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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5876
Name: Diamond B Miami Flood, Ltd
Address 1: 34475 W 263 Street
Address 2:
City: Paola State: KS Zip: 66071 +
Contact Person: Jim Ferley
Phone: (913) 294-3841
CONTRACTOR: License # 4339
Name: Dale Jackson Production Company
Wellsite Geologist: N/A
Purchaser: Plains

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

4-9-12 4-10-12 8-24-12
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-29027-00-00
Spot Description: NE Q
NE SW ne ne Sec. 24 Twp. 16 S. R. 21 East West
875 4409 Feet from North / South Line of Section
650 693 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Murphy Well #: WM-2
Field Name: Paola-Rantoul
Producing Formation: squirrel
Elevation: Ground: 1039 Kelly Bushing: 1045
Total Depth: 725 Plug Back Total Depth: 720
Amount of Surface Pipe Set and Cemented at: 95 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 720
feet depth to: surface w/ 95 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: pond water ppm Fluid volume: 80 bbls
Dewatering method used: all free water injected on water flood system on lease
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #: E-5273

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Ferley
Title: Partner Date: 8-28-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJg Date: 9/11/12

Operator Name: Diamond B Miami Flood, Ltd Lease Name: Murphy Well #: WM-2
 Sec. 24 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: drilling log gamma ray / neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>soil</td> <td>surface</td> <td>5</td> </tr> <tr> <td>shale and lime</td> <td>5</td> <td>686</td> </tr> <tr> <td>squirrel sand</td> <td>686</td> <td>704</td> </tr> <tr> <td>shale</td> <td>704</td> <td>725</td> </tr> </table>	Name	Top	Datum	soil	surface	5	shale and lime	5	686	squirrel sand	686	704	shale	704	725
Name	Top	Datum														
soil	surface	5														
shale and lime	5	686														
squirrel sand	686	704														
shale	704	725														

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8	7	21	20.7	common	5	
production	5 5/8	2 7/8	8.6	720	common	95	

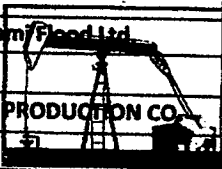
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	686-704 38 perfs 2" DML RTG	18 sack sand frack	686-704

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 8-1-12		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 686-704
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Lease:	Murphy	
Owner:	Diamond B Miami Flood Ltd.	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20'7"	Cemented: 5 sacks	Hole Size:
Longstring 720' 2 7/8" 8 round	Cemented: 95 sack	Hole Size: 5 5/8"



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: WM-2
Location: NW-SE-NE-NE S24 T16 R21
County: Miami
FNL: 875
FEL: 650
API#: 121-29027-00-00
Started: 4/9/12
Completed: 4/10/12

SN: NONE	Packer:
Plugged:	Bottom Plug:

TD: 725'

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	1	522	Coal
6	8	Clay	11	533	Shale
17	25	Lime	21	554	Shale (Limey)
2	27	Shale	3	557	Lime
2	29	Black Shale	3	560	Shale
11	40	Lime	8	568	Lime
1	41	Shale	7	575	Shale
4	45	Lime	4	579	Lime
4	49	Sand (Dry)	4	583	Shale
20	69	Lime (Shaley)	1	584	Coal
3	72	Shale	13	597	Shale
6	78	Red Bed	8.5	605.5	Lime
9	87	Shale	2	607.5	Oil Sand (Some Show) (Fair Bleed)
8	95	Sandy Shale	13.5	621	Shale
15	110	Lime	5	622	Lime (Oil Show)
91	201	Shale	4	629	Black Shale
16	217	Lime	18	647	Shale (Limey)
1	218	Coal	4	651	Lime
3	221	Lime	9	660	Shale
15	236	Shale	17	677	Shale (Limey)
2	238	Lime	2	679	Sandy Shale (Lime to Oil Streak)
16	254	Shale	3	682	Oil Sand (Very Shaley) (Fair Bleed)
5	259	Lime	24	706	Oil Sand (Some Shale) (Good Bleed)
20	279	Shale	2	708	Sandy Shale (Oil Sand Streak)
2	281	Lime			Shale
13	294	Sandy Shale			
8	302	Lime			
19	321	Shale			
25	346	Lime			
3	349	Black Shale			
5	354	Shale			
13	367	Lime			
3	370	Shale black			
4	374	Lime			
5	379	Shale			
4	383	Lime			
5	388	Shale			
32	420	Sandy Shale			
3	423	Sandy shale (Oil Sand Streak)			
17	440	Sandy Shale			
81	521	Shale			

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Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Customer Copy
INVOICE
 PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1 Invoice: **10038949**

Special : Time: 15:00:31
 Instructions : Ship Date: 03/02/12
 : Invoice Date: 03/07/12
 : Due Date: 04/05/12

Sale rep #: **MAVERY MIKE** Acct rep code:

Sold To: **DIAMOND EXPLORATION, INC** Ship To: **DIAMOND EXPLORATION, INC**
 34475 WEST 223 RD ST (913) 259-1576
 PAOLA, KS 66071 (913) 259-1576

Customer #: 3570087 Customer PO: Order By: **JIM FERLEY**

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.7900 BAG	8.7900	2461.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.6000 BAG	5.6000	1344.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

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913-294-8413

4456.01
 Ckt 19784
 3/9/2012

Thanks for the business
Mike Avery

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4043.20
SHIP VIA	MIAMI COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION		Freight	100.00
X				Taxable	4143.20
				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	312.81

TOTAL \$4456.01

2 - Customer Copy



