <u>2 3/8</u>  | Set At: <u>3268</u> | Packer At:                 | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR.<br><u>1/2/2012</u> | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>submersible pump</u> |                     |                            |  |
| Estimated Production Per 24 Hours                                  | Oil Bbls.<br><u>26</u>  | Gas Mcf             | Water Bbls.<br><u>1280</u> | Gas-Oil Ratio<br><u>44</u>   |

|   |  |                                     |
|---|--|-------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br>(If vented, Submit ACO-18.) | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br><u>3258</u> |
|---|--|-------------------------------------|

|           |   |
|-----------|---|
| Form      | ACO1 - Well Completion                                  |
| Operator  | Carrie Exploration & Development, a General Partnership |
| Well Name | NEELAND C-6   |
| Doc ID    | 1083097   |

Tops

| Name          | Top  | Depth |
|---------------|------|-------|
| TOPEKA        | 2596 | -826  |
| HEEBNER SHALE | 2853 | -1083 |
| TORONTO       | 2874 | -1104 |
| BROWN LIME    | 2974 | -1204 |
| LKC           | 2984 | -1214 |
| BKC           | 3254 | -1484 |
| ARBUCKLE      | 3264 | -1494 |
| RTD           | 3380 | -1610 |
| LTD           | 3383 | -1613 |

**MEMO DENNIS**  
 COMPARING RECORDS

NO. 107 21  
 PL 10451300  
 DATE 10/10/51

COMPARING RECORDS OF DENNIS  
 WITH RECORDS OF THE  
 COUNTY OF DENNIS

STATE OF DENNIS  
 COUNTY OF DENNIS

DATE 10/10/51

BY [Signature]

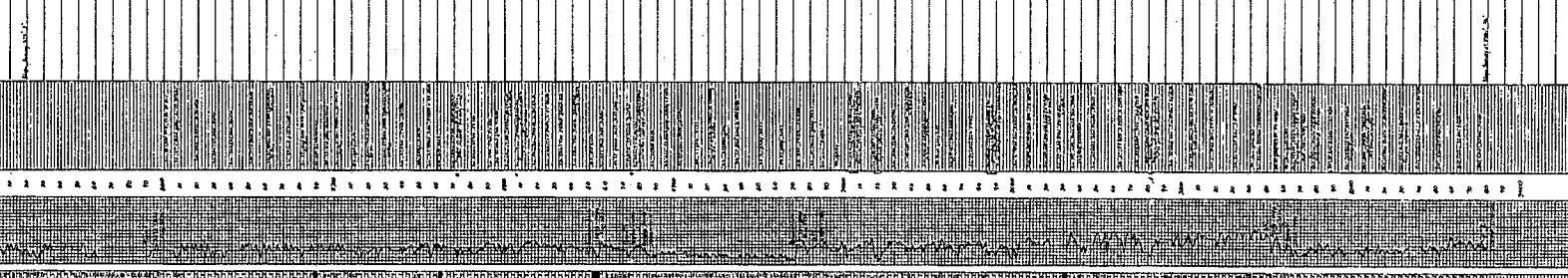
FOR THE [Signature]

10/10/51

**LEGEND**

|          |                      |
|----------|----------------------|
| [Symbol] | Water                |
| [Symbol] | Swamp                |
| [Symbol] | Marsh                |
| [Symbol] | Open Land            |
| [Symbol] | Forest               |
| [Symbol] | Barren Land          |
| [Symbol] | Highway              |
| [Symbol] | Railroad             |
| [Symbol] | City                 |
| [Symbol] | Village              |
| [Symbol] | Hamlet               |
| [Symbol] | Unincorporated Place |
| [Symbol] | Other                |

SCALE 1" = 100'



# BASIC

energy services, L.P.

## TREATMENT REPORT

|   |                              |                                      |
|---|------------------------------|--------------------------------------|
| Customer<br><b>CARRIE EXP. &amp; DEV. LLC</b> | Lease No.                    | Date<br><b>11-19-2011</b>            |
| Lease<br><b>NEELAND</b>                       | Well #<br><b>C-6</b>         |                                      |
| Field Order #<br><b>04992</b>                 | Station<br><b>PRATT, KS</b>  | Casing<br><b>8 5/8"</b>              |
| Type Job<br><b>CNW-8 5/8" S.P.</b>            | Depth                        | County<br><b>BARTON</b>              |
|   | Formation<br><b>112-273'</b> | State<br><b>Ks</b>                   |
|   |                              | Legal Description<br><b>30-19-11</b> |

| PIPE DATA                      |              | PERFORATING DATA |             | FLUID USED                                |            | TREATMENT RESUME |      |                  |
|--------------------------------|--------------|------------------|-------------|---|------------|------------------|------|------------------|
| Casing Size                    | Tubing Size  | Shots/Ft         |             | Acid                                      | RATE       | PRESS            | ISIP |                  |
| <b>8 5/8" x 24"</b>            |              |                  | <b>CMT-</b> | <b>175SK COMMON</b>                       |            |                  |      |                  |
| Depth<br><b>273.37'</b>        | Depth        | From             | To          | Pre Pad<br><b>@ 1.34 CUFT<sup>3</sup></b> | Max        |                  |      | 5 Min.           |
| Volume                         | Volume       | From             | To          | Pad                                       | Min        |                  |      | 10 Min.          |
| Max Press<br><b>500</b>        | Max Press    | From             | To          | Frac                                      | Avg        |                  |      | 15 Min.          |
| Well Connection<br><b>P.C.</b> | Annulus Vol. | From             | To          |   | HHP Used   |                  |      | Annulus Pressure |
| Plug Depth<br><b>253</b>       | Packer Depth | From             | To          | Flush<br><b>16 BBL</b>                    | Gas Volume |                  |      | Total Load       |

Customer Representative **RON HAROLD** Station Manager **D. SCOTT** Treater **K. LESLEY**

|               |               |                 |              |              |              |  |  |  |  |
|---------------|---------------|-----------------|--------------|--------------|--------------|--|--|--|--|
| Service Units | <b>37586</b>  | <b>19889</b>    | <b>19842</b> | <b>19960</b> | <b>19918</b> |  |  |  |  |
| Driver Names  | <b>LESLEY</b> | <b>LAWRENCE</b> | <b>YOUNG</b> |              |              |  |  |  |  |

| Time           | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate     | Service Log                                 |
|----------------|-----------------|-----------------|--------------|----------|---|
| <b>2:30 PM</b> |                 |                 |              |          | <b>ON LOCATION - SAFETY MEETING</b>         |
| <b>2:40 PM</b> |                 |                 |              |          | <b>SPOT TRUCKS</b>                          |
| <b>3:00 PM</b> |                 |                 |              |          | <b>RUN 8 5/8" x 24# CSG.</b>                |
| <b>4:30 PM</b> |                 |                 |              |          | <b>CSG. ON BOTTOM</b>                       |
| <b>4:45 PM</b> |                 |                 |              |          | <b>HOOK UP TO CSG. / BREAK CIRC. W/ RIG</b> |
| <b>4:56 PM</b> | <b>100</b>      |                 | <b>5</b>     | <b>5</b> | <b>H<sub>2</sub>O AHEAD</b>                 |
| <b>4:57 PM</b> | <b>50</b>       |                 | <b>42</b>    | <b>5</b> | <b>MIX 175SK COMMON @ 15.0 PPG</b>          |
| <b>5:05 PM</b> |                 |                 |              |          | <b>SHUT DOWN - RELEASE PLUG</b>             |
| <b>5:10 PM</b> | <b>0</b>        |                 | <b>0</b>     | <b>4</b> | <b>START DISPLACEMENT</b>                   |
| <b>5:12 PM</b> | <b>50</b>       |                 | <b>10</b>    | <b>3</b> | <b>SLOW RATE</b>                            |
| <b>5:15 PM</b> | <b>100</b>      |                 | <b>16</b>    | <b>3</b> | <b>PLUG DOWN - CLOSE IN AT HEAD</b>         |
|                |                 |                 |              |          | <b>CIRC. CMT THRU JOB</b>                   |
|                |                 |                 |              |          | <b>CIRC. 10 BBL TO PIT</b>                  |
|                |                 |                 |              |          | <b>JOB COMPLETE,</b>                        |
|                |                 |                 |              |          | <b>THANKS -</b>                             |
|                |                 |                 |              |          | <b>KEVEN LESLEY</b>                         |

# BASIC

energy services, L.P.

## TREATMENT REPORT

|  |                     |                |                      |                               |             |
|--|---------------------|----------------|----------------------|-------------------------------|-------------|
| Customer<br>CARRIE Explor. & Dev.        |                     | Lease No.      |                      | Date<br>11-24-11              |             |
| Lease<br>NEELAND                         |                     | Well #<br>C-6  |                      |                               |             |
| Field Order #<br>05275A                  | Station<br>Pratt KS | Casing<br>5/8" | Depth<br>3382        | County<br>Barton              | State<br>KS |
| Type Job<br>5/2" Long String w/ P.C. CWL |                     |                | Formation<br>TD 3383 | Legal Description<br>36-19-11 |             |

| PIPE DATA           |              | PERFORATING DATA |    | FLUID USED                         |              | TREATMENT RESUME |                  |  |
|---------------------|--------------|------------------|----|------------------------------------|--------------|------------------|------------------|--|
| Casing Size<br>5/8" | Tubing Size  | Shots/Ft         |    | Acid<br>20 BBL 20% KCL             | RATE         | PRESS            | ISIP             |  |
| Depth<br>3382'      | Depth        | From             | To | Pre Pad<br>12 BBL MUD              | Max<br>Flush |                  | 5 Min.           |  |
| Volume<br>31.7 BBL  | Volume       | From             | To | Pad<br>125 SKS AA2 @ 15.3 4/90 L   | Min          |                  | 10 Min.          |  |
| Max Press #<br>1000 | Max Press    | From             | To | Frac<br>30 SKS 60/40 P02 Plug R.H. | Avg          |                  | 15 Min.          |  |
| Well Connection     | Annulus Vol. | From             | To |                                    | HHP Used     |                  | Annulus Pressure |  |
| Plug Depth<br>3382' | Packer Depth | From             | To | Flush<br>Disp. H2O                 | Gas Volume   |                  | Total Load       |  |

|  |                           |                  |
|--|---------------------------|------------------|
| Customer Representative<br>BONNIE NEAL | Station Manager<br>SCOTTY | Treater<br>ALLEN |
|--|---------------------------|------------------|

|               |       |       |        |       |       |       |  |  |  |  |
|---------------|-------|-------|--------|-------|-------|-------|--|--|--|--|
| Service Units | 28443 | 19889 | 19842  | 19826 | 19860 | 37586 |  |  |  |  |
| Driver Names  | Allen | Mike  | Unwinn | Dale  | Phye  | Kevin |  |  |  |  |

| Time    | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate  | Service Log   |
|---------|-----------------|-----------------|--------------|-------|---|
| 1:30 AM |                 |                 |              |       | on loc. Discuss Safety Setup Plan Job   |
| 5:10    |                 |                 |              |       | Start 5/2" casing 14" shoe at 30.85 w/ Reg. shoe, & auto fill insert collar cent 2-3-4-5-11-12-56 |
|         |                 |                 |              |       | Basket 57 Port collar 550   |
|         |                 |                 |              |       | TAG Bottom @ 3383 pickup  |
| 7:30    |                 |                 |              |       | 3378" CIR w/ RIF.   |
|         | 200#            |                 | 20           | 5     | Pump 20 BBL KCL 20%   |
|         |                 |                 | 12           | 5     | Pump 12 BBL MUD Flush   |
|         |                 |                 | 3            | 5     | Pump 3 BBL H2O  |
| 7:45    |                 |                 |              | 5     | mix & pump 125 SKS AA2 @ 15.3   |
|         |                 |                 | 30           |       | Finish mix wash out Pump Line   |
| 8:00    |                 |                 |              | 7 1/2 | Drop Rubber Plug Start Disp.  |
|         | 500#            |                 |              | 7     | caught lift PSI 60 BBL out  |
| 8:15    | 1000#           |                 | 8 1/2        | 4     | Plug down   |
|         | 0#              |                 |              |       | Release PSI TO TRK. 0#  |
|         |                 |                 | 7            |       | Plug R.H. w/ 30 SKS 60/40 P02 wash up & Rackup Equip.   |
|         |                 |                 |              |       | Job complete  |
|         |                 |                 |              |       | Thanks Allen, Kevin<br>Mike Dale  |



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05275 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

|                                     |       |                  |     |  |     |   |  |                     |  |
|-------------------------------------|-------|------------------|-----|--|-----|---|--|---------------------|--|
| DATE OF JOB: 11-24-11               |       | DISTRICT: Kansas |     | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> |     | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> |  | CUSTOMER ORDER NO.: |  |
| CUSTOMER: Carric Explor. + Dev. LLC |       |                  |     | LEASE: NEE land E-6  |     |   |  | WELL NO.:           |  |
| ADDRESS:                            |       |                  |     | COUNTY: Barton 36-19-11 STATE: KANSAS  |     |   |  |                     |  |
| CITY:                               |       |                  |     | STATE:   |     |   |  |                     |  |
| AUTHORIZED BY:                      |       |                  |     | SERVICE CREW: Allen, Keenan, Lawrence, Dada                                    |     |   |  |                     |  |
|                                     |       |                  |     | JOB TYPE: 5 1/2" L.S. w/ P.C. CNW  |     |   |  |                     |  |
| EQUIPMENT#                          | HRS   | EQUIPMENT#       | HRS | EQUIPMENT#   | HRS | TRUCK CALLED: 11-23-11 AM 11:00   |  |                     |  |
| 28443 PU                            | 1 1/2 |                  |     |  |     | ARRIVED AT JOB: 11-24-11 AM 1:30  |  |                     |  |
| 19829-19842                         | 1 1/2 |                  |     |  |     | START OPERATION: 11-24-11 AM 5:00   |  |                     |  |
| 37586 PU                            | 1 1/2 |                  |     |  |     | FINISH OPERATION: 11-24-11 AM 8:30  |  |                     |  |
| 19826-19860                         | 1 1/2 |                  |     |  |     | RELEASED: 11-24-11 AM 9:00  |  |                     |  |
|                                     |       |                  |     |  |     | MILES FROM STATION TO WELL: 55-mile   |  |                     |  |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED  | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|--|------|----------|------------|-----------|
| CP 105              | AA 2 Cement                            | SK   | 125      |            |           |
| CP 103              | 60/90 Poz                              | SK   | 30       |            |           |
| CC 105              | C-41-P                                 | lb   | 30       |            |           |
| CC 111              | SALT                                   | lb   | 575      |            |           |
| CC 115              | C-44                                   | lb   | 89       |            |           |
| CC 128              | FIA-322                                | lb   | 69       |            |           |
| CC 201              | Gilsonite                              | lb   | 622      |            |           |
| CF 103              | Top Rubber cmt Plug 5 1/2"             | EA   | 1        |            |           |
| CF 251              | Guide Shoe 5 1/2" Blue                 | EA   | 1        |            |           |
| CF 451              | 5 1/2" Port Collar 5 1/2"              | EA   | 1        |            |           |
| CF 1451             | Flapper-Type Insert Float Valve 5 1/2" | EA   | 1        |            |           |
| CF 1651             | Turbulizer 5 1/2" Blue                 | EA   | 7        |            |           |
| CF 1901             | 5 1/2" Basket Blue                     | EA   | 1        |            |           |
| CT 04               | Clamax KCl Sub                         | gal  | 1        |            |           |
| CC 151              | MUD Flush                              | gal  | 500      |            |           |

SUB TOTAL

| CHEMICAL / ACID DATA: |  |  |  |
|-----------------------|--|--|--|
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

|                     |            |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS           | %TAX ON \$ |
| TOTAL               |            |

SERVICE REPRESENTATIVE: Allen F. Wood THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05275 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

|                                    |       |                                     |     |  |     |                                   |
|------------------------------------|-------|-------------------------------------|-----|--|-----|-----------------------------------|
| DATE OF JOB 11-24-11               |       | DISTRICT KANSAS                     |     | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: |     |                                   |
| CUSTOMER Carric Explor. + Dev. LLC |       | LEASE NEELand E-6                   |     | WELL NO.   |     |                                   |
| ADDRESS                            |       | COUNTY Barton 36-19-11 STATE KANSAS |     |  |     |                                   |
| CITY                               |       | STATE                               |     | SERVICE CREW Allen, Keenan, Lawrence, Ordo   |     |                                   |
| AUTHORIZED BY                      |       | JOB TYPE: 5 1/2" L.S. w/ P.C. CNU   |     |  |     |                                   |
| EQUIPMENT#                         | HRS   | EQUIPMENT#                          | HRS | EQUIPMENT#   | HRS | TRUCK CALLED 11-23-11 AM 11:00    |
| 19849                              | 1 1/2 |                                     |     |  |     | ARRIVED AT JOB 11-24-11 PM 1:30   |
| 19849                              | 1 1/2 |                                     |     |  |     | START OPERATION 11-24-11 AM 6:00  |
| 19849                              | 1 1/2 |                                     |     |  |     | FINISH OPERATION 11-24-11 AM 8:50 |
| 19849                              | 1 1/2 |                                     |     |  |     | RELEASED 11-24-11 AM 9:00         |
|                                    |       |                                     |     |  |     | MILES FROM STATION TO WELL 55-mi. |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM PRICE REF NO | MATERIAL, EQUIPMENT AND SERVICES USED  | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|-------------------|--|------|----------|------------|-----------|
| CE 105            | AA 2 cement                            | SK   | 125      |            |           |
| CE 105            | 60/90 Poz                              | SK   | 30       |            |           |
| CE 105            | C-41-P                                 | lb   | 30       |            |           |
| CE 111            | SALT                                   | lb   | 575      |            |           |
| CE 115            | C-44                                   | lb   | 89       |            |           |
| CE 118            | FLA-322                                | lb   | 69       |            |           |
| CE 121            | Gilsonite                              | lb   | 622      |            |           |
| CE 103            | Top Rubber amt Plus 5 1/2"             | EA   | 1        |            |           |
| CE 231            | Guide Shoe 5 1/2" Blue                 | EA   | 1        |            |           |
| CE 451            | 5 1/2" Port collar 5 1/2"              | EA   | 1        |            |           |
| CE 1431           | Flapper Type Insert Float Valve 5 1/2" | EA   | 1        |            |           |
| CE 1651           | Turbolizer 5 1/2" Blue                 | EA   | 7        |            |           |
| CE 1901           | 5 1/2" Basket Blue                     | EA   | 1        |            |           |
| CE 204            | Clamax KCL Sub                         | gal  | 1        |            |           |
| CE 151            | Mud Flush                              | gal  | 500      |            |           |

SUB TOTAL

| CHEMICAL / ACID DATA: |  |  |  |
|-----------------------|--|--|--|
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

|                     |            |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS           | %TAX ON \$ |
| TOTAL               |            |

SERVICE REPRESENTATIVE Allen F. Wood THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.





**BASIC**

ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 00426 A

DATE TICKET NO. 05275A

|                                     |       |                  |     |  |     |   |  |                                      |  |
|-------------------------------------|-------|------------------|-----|--|-----|---|--|--------------------------------------|--|
| DATE OF JOB: 11-24-11               |       | DISTRICT: KANSAS |     | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> |     | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> |  | CUSTOMER ORDER NO.:                  |  |
| CUSTOMER: Carrie Explor. & Dev. LLC |       |                  |     | LEASE: NEELAND L-6   |     |   |  | WELL NO.:                            |  |
| ADDRESS:                            |       |                  |     | COUNTY: Barton 36-19-11  |     |   |  | STATE: KANS.                         |  |
| CITY:                               |       |                  |     | STATE:   |     |   |  | SERVICE CREW: Allen Keever, Lawrence |  |
| AUTHORIZED BY:                      |       |                  |     | JOB TYPE: 5 1/2" L.C. w/P.C. CNU   |     |   |  |                                      |  |
| EQUIPMENT#                          | HRS   | EQUIPMENT#       | HRS | EQUIPMENT#   | HRS | TRUCK CALLED DATE: 11-23-11 AM 11:00  |  |                                      |  |
| 21543 PU                            | 1 1/2 |                  |     |  |     | ARRIVED AT JOB DATE: 11-24-11 PM 1:30   |  |                                      |  |
| 19881-19892                         | 1 1/2 |                  |     |  |     | START OPERATION DATE: 11-24-11 AM 7:00  |  |                                      |  |
| 72520 PU                            | 1 1/2 |                  |     |  |     | FINISH OPERATION DATE: 11-24-11 PM 8:30   |  |                                      |  |
| 19876-19882                         | 1 1/2 |                  |     |  |     | RELEASED DATE: 11-24-11 PM 9:00   |  |                                      |  |
|                                     |       |                  |     |  |     | MILES FROM STATION TO WELL: 55 miles  |  |                                      |  |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| TEMP. PRICE REF NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CE 100              | unit mileage chg Pickup               | mi   | 5.5      |            |           |
| CE 101              | Heavy Equip mileage                   | mi   | 110      |            |           |
| CE 103              | Bulk Delivery Charge                  | ftm  | 396      |            |           |
| CE 204              | Depth Charge 3001-4000                | 4hr  | 1        |            |           |
| CE 202              | Blending & mixing Service Chg         | SK   | 155      |            |           |
| CE 501              | Casing Survival Rental                | EA   | 1        |            |           |
| CE 504              | Plac & container Utilization chg      | JOB  | 1        |            |           |
| 5003                | Service Supervisor first 8hrs on job  | EA   | 1        |            |           |

SUB TOTAL \$ 11,412.70

|                       |  |  |  |
|-----------------------|--|--|--|
| CHEMICAL / ACID DATA: |  |  |  |
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

|                     |            |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS           | %TAX ON \$ |
| TOTAL               |            |

SERVICE REPRESENTATIVE: *Allen F. Wood* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR/CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

## TREATMENT REPORT

|               |                    |           |       |                   |          |
|---------------|--------------------|-----------|-------|-------------------|----------|
| Customer      | Carrie Exploration | Lease No. |       | Date              | 11-29-11 |
| Lease         | Neelandia          | Well #    | C-6   |                   |          |
| Field Order # | 5482               | Station   | Pratt | Casing            | 3/4      |
|               |                    | Depth     |       | County            | Barton   |
|               |                    |           |       | State             | KS       |
| Type Job      | CNW - Port Collar  |           |       | Formation         |          |
|               |                    |           |       | Legal Description | 36-19-11 |

| PIPE DATA       |              | PERFORATING DATA |        | FLUID USED |            | TREATMENT RESUME |                  |  |
|-----------------|--------------|------------------|--------|------------|------------|------------------|------------------|--|
| Casing Size     | Tubing Size  | Shots/Ft         | 400gks | 60/40poz   | RATE       | PRESS            | ISIP             |  |
| Depth           | Depth        | From             | To     | Pre Pad    | Max        |                  | 5 Min.           |  |
| Volume          | Volume       | From             | To     | Pad        | Min        |                  | 10 Min.          |  |
| Max Press       | Max Press    | From             | To     | Frac       | Avg        |                  | 15 Min.          |  |
| Well Connection | Annulus Vol. | From             | To     |            | HHP Used   |                  | Annulus Pressure |  |
| Plug Depth      | Packer Depth | From             | To     | Flush      | Gas Volume |                  | Total Load       |  |

|                         |            |                 |            |         |              |
|-------------------------|------------|-----------------|------------|---------|--------------|
| Customer Representative | Ron Herald | Station Manager | Dave Scott | Treater | Steve Orland |
|-------------------------|------------|-----------------|------------|---------|--------------|

|               |        |        |        |       |  |  |  |  |
|---------------|--------|--------|--------|-------|--|--|--|--|
| Service Units | 27283  | 27463  | 19820  | 19860 |  |  |  |  |
| Driver Names  | Orland | McCall | McGraw |       |  |  |  |  |

| Time    | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log                       |
|---------|-----------------|-----------------|--------------|------|-----------------------------------|
| 3:00 PM |                 |                 |              |      | On location - Safety meeting      |
|         |                 |                 |              |      | Hook up to tubing & Annulus       |
|         |                 |                 |              |      | Run line from 8 5/8 Top of pit    |
| 4:00 PM | 800             |                 | 1            | 1    | Test casing to 800#               |
|         |                 |                 |              |      | Open Port collar                  |
|         |                 |                 |              |      | Lower tubing                      |
|         | 1700#           |                 | 5            | 3    | Break circulation thru 8 5/8      |
|         |                 | 500             | 0            | 4    | Mix 400gks 60/40poz @ 14#/gal     |
|         |                 | 500             | 97           | 4    | Start H2O Displacement            |
|         |                 | 500             | 6 1/2        | 2    | Displacement complete TOP.C.      |
|         |                 |                 |              |      | Pick up tubing & Close P.C.       |
|         |                 |                 |              |      | Hook up to Annulus                |
|         | 1500            |                 | 1            | 1    | psf TO 1500# - Hold               |
|         |                 |                 |              |      | Run 5 sts tubing                  |
| 6:00 PM | 400             |                 | 20           | 4    | Circulate well 20 bbl             |
|         |                 |                 |              |      | pull 10 sts / Shut Down for night |
|         |                 |                 |              |      |                                   |
|         |                 |                 |              |      | Job Complete                      |
|         |                 |                 |              |      | Thanks, Steve                     |



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05482 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

|                                       |  |
|---------------------------------------|--|
| DATE OF JOB: 11-29-11 DISTRICT: Pratt | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: |
| CUSTOMER: Carrie Exploration          | LEASE: Noelind WELL NO.: D-C-0   |
| ADDRESS:                              | COUNTY: Barton STATE: KS   |
| CITY: STATE:                          | SERVICE CREW: Orlando, Mitchell, McBlair   |
| AUTHORIZED BY:                        | JOB TYPE: C New Post Collar  |

| EQUIPMENT#  | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE     | AM | PM | TIME |
|-------------|-----|------------|-----|------------|-----|--------------|----------|----|----|------|
| 37273       | 3   |            |     |            |     |              | 11-29-11 |    |    | 1:00 |
| 37463       | 2   |            |     |            |     |              |          |    |    | 3:00 |
| 16326-15360 | 2   |            |     |            |     |              |          |    |    | 1:00 |
|             |     |            |     |            |     |              |          |    |    | 6:00 |
|             |     |            |     |            |     |              |          |    |    | 8:00 |
|             |     |            |     |            |     |              |          |    |    | 55   |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP103               | 60/40 PD 2                            | SK   | 400      |            |           |
| CE200               | Cement Gal                            | lb   | 344      |            |           |
| E100                | Pickup Mileage                        | Mi   | 55       |            |           |
| E101                | Heavy Equipment Mileage               | Mi   | 110      |            |           |
| E113                | Bulk Mat. July                        | Tm   | 9/6      |            |           |
| CE202               | Nothin Charge 1001-2000               | ea   | 1        |            |           |
| CE200               | Blending & Mixing Charge              | SK   | 400      |            |           |
| S003                | Service Supervisor                    | ea   | 1        |            |           |

| CHEMICAL / ACID DATA: |  |  |  |
|-----------------------|--|--|--|
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

|                     |            |        |
|---------------------|------------|--------|
| SUB TOTAL           |            | 722876 |
| SERVICE & EQUIPMENT | %TAX ON \$ |        |
| MATERIALS           | %TAX ON \$ |        |
| TOTAL               |            |        |

SERVICE REPRESENTATIVE: Steve Orlando THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_