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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5876
Name: Diamond B Miami Flood, Ltd
Address 1: 34475 W 263 Street
Address 2:
City: Paola State: KS Zip: 66071 +
Contact Person: Jim Ferley
Phone: (913) 294-3841
CONTRACTOR: License # 4339
Name: Dale Jackson Production Company
Wellsite Geologist: N/A
Purchaser: Plains

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

4-6-12	4-9-12	8-31-12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-29026-00-00
Spot Description: NE Q
se nw ne ne Sec. 24 Twp. 16 S. R. 21 East West
371 4915 Feet from North / South Line of Section
943 982 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Miami
Lease Name: Murphy Well #: WM-1
Field Name: Paola-Rantoul
Producing Formation: squirrel
Elevation: Ground: 1039 Kelly Bushing: 1045
Total Depth: 730 Plug Back Total Depth: 720
Amount of Surface Pipe Set and Cemented at: 20.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 720
feet depth to: surface w/ 93 sx cmt.

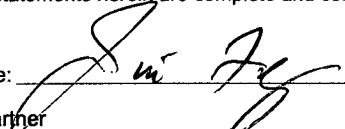
Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: pond water ppm Fluid volume: 80 bbls
Dewatering method used: all free water injected on water flood system on lease
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #: E-5273


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Partner Date: 8-31-12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by:  Date: 9/11/12

Operator Name: Diamond B Miami Flood, Ltd Lease Name: Murphy Well #: WM-1
 Sec. 24 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Drilling log electric log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>soil</td> <td>surface</td> <td>5</td> </tr> <tr> <td>shale and lime</td> <td>5</td> <td>685</td> </tr> <tr> <td>squirrel sand</td> <td>685</td> <td>693</td> </tr> <tr> <td>shale and lime</td> <td>693</td> <td>730</td> </tr> </tbody> </table>	Name	Top	Datum	soil	surface	5	shale and lime	5	685	squirrel sand	685	693	shale and lime	693	730
Name	Top	Datum														
soil	surface	5														
shale and lime	5	685														
squirrel sand	685	693														
shale and lime	693	730														

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8	7	21	20.7	common	5	
production	5 5/8	2 3/8	8.6	720	common	93	

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	685 - 693 25 perms 2" DML RTG	200 gallon 15% HCL acid frack	685-693

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Soid <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Murphy	
Owner:	Diamond B Miami Flood Ltd	
OPR#:	5876	
Contractor:	DALE JACKSON PRODUCTION CO	
OPR#:	4339	
Surface: 20'7"	Cemented: 5 sacks	Hole Size:
Longstring 720' 2 7/8" 8 round	Cemented: 93 sack	Hole Size: 5 5/8"



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991



Well #: WM-1
Location: SE-NW-NE-NE S24 T16 R21
County: Miami
FNL: 371
FEL: 943
API#: 121-29026-00-00
Started: 4/6/12
Completed: 4/9/12

SN: NONE	Packer:
Plugged:	Bottom Plug:

TD: 730'

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	2	630	Coal
7	8	Clay	4	651	Shale (Limey)
16	24	Lime	4	655	Lime
5	29	Shale	5	660	Shale
2	31	Black Shale	3	663	Black Shale
14	45	Lime	7	670	Shale (Limey)
4	49	Shale	1	671	Lime
21	70	Lime	4	675	Shale
5	75	Shale	1	676	Shale (Limey)
3	78	Red Bed	7	683	Light Sandy Shale
6	84	Shale	2.5	685.5	Sandy shale (Oil Sand Streak)
13	97	Sandy Shale	1	686.5	Oil Sand (Shaley) (Fair Bleed)
16	113	Lime	1.5	688	Oil Sand (Some Shale) (Fair Bleed)
89	202	Shale	2.5	690.5	Oil Sand (Shaley) (Fair Bleed)
20	222	Lime	.5	691	Sandy Shale (Oil Sand Streak)
17	239	Shale	2	693	Oil Sand (Very Shaley) (Good Bleed)
3	242	Lime	2	695	Shale (Oil Sand Streak)
17	259	Shale	TD	730	Sandy Shale
5	264	Lime			
18	282	Shale			
12	294	Sandy Shale			
8	302	Lime			
24	326	Shale			
7	323	Lime			
2	335	Black Shale			
14	349	Lime			
4	356	Shale (Black)			
5	361	Shale			
18	379	Lime			
5	384	Shale			
12	396	Lime			
168	564	Shale			
18	574	Lime			
21	595	Shale			
1	596	Coal			
5	601	Shale			
8.5	609.5	Lime			
2	611.5	Oil Sand (Some Shale) (Fair Bleed)			
1	612.5	Oil Sand (Shaley) (Fair Bleed)			
11.5	624	Shale			
4	628	Lime (Odor)			

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Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Customer Copy
INVOICE

PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1 Invoice: **10038949**

Special : Time: 15:00:31
 Instructions : Ship Date: 03/02/12
 Invoice Date: 03/07/12
 Due Date: 04/05/12

Sale rep #: **MAVERY MIKE** Acct rep code:

Sold To: **DIAMOND EXPLORATION, INC** Ship To: **DIAMOND EXPLORATION, INC**
 34475 WEST 223 RD ST (913) 259-1576
 PAOLA, KS 66071 (913) 259-1576

Customer #: 3570087 Customer PO: Order By: **JIM FERLEY**

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.7900 BAG	8.7900	2461.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.6000 BAG	5.6000	1344.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

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913-294-8413

4456.01
Oct 19 784
3/9/2012

Thanks for the business
Mike
INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4043.20
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4143.20
X				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	312.81

TOTAL \$4456.01

2 - Customer Copy



