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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

ORIGINAL

OPERATOR: License # 5876
Name: Diamond B Miami Flood, Ltd
Address 1: 34475 W 263 Street
Address 2:
City: Paola State: KS Zip: 66071 +
Contact Person: Jim Ferley
Phone: (913) 294-3841
CONTRACTOR: License # 4339
Name: Dale Jackson Production Company
Wellsite Geologist: N/A
Purchaser: Plains

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

3-29-12 3-30-12 8-31-12
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-29024-00-00
Spot Description: SE Q
sw se se se Sec. 24 Twp. 16 S. R. 21 East West
306 Feet from North / South Line of Section
391 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Cayot Well #: W-8
Field Name: Paola-Rantoul
Producing Formation: squirrel
Elevation: Ground: 1039 Kelly Bushing: 1045
Total Depth: 725 Plug Back Total Depth: 718
Amount of Surface Pipe Set and Cemented at: 20.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 718
feet depth to: Surface w/ 95 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: pond water ppm Fluid volume: 80 bbls
Dewatering method used: all fee water injected on water flood system on lease
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #: E-5273

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Date: 8-31-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 9/11/12

Operator Name: Diamond B Miami Flood, Ltd Lease Name: Cayot Well #: W-8
 Sec. 24 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: drilling log and electric log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>soil</td> <td>surface</td> <td>5</td> </tr> <tr> <td>shale and lime</td> <td>5</td> <td>676</td> </tr> <tr> <td>squirrel sand</td> <td>676</td> <td>686</td> </tr> <tr> <td>shale</td> <td>686</td> <td>725</td> </tr> </table>	Name	Top	Datum	soil	surface	5	shale and lime	5	676	squirrel sand	676	686	shale	686	725
Name	Top	Datum														
soil	surface	5														
shale and lime	5	676														
squirrel sand	676	686														
shale	686	725														

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8	7	21	20.7	common	5	
production	5 5/8	2 3/8	8.6	718	common	95	

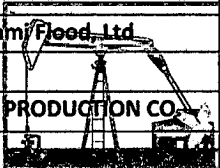
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	676 - 686 31 perfs 2" DML RTG	200 Gallon 15% HCL acid frack	676-686

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>676-686</u>
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Asset:	Cayot	
Owner:	Diamond B Miami/Flood, Ltd	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20'7"	Cemented: 5	Hole Size: 9 1/2
Longstring 718' 2 7/8 8rd	Cemented: 95	Hole Size: 5 5/8



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991



Well #: W-8
Location: SW-SE-SE-SE S24T16 R21
County: Miami
FSL: 306
FEL: 391
API#: 121-290-24-00-00
Started: 3/29/12
Completed: 3/30/12
TD: 725

SN: None	Packer:
Plugged:	Bottom Plug:

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	5	431	Sand (dry)
9	11	Clay	20	451	Sandy Shale
18	29	Lime	107	558	Shale
5	34	Shale	10	568	Lime
1	35	Black Shale	6	574	Shale
11	46	Lime	1	575	Black Shale
7	53	Sandy Shale	2	577	Lime
2	55	Shale	14	591	Light Shale
18	73	Lime	1	592	Coal
5	78	Shale	3	595	Shale
3	81	Red Bed	7.5	602.5	Lime
14	95	Shale	1.5	604	Sandy Shale (Oil Sand Stk)
17	112	Lime	3.5	607.5	Oil Sand (Shaley) (Poor Bleed)
3	115	Shale	1	608.5	Shale (Oil sand Stk)
18	113	Sandy Shale	11.5	619	Shale
8	141	Dry Sand	4	623	Lime
18	159	Sandy Shale	2	625	Coal
56	205	Shale	22	147	Shale (Limey)
20	225	Lime	5	652	Lime
6	231	Shale	5	657	Shale
15	246	Sandy Shale (Dry Sand Stk)	5	663	Black Shale
10	256	Shale	5	667	Shale (Limey)
18	284	Lime	6	673	Light Shale
4	288	Shale	2	675	Oil Sand (Very Shaley)(Poor Bleed)
4	292	Dry Sand	1	676	Oil Sand (Some Shale) (Poor Bleed)
3	295	Shale	2	678	Oil Sand (Shaley) (Fair Bleed)
10	305	Lime	1	679	Oil Sand (Very Shaley) (Fair Bleed)
16	321	Shale	2.5	681.5	Oil Sand (Shaley) (Fair Bleed)
9	330	Lime	.5	682	Sandy Shale (Oil Sand Stk)
3	333	Shale (Limey)	2	684	Oil Sand (Some shale) (Fair Bleed)
12	345	Lime	3	687	Oil Sand (Shaley) (Fair Bleed)
4	349	Black Shale	2	689	Oil Sand (Very Shaley) (Fair Bleed)
9	658	Shale	4	693	Sandy Shale (Oil Sand Stk)
17	375	Lime	TD	725	Shale
2	377	Shale			
2	379	Black Shale			
5	384	Lime			
2	386	Shale			
6	392	Lime			
24	416	Light Shale			
10	426	Sandy Shale			

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Avery Lumber

P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Customer Copy
INVOICE

PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1

Invoice: **10038949**

Special :
 Instructions :

Time: 15:00:31
 Ship Date: 03/02/12
 Invoice Date: 03/07/12
 Due Date: 04/05/12

Sale rep #: **MAVERY MIKE**

Acct rep code:

Sold To: **DIAMOND EXPLORATION, INC**
 34475 WEST 223 RD ST
 PAOLA, KS 66071

Ship To: **DIAMOND EXPLORATION, INC**
 (913) 259-1576
 (913) 259-1576

Customer #: **3570087**

Customer PO:

Order By: **JIM FERLEY**

popmg01

5TH
 T 27

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.7900 BAG	8.7900	2461.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.6000 BAG	5.6000	1344.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

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913-294-8413

4456201
 Ckt 19784
 3/9/2012

Thanks for the business

INVOICE

Mike Avery

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4043.20
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4143.20
X				Non-taxable	0.00
				Sales tax	312.81
				Tax #	

TOTAL \$4456.01

2 - Customer Copy

