



KANSAS CORPORATION COMMISSION 1092149
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2: _____
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Jason Bach
Phone: (308) 928-8920
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Bob Petersen
Purchaser: CVR

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>05/19/2012</u>	<u>05/23/2012</u>	<u>06/25/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-147-20678-00-00
Spot Description: _____
SW SW NE SW Sec. 27 Twp. 1 S. R. 19 East West
1427 Feet from North / South Line of Section
1415 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Phillips
Lease Name: GPW Unit Well #: 1
Field Name: _____
Producing Formation: Kansas City
Elevation: Ground: 2141 Kelly Bushing: 2146
Total Depth: 3641 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 232 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 3641
feet depth to: 0 w/ 600 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18000 ppm Fluid volume: 400 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 09/17/2012
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 09/17/2012



1092149

Operator Name: Bach, Jason dba Bach Oil Production Lease Name: GPW Unit Well #: 1
 Sec. 27 Twp. 1 S. R. 19 East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	1783	+363
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Stone Corral	1807	+339
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3133	-987
List All E. Logs Run:		Heebner	3338	-1192
Dual Induction Compensated Density Micro		Toronto	3368	-1222
		Lansing	3387	-1241
		BKC	3605	-1459

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	232	COM	170	3% CC/2% Gel
Production	7.875	5.5	17	3639	AMD	600	10% Salt/2% Gel/2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3350-3485	COM	100	2% CC
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	3350-3485	COM	50	2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	"C" @ 3421'-3425'	400 gal 20% MCA; retreat 750 gal 28% NEDMO; squeeze off	
4	"D" @ 3436'-3439'	400 gal 20% MCA; retreat 750 gal 28% NEDMO; squeeze off	
4	"I" @ 3535'-3544'	300 gal 20% MCA; retreat 250 gal 28% NEDMO; retreat 300 gal 28% NEDMO	
4	"Toronto" @ 3368'-3370'	squeeze off	
4	"K" @ 3580'-3584'		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>3554'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>6/26/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>0</u>	Water Bbls. <u>10</u>	Gas-Oil Ratio <u>33</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>LKC</u>
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INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 131199
Invoice Date: May 19, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	GPW Unit #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	May 19, 2012	6/18/12

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	16.25	2,762.50
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
183.49	SER	Handling	2.10	385.33
110.00	SER	Ton Miles	19.67	2,163.64
1.00	SER	Surface	1,125.00	1,125.00
110.00	SER	Heavy Vehicle Mileage	7.00	770.00
110.00	SER	Light Vehicle Mileage	4.00	440.00
1.00	EQUIP OPER	Dustin Chambers		
1.00	EQUIP OPER	Jonathon Ploutz		
1.00	EQUIP OPER	Kevin Weighous		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE
Jun 13, 2012

Subtotal	8,059.42
Sales Tax	215.93
Total Invoice Amount	8,275.35
Payment/Credit Applied	8,275.35
TOTAL	0.00

ALLIED OIL & GAS SERVICES, LLC 053614

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend, KS

DATE <u>5-19-12</u>	SEC. <u>27</u>	TWP. <u>1</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30</u>	JOB FINISH <u>5:00</u>
LEASE <u>GPW UNIT</u> WELL# <u>1</u>			LOCATION <u>Hwy 36 + 500 Rd 9N 2W</u>		COUNTY <u>Phillips</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one) <u>NEW</u>			3/4 N E 1st D				

CONTRACTOR Murphy Drilling #16 OWNER _____

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>4 5/8</u>	DEPTH <u>232.65</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15 ft</u>	
PERFS.	
DISPLACEMENT <u>13.86 bbls Freshwater</u>	

CEMENT AMOUNT ORDERED 170 gals class A 34-cc 27. gal

EQUIPMENT

PUMP TRUCK # <u>298</u>	CEMENTER <u>Dustin C</u>
BULK TRUCK # _____	HELPER <u>Paul</u>
BULK TRUCK # _____	DRIVER <u>Kada W</u>
BULK TRUCK # _____	DRIVER _____

COMMON	<u>170</u>	@ <u>16.25</u>	<u>2,762.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>183.49</u>	@ <u>2.10</u>	<u>385.32</u>
MILEAGE	<u>8.37 x 110</u>	@ <u>2.35</u>	<u>2,163.45</u>
TOTAL			<u>5,724.41</u>

REMARKS:

Good cement log

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1125.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>Hum 110</u>	@ <u>7.00</u> <u>770.00</u>
MANIFOLD <u>Hum 110</u>	@ <u>4.00</u> <u>440.00</u>
	@

TOTAL 2335.00

CHARGE TO: Back Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Troy Rys

SIGNATURE X Troy Rys

Thank You!!

SALES TAX (If Any) _____

TOTAL CHARGES 8,059.41

DISCOUNT 25% 2,014.85

TOTAL 6,044.55

PAID IN 30 DAYS

ALLIED

OIL & GAS SERVICES, LLC

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 131273
Invoice Date: May 23, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	GPW Unit #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	May 23, 2012	6/22/12

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	16.25	1,462.50
60.00	MAT	Pozmix	8.50	510.00
3.00	MAT	Gel	21.25	63.75
3.00	MAT	Chloride	58.20	174.60
17.00	MAT	Salt	23.95	407.15
450.00	MAT	AMD	23.55	10,597.50
2,250.00	MAT	Gilsonite	0.89	2,002.50
715.72	SER	Cubic Feet	2.10	1,503.00
3,408.23	SER	Ton Miles	2.35	8,009.32
1.00	SER	Production	2,225.00	2,225.00
109.00	SER	Heavy Vehicle Mileage	7.00	763.00
109.00	SER	Light Vehicle Mileage	4.00	436.00
1.00	EQP	5 1/2 Float Shoe	364.00	364.00
1.00	EQP	5 1/2 Latch Down Plug	194.00	194.00
10.00	EQP	5 1/2 Centralizers	34.00	340.00
5.00	EQP	5 1/2 Basket	236.00	1,180.00
1.00	CEMENTER	Todd Milarch		
1.00	EQUIP OPER	Woody O'Neil		
1.00	EQUIP OPER	Tony Pfannenstiel		
1.00	OPER ASSIST	Cody Hoss		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE
Jun 17, 2012

Subtotal	30,232.32
Sales Tax	1,176.13
Total Invoice Amount	31,408.45
Payment/Credit Applied	31,408.45
TOTAL	0.00

ALLIED OIL & GAS SERVICES, LLC 056125

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5-23-12</u>	SEC <u>27</u>	TWP <u>1</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>7:50</u>	JOB FINISH <u>9:30</u>
LEASE <u>GRW</u>	WELL # <u>Unit #1</u>	LOCATION <u>3/4 mi N to Harker</u>			COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>2LV 3.25N E int</u>					

CONTRACTOR Murphy #16 OWNER _____

TYPE OF JOB Production

HOLE SIZE <u>7 7/8</u>	T.D. <u>3610</u>
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>20.75</u>
CEMENT LEFT IN CSG.	<u>20.75</u>
PERFS.	
DISPLACEMENT	<u>84 bbl</u>

EQUIPMENT

PUMP TRUCK CEMENTER	<u>1000</u>
# <u>471</u>	HELPER <u>unbrdy</u>
BULK TRUCK	
# <u>481</u>	DRIVER <u>Yorby</u>
BULK TRUCK	
# <u>473</u>	DRIVER <u>Libby</u>

REMARKS:
 can joint of 5' 17' set e.
 last 1/2 down plug is broken e
 1 hr on bottom cement and hole
 Pumped 405 sx AMD followed by 150 sx
 60/40 21.6 gal 21.6 gal 107.2 gal
 released plug landed plug 8' below
 1800 # released plug & plug (held)
 cement did not circulate to surface
 thanks!

CHARGE TO: Bach Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Dale F. ...
 SIGNATURE Dale F. ...

CEMENT AMOUNT ORDERED (less) <u>405 sx AMD</u>			
<u>1# Gilsonite</u>			
(Trail) <u>150 sx 60/40 21.6 gal 107.2 gal</u>			
	<u>21.62</u>		
COMMON <u>90</u>	@ <u>16.25</u>		<u>1462.50</u>
POZMIX <u>60</u>	@ <u>8.50</u>		<u>510.00</u>
GEL <u>3</u>	@ <u>21.25</u>		<u>63.75</u>
CHLORIDE <u>3</u>	@ <u>58.20</u>		<u>174.60</u>
ASC	@		
<u>Salt 17</u>	@ <u>25.95</u>		<u>441.15</u>
<u>AMD 405</u>	@ <u>23.55</u>		<u>9537.75</u>
<u>Gilsonite 2250 #</u>	@ <u>.89</u>		<u>2002.50</u>
	@		
	@		
	@		
	@		
HANDLING <u>135,668</u>	@ <u>2.25</u>		<u>3052.50</u>
MILEAGE <u>72.812</u>	@ <u>.11</u>		<u>8009.32</u>
			<u>TOTAL 24730.57</u>

SERVICE

DEPTH OF JOB <u>3610</u>		
PUMP TRUCK CHARGE		<u>2225.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>mHAU 109</u>	@ <u>7.00</u>	<u>763.00</u>
MANIFOLD	@	
<u>mLV 109</u>	@ <u>4.00</u>	<u>436.00</u>
<u>mAD</u>	@ <u>2.00</u>	<u>N.C.</u>
		<u>TOTAL 3424.00</u>

PLUG & FLOAT EQUIPMENT

<u>5/8 flex shoe</u>	@	<u>304</u>
<u>last 1/2 down</u>	@	<u>194</u>
<u>centralizers 10</u>	@ <u>34</u>	<u>340</u>
<u>baghead 5</u>	@ <u>336</u>	<u>1680</u>
	@	
		<u>TOTAL 2078</u>

SALES TAX (if Any) 1176.14
 TOTAL CHARGES 30232.57
 DISCOUNT 30/50 8809.01 IF PAID IN 30 DAYS

BS
5-23

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 16, 2012

Jason Bach
Bach, Jason dba Bach Oil Production
PO BOX 723
ALMA, NE 68920-0723

Re: ACO1
API 15-147-20678-00-00
GPW Unit 1
SW/4 Sec.27-01S-19W
Phillips County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jason Bach

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 17, 2012

Jason Bach
Bach, Jason dba Bach Oil Production
PO BOX 723
ALMA, NE 68920-0723

Re: ACO-1
API 15-147-20678-00-00
GPW Unit 1
SW/4 Sec.27-01S-19W
Phillips County, Kansas

Dear Jason Bach:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/19/2012 and the ACO-1 was received on September 17, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department