



KANSAS CORPORATION COMMISSION 1080942

OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33297
Name: Rockin Bar Nothing Ranch, Inc.
Address 1: 2339 COUNTY RD 2800
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 7187
Contact Person: Brandon Owens
Phone: (620) 289-4782
CONTRACTOR: License # 5989
Name: Finney, Kurt dba Finney Drilling Co.
Wellsite Geologist: Brandon Owens
Purchaser: Coffeyville Resources

Designate Type of Completion:

- Checkboxes for completion types: New Well, Re-Entry, Workover, Oil, Gas, OG, CM, Cathodic, WSW, D&A, ENHR, GSW, SWD, ENHR, GSW, SIOW, SIGW, Temp. Abd., Other (Core, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Checkboxes for well modifications: Deepening, Re-perf, Conv. to ENHR, Conv. to SWD, Conv. to GSW, Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW

Table with 3 columns: Date (4/24/2012, 4/26/2012, 5/9/2012) and Description (Spud Date or Recompletion Date, Date Reached TD, Completion Date or Recompletion Date)

API No. 15 - 15-125-32190-00-00
Spot Description: SE SW NE NW Sec. 11 Twp. 34 S. R. 14 East West
4256 Feet from North / South Line of Section
3316 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner: NE NW SE SW
County: Montgomery
Lease Name: Melander A Well #: RBN 10
Field Name: Wayside-Havana
Producing Formation: Wayside
Elevation: Ground: 863 Kelly Bushing: 0
Total Depth: 756 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0 feet depth to: 743 w/ 70 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 160 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Checkboxes for office use: Letter of Confidentiality Received (Date: 08/28/2012), Confidential Release Date, Wireline Log Received, Geologist Report Received, UIC Distribution, ALT I II III Approved by: NAOMI JAMES Date: 09/17/2012



1080942

Operator Name: Rockin Bar Nothing Ranch, Inc. Lease Name: Melander A Well #: RBN 10  
 Sec. 11 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wayside	Datum
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		620
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

Gamma Ray Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	7.00	19	23.45	Portland	10	
Production	5.625	2.875	6.5	743	Thick Set	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	632-652,658-668	Shot	

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 28, 2012

Brandon Owens  
Rockin Bar Nothing Ranch, Inc.  
2339 COUNTY RD 2800  
INDEPENDENCE, KS 67301-7187

Re: ACO1  
API 15-125-32190-00-00  
Melander A RBN 10  
NW/4 Sec.11-34S-14E  
Montgomery County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Brandon Owens



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

**INVOICE**

Invoice # 249439

Invoice Date: 04/30/2012 Terms: 10/10/30,n/30

Page 1

ROCKIN BAR NOTHIN RANCH INC  
2339 COUNTY ROAD 2800  
INDEPENDENCE KS 67301  
(620)289-4782

RBN #10  
2550000176  
04/27/12  
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	70.00	19.2000	1344.00
1107A	PHENOSEAL (M) 40# BAG)	40.00	1.2900	51.60
1110A	KOL SEAL (50# BAG)	350.00	.4600	161.00
1118B	PREMIUM GEL / BENTONITE	150.00	.2100	31.50
1123	CITY WATER	4000.00	.0165	66.00
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-190.13
9999-240	CASH DISCOUNT	-168.21

Description	Hours	Unit Price	Total
492 CEMENT PUMP	1.00	1030.00	1030.00
492 EQUIPMENT MILEAGE (ONE WAY)	35.00	4.00	140.00
492 CASING FOOTAGE	715.00	.22	157.30
NUNNE WATER TRANSPORT (CEMENT)	2.00	112.00	224.00
518 MIN. BULK DELIVERY	1.00	350.00	350.00

Amount Due 3689.36 if paid after 05/30/2012

Parts:	1682.10	Freight:	.00	Tax:	95.36	AR	3320.42
Labor:	.00	Misc:	.00	Total:	3320.42		
Sublt:	-358.34	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    PONCA CITY, OK 580/762-2303    OAKLEY, KS 785/672-2227    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    GILLETTE, WY 307/686-4914

4/27/2012

#249439



2550000176

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	rockin bar nothing	State, County	Montgomery, Kansas	Cement Type	CLASS A
Job Type	longstring	Section		Excess (%)	30
Customer Acct #	6972	TWP		Density	13.7
Well No.	rbn 10	RGE		Water Required	
Mailing Address		Formation		Yield	1.75
City & State		Hole Size	5 5/8	Slurry Weight	
Zip Code		Hole Depth		Slurry Volume	
Contact		Casing Size	2 7/8 INCH,	Displacement	
Email		Casing Depth	715	Displacement PSI	
Cell		Drill Pipe		MIX PSI	
Dispatch Location	BARTLESVILLE	Tubing		Rate	

Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	35	PER MILE	\$4.00	\$ 140.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
	<b>FORTAGE</b>	715	PER FOOT	0.22	\$ 157.30
<b>EQUIPMENT TOTAL</b>					<b>\$ 1,677.30</b>

<b>Cement, Chemicals and Water</b>					
1126A	THICK SET CEMENT (BLB OWC 4% GEL 2% CAL. CLORIDE)	70	0	\$19.20	\$ 1,344.00
1107A	PHENOSEAL	40	0	\$1.29	\$ 51.60
1110A	KOL SEAL (50 # SK)	350	0	\$0.46	\$ 161.00
1118B	PREMIUM GEL/BENTONITE (50#)	150	0	\$0.21	\$ 31.50
1123	CITY WATER (PER 1000 GAL)	4	0	\$16.54	\$ 66.16
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>CHEMICAL TOTAL</b>					<b>\$ 1,654.26</b>

<b>Water Transport</b>					
5501C	WATER TRANSPORT (CEMENT)	2	WATER TRANSPORT (CEMENT)	\$112.00	\$ 224.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>TRANSPORT TOTAL</b>					<b>\$ 224.00</b>

<b>Cement Floating Equipment (TAXABLE)</b>					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
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0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -

<b>Plugs and Plug Sealers</b>					
4402	2 7/8 plug	1	0	\$0.00	\$ 28.00
0			0	\$0.00	\$ -

<b>Downhole Tools</b>					
0			0	\$0.00	\$ -

<b>CEMENT FLOATING EQUIPMENT TOTAL</b>				\$	28.00
<b>SUB TOTAL</b>				\$	3,583.56
<b>SALES TAX</b>				\$	223.82
<b>TOTAL</b>				\$	3,807.38
<b>(-DISCOUNT)</b>				\$	478.70
<b>DISCOUNTED TOTAL</b>				\$	3,328.68

DRIVER NAME  
 492 lake  
 518 mike h  
 (written by)

AUTHORIZATION Michael W. Owens  
 DATE \_\_\_\_\_  
 TITLE Pres  
 FOREMAN John Bill

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

4/27/2012



2550000176

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	rockin bar nothing	State, County	Montgomery , Kansas	Cement Type	CLASS A
Customer Acct #	longstring	Section	0	Excess (%)	30
Well No.	0	TWP	0	Density	13.7
Mailing Address	rbn 10	RGE	0	Water Required	0
City & State	0	Formation	0	Yield	1.75
Zip Code	0	Hole Size	5 5/8	Slurry Weight	0
Contact	0	Hole Depth	0	Slurry Volume	0
Email	0	Casing Size	2 7/8 INCH.	Displacement	0
Cell	0	Casing Depth	715	Displacement PSI	0
Office	0	Drill Pipe	0	MIX PSI	0
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	0

REMARKS

Ran 3 sks of gel established curculation. Ran 70 sks of thickset shut down washed pump and lines clean. Dropped plug displaced to bottom plug landed and held. Put 200psi on and shut in. Cement curculated to surface.

*Handwritten signature: Kelly Meeks*  
*Handwritten initials: J. R. [unclear]*

Conservation Division  
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August 28, 2012

Brandon Owens  
Rockin Bar Nothing Ranch, Inc.  
2339 COUNTY RD 2800  
INDEPENDENCE, KS 67301-7187

Re: ACO-1  
API 15-125-32190-00-00  
Melander A RBN 10  
NW/4 Sec.11-34S-14E  
Montgomery County, Kansas

Dear Brandon Owens:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 4/24/2012 and the ACO-1 was received on August 28, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department