



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461 Name: Tailwater, Inc. Address 1: 6421 AVONDALE DR STE 212 Address 2: City: OKLAHOMA CITY State: OK Zip: 73116 + 6428 Contact Person: Chris Martin Phone: (405) 810-0900 CONTRACTOR: License # 8509 Name: Evans Energy Development, Inc. Wellsite Geologist: n/a Purchaser: Pacer Energy

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] WSW [] SWD [] SIOW [] Gas [] D&A [X] ENHR [] SIGW [] OG [] GSW [] Temp. Abd. [] CM (Coal Bed Methane) [] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD [] Conv. to GSW [] Plug Back: Plug Back Total Depth [] Commingled Permit #: [] Dual Completion Permit #: [] SWD Permit #: [] ENHR Permit #: [] GSW Permit #:

05/09/2012 05/10/2012 05/10/2012 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25450-00-00 Spot Description: S2 S2 SW Sec. 22 Twp. 20 S. R. 20 [X] East [] West 330 Feet from [] North / [X] South Line of Section 1320 Feet from [] East / [X] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [] SE [X] SW County: Anderson Lease Name: WHITESIDE Well #: 12-IW Field Name: Garnett Shoestring Producing Formation: Squirrel Elevation: Ground: 961 Kelly Bushing: 0 Total Depth: 796 Plug Back Total Depth: 0 Amount of Surface Pipe Set and Cemented at: 786 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 786 feet depth to: 0 w/ 101 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. [] East [] West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY [X] Letter of Confidentiality Received Date: 09/10/2012 [] Confidential Release Date: [] Wireline Log Received [] Geologist Report Received [X] UIC Distribution ALT [] I [X] II [] III Approved by: NAOMI JAMES Date: 09/11/2012



1093013

Operator Name: Tailwater, Inc. Lease Name: WHITESIDE Well #: 12-IW
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>277</td> <td>lime</td> <td>base of the Kansas City</td> </tr> <tr> <td>520</td> <td>oil sand</td> <td>green, good bleeding</td> </tr> <tr> <td>681</td> <td>oil sand</td> <td>brown, good bleeding</td> </tr> <tr> <td>692</td> <td>sand</td> <td>black, no oil show</td> </tr> <tr> <td>729</td> <td>broken sand</td> <td>brown & grey sand, ok b</td> </tr> </tbody> </table> | Name | Top | Datum | 277 | lime | base of the Kansas City | 520 | oil sand | green, good bleeding | 681 | oil sand | brown, good bleeding | 692 | sand | black, no oil show | 729 | broken sand | brown & grey sand, ok b |
|---|--|-------------------------|-----|-------|-----|------|-------------------------|-----|----------|----------------------|-----|----------|----------------------|-----|------|--------------------|-----|-------------|-------------------------|
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| 277 | lime | base of the Kansas City | | | | | | | | | | | | | | | | | |
| 520 | oil sand | green, good bleeding | | | | | | | | | | | | | | | | | |
| 681 | oil sand | brown, good bleeding | | | | | | | | | | | | | | | | | |
| 692 | sand | black, no oil show | | | | | | | | | | | | | | | | | |
| 729 | broken sand | brown & grey sand, ok b | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 9.8750 | 7 | 17 | 22 | Portland | 5 | |
| completion | 5.6250 | 2.8750 | 6.45 | 786 | Portland | 101 | 50/50 POZ |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | - | | | |
| | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | |
|---|--------------|---|--|
| TUBING RECORD: Size: <u>2.8750</u> Set At: <u>786</u> Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 08, 2012

Chris Martin
Tailwater, Inc.
6421 AVONDALE DR STE 212
OKLAHOMA CITY, OK 73116-6428

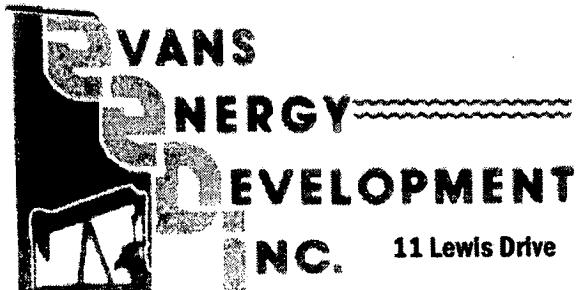
Re: ACO1
API 15-003-25450-00-00
WHITESIDE 12-IW
SW/4 Sec.22-20S-20E
Anderson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Chris Martin



**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

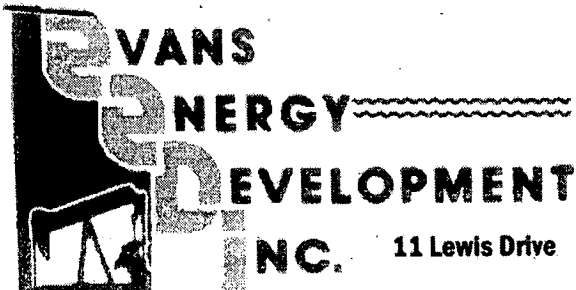
**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

Tailwater, Inc.
Whiteside #12-IW
API#15-003-25,450
May 9 - May 10, 2012

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u> |
|----------------------------|------------------|--|
| 8 | soil & clay | 8 |
| 2 | clay & gravel | 10 |
| 65 | shale | 75 |
| 30 | lime | 105 |
| 62 | shale | 167 |
| 10 | lime | 177 |
| 7 | shale | 184 |
| 35 | lime | 219 |
| 7 | shale | 226 |
| 23 | lime | 249 |
| 3 | shale | 252 |
| 25 | lime | 277 base of the Kansas City |
| 178 | shale | 455 |
| 4 | lime | 459 |
| 2 | shale | 461 |
| 9 | lime | 470 oil show |
| 9 | shale | 479 |
| 11 | oil sand | 490 green, good bleeding |
| 8 | shale | 498 |
| 22 | oil sand | 520 green, good bleeding |
| 3 | shale | 523 |
| 1 | coal | 524 |
| 6 | shale | 530 |
| 5 | lime | 535 |
| 3 | shale | 538 |
| 2 | lime | 540 |
| 11 | shale | 551 |
| 5 | lime | 556 |
| 19 | shale | 575 |
| 14 | lime | 589 |
| 44 | shale | 633 |
| 7 | broken sand | 640 brown & green sand, good bleeding |
| 34 | shale | 674 |
| 1 | lime & shells | 675 |
| 6 | oil sand | 681 brown, good bleeding |
| 7 | shale | 688 |
| 4 | sand | 692 black, no oil show |
| 25 | shale | 717 |
| 3 | broken sand | 720 brown & green sand, light bleeding |



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
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WELL LOG

Tailwater, Inc.

Whiteside #12-IW

API#15-003-25,450

May 9 - May 10, 2012

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u> |
|----------------------------|------------------|--|
| 8 | soil & clay | 8 |
| 2 | clay & gravel | 10 |
| 65 | shale | 75 |
| 30 | lime | 105 |
| 62 | shale | 167 |
| 10 | lime | 177 |
| 7 | shale | 184 |
| 35 | lime | 219 |
| 7 | shale | 226 |
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Sam Brownback, Governor

September 11, 2012

Chris Martin
Tailwater, Inc.
6421 AVONDALE DR STE 212
OKLAHOMA CITY, OK 73116-6428

Re: ACO-1
API 15-003-25450-00-00
WHITESIDE 12-IW
SW/4 Sec.22-20S-20E
Anderson County, Kansas

Dear Chris Martin:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/09/2012 and the ACO-1 was received on September 10, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department