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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5876
Name: Diamond B Miami Flood, Ltd
Address 1: 34475 W 263 Street
Address 2: _____
City: Paola State: KS Zip: 66071 + _____
Contact Person: Jim Ferley
Phone: (913) 294-3841
CONTRACTOR: License # 4339
Name: Dale Jackson Production Company
Wellsite Geologist: N/A
Purchaser: Plains

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4-5-12 4-6-12 8-31-12
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-29025-00-00
Spot Description: SE Q
ne sw se se Sec. 24 Twp. 16 S. R. 21 East West
34 338 Feet from North / South Line of Section
720 771 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Cayot Well #: W-7
Field Name: Paola-Rantoul
Producing Formation: squirrel
Elevation: Ground: 1039 Kelly Bushing: 1045
Total Depth: 700 Plug Back Total Depth: 691
Amount of Surface Pipe Set and Cemented at: 20.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 691
feet depth to: Surface w/ 88 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: pond water ppm Fluid volume: 80 bbls
Dewatering method used: all fee water injected on water flood system on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: E-5273

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Date: 8-31-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 9/11/12

Operator Name: Diamond B Miami Flood, Ltd Lease Name: Cayot Well #: W-7
 Sec. 24 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: drilling log and electric log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>soil</td> <td>surface</td> <td>5</td> </tr> <tr> <td>shale and lime</td> <td>5</td> <td>666</td> </tr> <tr> <td>squirrel sand</td> <td>666</td> <td>676</td> </tr> <tr> <td>shale</td> <td>676</td> <td>700</td> </tr> </tbody> </table>	Name	Top	Datum	soil	surface	5	shale and lime	5	666	squirrel sand	666	676	shale	676	700
Name	Top	Datum														
soil	surface	5														
shale and lime	5	666														
squirrel sand	666	676														
shale	676	700														

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8	7	21	20.7	common	5	
production	5 5/8	2 3/8	8.6	691	common	88	

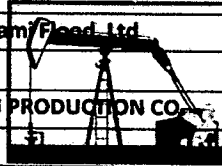
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	666 to 676 31 perfs 2" DML RTG	200 Gallon 15% HCL acid frack	666-676

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 666-676
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Lease:	Cayot	
Owner:	Diamond B Miami Flood, Ltd.	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20'7"	Cemented: 5	Hole Size:
Longstring 691'	Cemented: 88	Hole Size: 5 5/8"



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991



Well #: W-7
Location: NE-SW-SE-SE S24 T16 R 211
County: Miami
FSL: 344
FEL: 720
API#: 121-29025-00-00
Started: 4-5-12
Completed: 4-6-12

SN:NONE	Packer: SET THOUGH	TD: 700'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	8	561	Lime
7	8	Clay	4	565	Shale
20	28	Lime	8	573	Lime
4	32	Shale	7	580	Shale
1	33	Black Shale	2	582	Coal
12	45	Lime	11	591	Shale
7	52	Sandy Shale	8.5	599.5	Lime
2	54	Shale	2	601.5	Oil Sand (Shaley) (Fair Bleed)
19	73	Lime	12.5	614	Shale
4	77	Shale	4	618	Lime
2	79	Red Bed	2	620	Coal
15	94	Shale	9	629	Shale
16	110	Lime	5	634	Lime
8	118	Sandy Shale	26	660	Light Shale (Limey)
13	131	San (Dry)	3.5	663.5	Shale
4	135	Sandy Shale	1.5	665	Sandy Shale (Oil Sand Streak)
15	150	Sandy (Dry)	4	669	Oil Sand (Some Shale) (Fair Bleed)
8	158	Sandy Shale	2	671	Oil Sand (Very Shaley) (Fair Bleed)
46	204	Shale	3	674	Oil Sand (Shaley) (Fair Bleed)
20	224	Lime	2	676	Sandy Shale (Oil Sand Streak)
10	234	Sandy shale	3	679	Oil sand (Shaley) (Fair Bleed)
18	252	Shale	3	682	Sandy Shale (Oil Sand Streak)
6	258	Lime	TD	700	Shale
21	279	Shale			
6	285	Sandy Shale (Dry Sand Streak)			
5	290	Shale			
9	299	Lime			
5	304	Shale (Limey)			
15	319	Shale			
9	328	Lime			
3	331	Tan Shale			
12	343	Lime			
7	350	Black Shale			
12	372	Lime			
4	376	Black shale			
5	381	Lime			
2	383	Shale			
7	390	Lime			
18	408	Shale			
1	409	Coal			
144	553	Shale			

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Avery Lumber

P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Customer Copy
INVOICE

PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1	Invoice: 10038949
Special : Instructions :	Time: 15:00:31 Ship Date: 03/02/12 Invoice Date: 03/07/12 Dua Date: 04/05/12
Sale rep #: MAVERY MIKE	Acct rep code:
Sold To: DIAMOND EXPLORATION, INC 34475 WEST 223 RD ST PAOLA, KS 66071	Ship To: DIAMOND EXPLORATION, INC (913) 259-1576 (913) 259-1576
Customer #: 3570087	Customer PO: Order By: JIM FERLEY

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.7900 BAG	8.7900	2461.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.6000 BAG	5.6000	1344.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

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913-294-8413

4456201
 Clet 19784
 3/9/2012

Thanks for the business
INVOICE
Mike Avery

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4043.20
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4143.20
X				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	312.81

TOTAL \$4456.01

2 - Customer Copy

