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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 34515  
Name: 6 G Twister, Inc  
Address 1: PO Box 1565  
Address 2: \_\_\_\_\_  
City: Gillette State: WY Zip: 82717 + \_\_\_\_\_  
Contact Person: Lee Greene  
Phone: (307) 682-7380  
CONTRACTOR: License # 34514  
Name: Greene Enterprises of Kansas, Inc  
Wellsite Geologist: Wesley D. Hansen  
Purchaser: None

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

<u>9/15/2011</u>	<u>9/28/2011</u>	<u>Plugged 9/29/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21288 - 00 - 00

Spot Description: 90' West of SW-SW-SE  
SW SW SE Sec. 1 Twp. 8 S. R. 26  East  West  
330 Feet from  North /  South Line of Section  
2,400 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Sheridan  
Lease Name: SNW Well #: A1  
Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 2494 Kelly Bushing: 2502  
Total Depth: 4000 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 223 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 720 bbls

Dewatering method used: Air Dry - Backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 9/11/2012

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: [Signature] Date: 9/12/12

Operator Name: 6 G Twister, Inc Lease Name: SNW Well #: A1  
 Sec. 1 Twp. 8 S. R. 26  East  West County: Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Dual Comp Porosity Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3502</td> <td>1000</td> </tr> <tr> <td>Deer Creek</td> <td>3565</td> <td>1063</td> </tr> </table>	Name	Top	Datum	Topeka	3502	1000	Deer Creek	3565	1063
Name	Top	Datum								
Topeka	3502	1000								
Deer Creek	3565	1063								

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	223	Common	165	Gel Chloride

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Schippers Oilfield Services LLC

# Invoice

Box 90D  
e, KS 67740

Date 9/29/2011

Invoice # 533

Phone # 785-675-8974  
785-675-9938

email: sosllc@ruraltel.net

Bill To

6 G Twister  
P.O. Box 1686  
Gilllette WY 82717

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P.O. # Snead SNW  
Terms Net 30

Ship Date 9/29/2011  
Due Date 10/29/2011  
Other

Item	Description	Qty	Price	Amount
Cement	Common	105	15.50	1,627.50T
Pozmix		70	8.50	595.00T
Get		7	26.00	182.00T
Flo Seal		43.75	2.25	98.44T
Handling of mater...	per sack	175	2.15	376.25
Mileage and labor		19	17.50	332.50
Pump truck charge	Tri-plex pump charge		1,350.00	1,350.00
Pump truck mileage	To and From Location	38	6.50	247.00
Light vehicle mile...	To and From Location	38	2.00	76.00
85/8 plug		1	79.00	79.00T

*pd 10/10/11  
# 1075  
RG*

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal	\$4,963.69
Sales Tax (6.3%)	\$162.66
Total	\$5,126.35
Payments/Credits	\$0.00
Balance Due	\$5,126.35

Schippers Oilfield Services LLC

Schippers Oilfield Services LLC

RR 1 Box 90D  
Hoxie, KS 67740

Phone # 785-675-8974 Email: soslco@uraltel.net

Fax # 785-675-9938

# Invoice

Date: 9/16/2011

Invoice #: 529

**Bill To**

6 G Twister  
P.O. Box 1686  
Gilliette WY 82717

**Ship To**

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**P.O. #**

**Terms**

**Ship Date** 9/16/2011

**Due Date** 9/16/2011

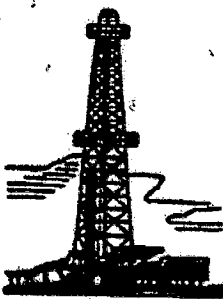
**Other**

Item	Description	Qty	Price	Amount
cement	common	165	15.50	2,557.50T
gel		3	26.00	78.00T
chloride	calc	5	52.00	260.00T
handling of mater...	per sack	173	2.15	371.95
mileage and labor		19	17.30	328.70
pump truck charge	pumping job		950.00	950.00
pump truck mileage	to and from location 19 miles	38	6.50	247.00

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Schippers Oilfield Services LLC

<b>Subtotal</b>	\$4,793.15
<b>Sales Tax (6.3%)</b>	\$182.42
<b>Total</b>	\$4,975.57
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	\$4,975.57



**WESLEY D. HANSEN Consulting Petroleum Geologist**

212 N. Market, Suite 257, Wichita, KS 67202  
Office: 316-267-7313 Cellular ; 316-772-6188

**KGS  
AAPG  
Kansas License #418**

## LITHOLOGY STRIP LOG

**WellSight Systems**

Scale 1:240 (5"=100') Imperial

**Well Name:** 6G Twister, Inc. SNW A1  
**Location:** 330' FSL, 2400' FEL of Section 1-8S-26W  
**Licence Number:** API: 15-179-21288  
**Spud Date:** 9-15-2011  
**Surface Coordinates:** 330' FSL, 2400' FEL of 1-8S-26W  
**Region:** Sheridan County, KS  
**Drilling Completed:** 9-28-2011

**Bottom Hole Vertical hole**  
**Coordinates:**  
**Ground Elevation (ft):** 2494'      **K.B. Elevation (ft):** 2502'  
**Logged Interval (ft):** 3400'      **To:** RTD      **Total Depth (ft):** 4000'  
**Formation:** Base of Kansas City at RTD  
**Type of Drilling Fluid:** Chemical

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 [www.WellSight.com](http://www.WellSight.com)

### OPERATOR

**Company:** 6G Twister, Inc.  
**Address:** P.O. Box 1686  
Gillette, WY 82717

### GEOLOGIST

**Name:** Wesley D. Hansen  
**Company:** Wesley D. Hansen - Consulting Petroleum Geologist  
**Address:** 212 N. Market, Suite 257  
Wichita, KS 67202  
Office: 316-263-7313 Cellular: 316-772-6188

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Contractor: Greene Enterprises of Kansas, Inc.  
 Pusher: Lee Greene

Surface Casing: 8 5/8" set at 223'  
 Production Casing:

Mud by: MudCo - Tyler Land and Gary Schmidtberger were the engineers

DST's by: Trilobite - Ray Schwager was the tester

Logs by: Log-Tech

Deviation Surveys: 7 deg. @ 3300'; 3 deg. @ 3844';

Bit #	Size	MFG	Type	Depth Out	Footage Cut	Hours on bit
1	12 1/4"			223'	223'	
2	7 7/8"		PDC	3300'	3077'	
3	7 7/8"		Button	3844'	544'	
4	7 7/8"		Button	4000'	156'	

FORMATION TOPS AND STRUCTURAL COMPARISON

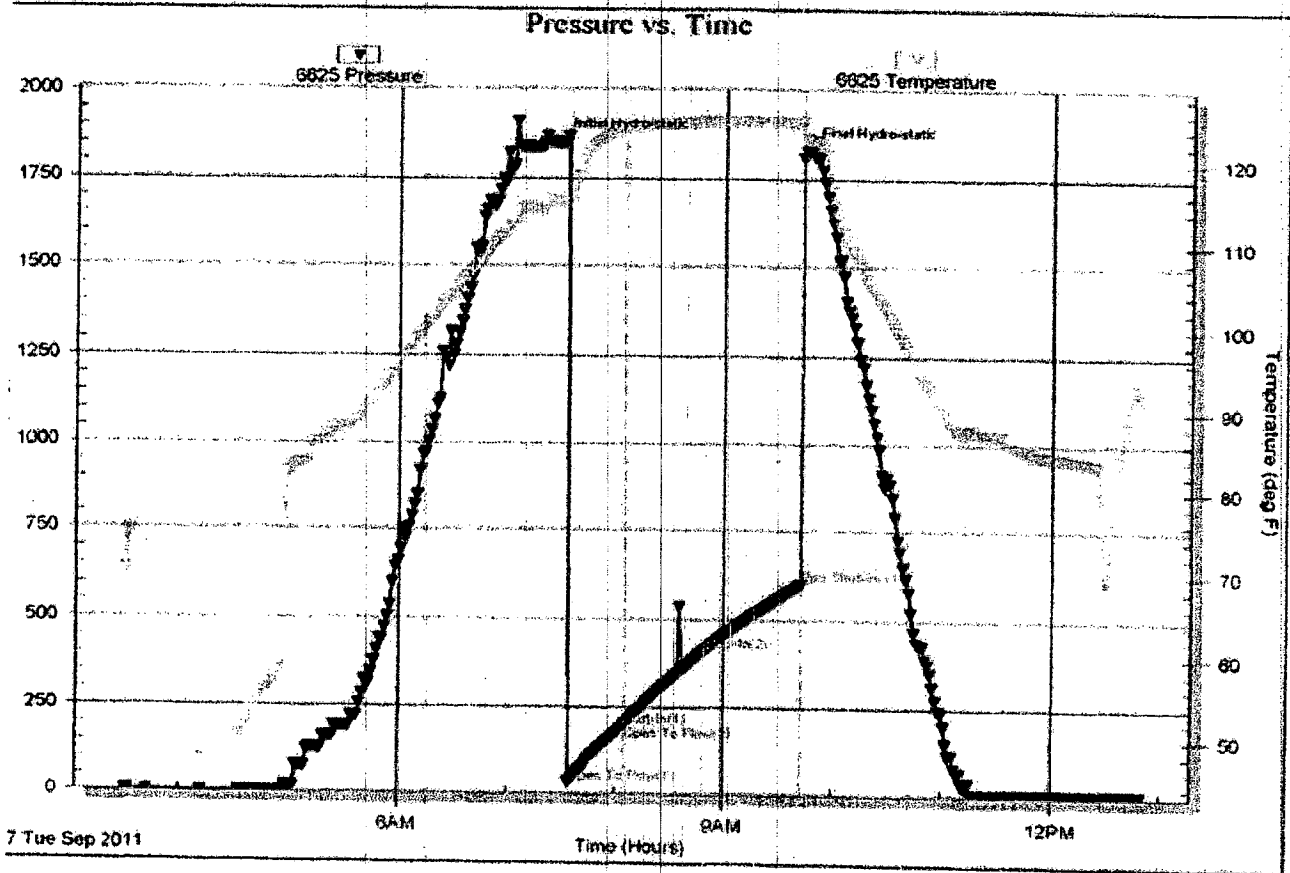
FORMATION	SAMPLE TOPS		LOG TOPS		COMPARISON WELLS			
	Depth	Datum	Depth	Datum	Martin & Keller		Ben Tipper	
					#1 Davis NW NW NW		Niblock #1	
					1-8S-26W 2551' KB		SE SW NW	
						2-8S-26W		
Anhydrite								
B/Anhydrite								
Topeka	3502'	-1000	3512'	-1010	3422' (-915)	-95'	3492' (-941)	-69'
Deer Creek	3565'	-1063	3571'	-1069	3482' (-975)	-94'	3552' (-1001)	-68'
Heebner Shale			3723'	-1221	3636' (-1131)	-90'	3702' (-1151)	-70'
Toronto			3745'	-1243	3658' (-1151)	-92'	3727' (-1176)	-67'
Lansing			3764'	-1262	3677' (-1170)	-92'	3746' (-1195)	-67'
BKC			Not covered		3891' (-1384)	NC	3954' (-1403)	NC
RTD	4000'	-1498						
LTD			3984'	-1482				

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# DRILL STEM TESTS

DST No. 1 Lansing  
 Interval: 3807'-3844'  
 Times: 30-0-30-60  
 Recovery: 360' MCW with trace oil (20m, 80w); 820' W with trace oil (100w); chl. 90,000, system chl. 1500  
 FP: 31-195/198-412 SIP: X-602  
 HP: 1849-1826 BHT: 125 deg. F

IFP: weak to strong, B.O.B. in 15 minutes  
 ISIP: rotated too far, went into 2nd flow  
 FFP: blow continued AA  
 FSIP: no return



## ROCK TYPES

	Anhy		Lmst		Ss		Shale		Shy dolo
	Cht		Salt		Carb sh		Sltstn		Shaly ls
	Coal		Shale		Dol		Shlyslts		
	Congl		Shcol		Dtd		Sltyslts		
	Dol		Shgy		Gry sh		Sdy dolo		
	Gyp		Sltst		Sandy lms		Silty dolo		

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ACCESSORIES

- FOSSIL**
- Algae
  - Amph
  - Belm
  - Bioclst
  - Brach
  - Bryozoa
  - Cephal
  - Coral
  - Crin
  - Echin
  - Fish
  - Foram
  - Fossil
  - Gastro
  - Oolite

- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

- MINERAL**
- Anhy
  - Arggrn
  - Arg
  - Bent
  - Bit
  - Brecfrag

- Calc
- Carb
- Chtdk
- Chltt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos

- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Sity

- STRINGER**
- Anhy
  - Arg
  - Bent

- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh
- Clystrn
- Dol
- Grysh
- Gryslt
- Lms
- Sandy/lms
- Sh
- Sltstn

OTHER SYMBOLS

- INTERVALS**
- Core
  - Dst
  - Dst

- EVENTS**
- Rft
  - Dst top/base

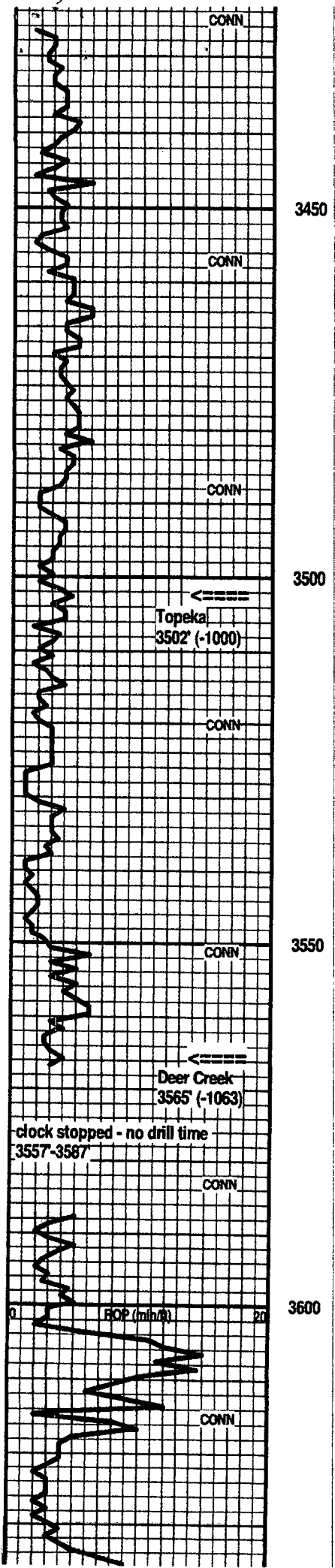
- OIL SHOWS**
- Even
  - Spotted
  - Quest.

- Trace
- Dead
- Gas show

Curve Track 1 ROP (min/ft)	Depth	Lithology	Oil Shows	Geological Descriptions	Remarks
	3350		<p>pp = pinpoint                      NVP = no visible porosity                      nfo = no free oil                      N.S. = no shows</p>		<p>Bit trip at 3300'</p> <p>MudCo Mud Check at 3300'                      11:10 AM on 9-24-2011                      wt vis wl pH chl                      9.0 46 6.8 11.0 700                      PV YP GelS lcm sollds                      12 24 8/12 1# 4.9%</p> <p><b>Report Depth &amp; Activity</b></p> <p>9-15-2011 Spud                      9-16 WOC @ 223'                      9-17 Shutdown                      9-18 "                      9-19 "                      9-20 Drilling again                      9-21                      9-22                      9-23                      9-24                      9-25                      9-26                      9-27 DST No. 1 @ 3844'                      9-28 RTD @ 4000' Circulating</p>
	3400			<p>Ls: lt-med gray, lt brn predom. vf-cryptoxn,                      NVP; minor dark gray to black shale</p> <p>Ls: mix of tan, lt brn, lt gray mic-vixn dense and tan, lt brn                      lt gray cryptoxn; influx offwhite, tan mic-frxn, subchalyk                      to chalky; some tan fossilif. with fair-good intra-particle                      por., N.S.</p>	

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Ls: lt-med brn mic-vfxn dense, mottled IP; med brn, med gray vi-cryptoxn; some lt brn fossilif. with intra-particle por., N.S.; some white chalky; fairly minor shale % AA

Ls: lt-med brn, tan mic-fn-vfxn, mottled, dense, subchalky IP; Sh: sl incr. med to dark gray; occ black

Ls: mix tan, lt brn, lt gray mic-vfxn dense; lesser tan, gray, gray-brn vi-cryptoxn, NVP; Sh: some med to dark gray, red-brn

Ls: definite influx lt gray, lt-med brn vi-cryptoxn, mottled IP; fairly minor shale %

Ls: lt-med brn, med to dark gray vi-cryptoxn, mottled; Sh: med to dark gray

90' spl - Ls: very predom. various dense AA; sl influx lt gray, offwhite mic-fnxn; fossilif. IP with some pp por., N.S.; Sh: sl incr. dark gray

3500' spl - Ls: various dense AA; more med brn, med gray, gray-brn vi-cryptoxn, NVP

10' spl - Ls: various lt-med brn, gray vi-cryptoxn, NVP; some mottled gray dense, shaly; lt gray, offwhite mic-vfxn dense; Sh: med to dark gray; some gray micac. and carbon. Siltst

20' spl - Ls: lt-med brn, med-dark gray, gray-brn predom. cryptoxn; lesser lt gray mic-vfxn dense; Sh: incr. % med to dark gray, some black; occ green-gray and red-brn

30' spl - Ls: lt-med gray, med brn, gray-brn predom. cryptoxn; lesser tan, lt gray mic-vfxn dense, fossilif. IP with inter-bedded shales AA

40' spl - Ls: lt-med gray vi-cryptoxn; influx sl mottled tan granular with NVP and lt gray, tan mic-vfxn dense; trace mottled brn chert; various shales AA, sl decr. in %

50' spl - Ls: flood offwhite, tan micxn to fn granular with inter-particle por., commonly subchalky with pp por., N.S.; rare med brn mottled chert

60' spl - Ls: AA with por. AA; influx more tan, offwhite mic-vfxn dense subchalky and lt gray mic-vfxn; sl influx med to dark gray shale

70' spl - flood lt-med gray Sst: vi-fg dolomitic to calcar. and sandy siltst; strong influx med gray shale

80' spl - much decr. Sst and Siltst AA; Sh: med to dark gray and red-brn; Ls: good influx tan; lt brn fn granular, fossilif. with inter-particle por., occ oolitic, N.S.

90' spl - Ls: good influx tan, lt brn, some offwhite fn granular and fossilif. with inter-particle por., some with subchalky matrix, N.S.; common tan, offwhite mic-vfxn dense, subchalky IP; scatt. tan, lt brn opq chert

3600' spl - Ls: tan mic-vfxn, more dense than above; scatt. tan, gray opq chert; minor med to dark gray shale

10' spl - very predom. Ls AA, some por. AA; vs! influx tan vfxn dolomite, N.S.; trace pyrite.

20' spl - Sh: sl influx med to dark gray, black; Ls: tan, offwhite mic-vfxn dense; scatt. tan, lt gray vfxn dolomite; trace pyrite

30' spl - Sst: good influx gray vfg-vfg dolomitic, N.S.; Ls: influx mottled gray, mottled brn vi-cryptoxn and lt to med brn cryptoxn

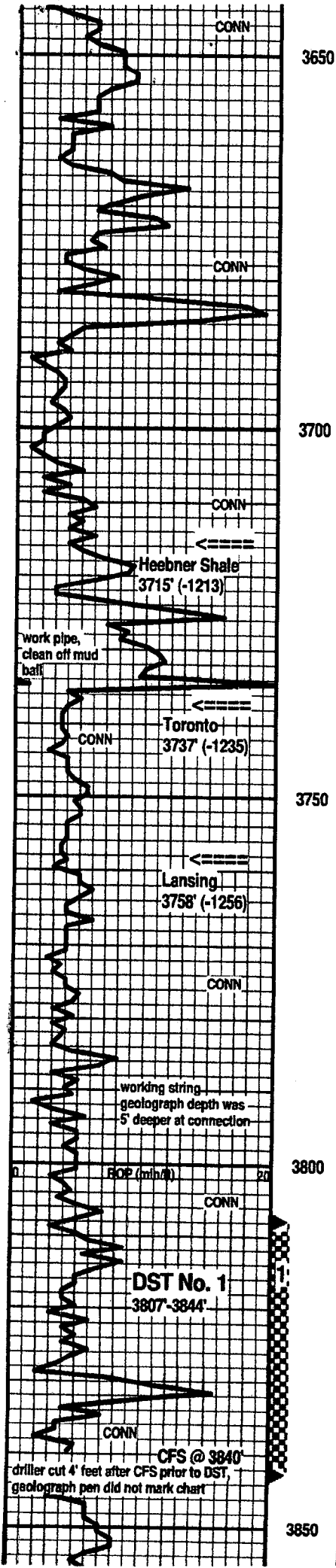
40' spl - decr. Sst AA with Sh: med to dark gray, occ black, sl influx red-brn; Ls: various brn, gray mottled, granular IP; tan, offwhite mic-vfxn dense, NVP

MudCo Mud Check at 3484'  
 12:15 PM on 9-25-2011  
 wt vis wl pH chl  
 9.4 62 6.4 11.0 700  
 PV YP GelS lcn solids  
 15 29 12/20 1# 7.8%

Topeka 3502' (-1000)

Deer Creek 3565' (-1063)

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60' spl - 11000 LS: tan, offwhite mic-fxn, occ fossilif. with some pp and inter-particle por., N.S., commonly subchalky; occ tan vfxn dolomite

70' spl - Ls: various AA with some tan, lt gray vfxn dolomite, N.S.; sl incr. red-brn shale

80' spl - Ls: more tan, lt gray cryptoxn; occ med brn, dark gray cryptoxn; offwhite, tan mic-vfxn dense; Sh: influx dark gray to black

90' spl - flood Ls: lt gray, lt brn cryptoxn and offwhite, lt gray mic-vfxn dense; some tan; lt brn fn granular with small inter-particle por., N.S.; very minor shale %

3700' spl was missed

10' spl - Ls: lt gray, lt-med brn cryptoxn; good influx tan, offwhite micxn to fn granular with some pp and inter-particle por.; some white chalky, N.S.; minor gray and red-brn shales

20' spl - Ls: influx lt gray, tan, lt brn med granular with some fair to good vug. por.; lesser offwhite, lt gray mic-vfxn dense; subchalky IP, occ white chalky; N.S.; very minor shale

30' spl - Sh: good influx black carbon.; Ls: influx med to dark brn, dark gray vi-cryptoxn, NVP and offwhite, lt gray, lt brn mic-vfxn dense; trace lt green shale, sl influx red-brn shale

40' spl - Ls: med brn and gray cryptoxn; Sh: black carbon, some lt-med gray and red-brn

50' spl - flood Sh: predom. med to dark gray, lesser brn, red-brn and black; Ls: various brn and gray dense

60' spl - flood Ls: predom. offwhite, tan mic-vfxn dense, subchalky to occ chalky; lesser sl mottled, sl granular tan, lt brn cryptoxn, NVP; much decr. shale %

70' spl - Ls: predom. tan, offwhite dense subchalky and tan cryptoxn; some sl mottled lt brn granular and pelletic with spar matrix; NVP, N.S.

80' spl - Ls: predom. tan, lt brn, lt gray cryptoxn and offwhite, tan mic-vfxn dense, subchalky

90' spl - Ls: tan, lt gray cryptoxn, sm sl granular and mottled, NVP; lesser tan, offwhite dense, subchalky

3800' spl - Ls: various dense AA; occ gray granular and pyritic Ls; Sh: influx med to dark gray, common dark red-brn, occ brn

3805' and 10' spls - Ls: influx of offwhite micxn dense with spotty pp dark brn to black stain; poor to NVP, trace dark brn oil on break, no odor, no fluor.; influx tan, lt brn med granular, sl oolitic, occ pyritic with poor visible inter-particle por., with pp dark brn stain, no odor, no fluor., nfo, neg (shows look residual and dead); lesser tan, lt brn vi-cryptoxn and tan; offwhite mic-vfxn dense, N.S.

20' spl description in remarks column to the right

30' spl - Ls: lt gray, tan, some lt brn cryptoxn; lesser offwhite, lt gray, tan mic-vfxn dense, subchalky IP, N.S.; trace tan, lt gray granular with spotty lt brn stain in vug. and inter-particle por., no odor, no fluor., nfo; minor shale %

40' spl - Ls: various dense AA, some med brn cryptoxn, N.S.; scatt. lt gray fn granular with spotty brn stain, no odor, nfo, no fluor.; Sh: strong influx med to dark gray, red-brn, some green-gray - CFS 3840' descriptions in remarks column

50' spl - trip trash, no new rocks; 60' spl - very shaly AA; Ls: predom. tan, offwhite mic-fn-vfxn gen. dense, some poor interxn por.; lesser tan cryptoxn, NVP

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Heebner Shale 3715' (-1213)

Toronto 3737' (-1235)

Lansing 3758' (-1256)

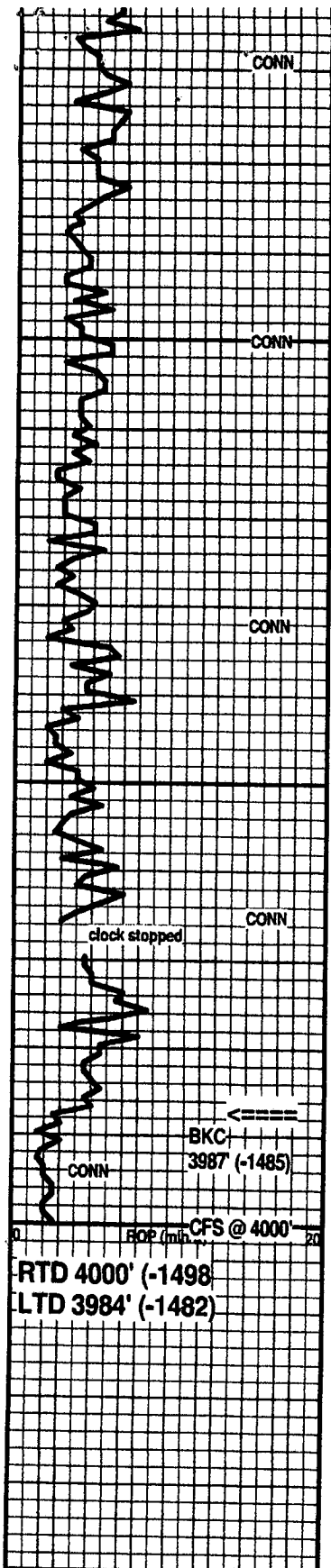
MudCo Mud Check at 3781'  
12:15 PM on 9-26-2011  
wt vis wl pH chl  
9.4 58 7.2 10.5 900  
PV YP Gels lcm solids  
14 25 11/23 1# 7.8%

3820' spl - incr. Sh: dark gray to black and red-brn; Ls: good influx tan, offwhite mic-vfxn dense, subchalky IP; lesser tan, lt brn cryptoxn, NVP; scatt. dead shows AA

CFS 3840' 30" spl - abund. Sh: vc gray, red-brn AA; Ls: various dense AA; sl incr. lt gray, offwhite fn granular to oolitic with some fair inter-particle and inter-oolitic por. with spotty lt brn stain, no odor, no fluor. nfo; 60" spl - still very shaly AA; Ls: sl increase tan, lt gray cryptoxn, NVP, N.S.; scatt. lt gray granular to oolitic with shows AA; trace lt brn cryptoxn with sat. black stain in edge por., nfo, no fluor.

8:00 AM at 3844' on 9-29-2011

MudCo Mud Check at 3844'  
10:00 AM on 9-27-2011



3900

3950

4000

80' spl - Sh: sl influx black carbon; Ls: various dense AA dominating spl; scatt. dove gray, offwhite and lt brn opq cherts

90' spl - Sh: incr. % of black carbon; some med gray; Ls: influx med to dark brn, dark gray cryptoxn, mottled IP; still common tan, offwhite dense AA

3900' spl - Sh: influx lt-med gray, red-brn, some black carbon; Ls: various mottled and dense AA; scatt. chips of tan, offwhite vxdn to fn granular with spotty inter-particle por., with very spotty lt brn pp stain, even mnri fluor., no pp fluor., no odor, trace very tiny oil droplets on break

10' spl - Ls: scatt. spotty stain AA; mix lt-med brn, lt gray, tan cryptoxn; lesser offwhite, tan mio-vxdn dense, NVP, N.S.

20' spl - Ls: influx med to dark brn, gray cryptoxn, occ sl pyritic, mottled and granular IP, poor to NVP, N.S.

30' spl - Ls: predom. various mottled and dense AA; scatt. tan med granular to oolitic, sl fossilif. with some inter-particle and inter-oolitic por., some spar matrix, with lt stain, no odor; no pp fluor., even mnri fluor., trace very light brn oil on break; Sh: influx dark gray to black and red-brn

40' spl - abund. shales AA; Ls: med to dark brn, gray cryptoxn to granular IP, poor to NVP, N.S.; several chips tan, brn fn-vxdn with pp black, dead stain, no odor, no fluor., nfo

50' spl - decr. shale % AA; Ls: influx tan, lt brn cryptoxn; lesser offwhite, lt gray mio-vxdn dense, subchalky to occ chalky; scatt. dead stain AA in poor inter-particle por.

60' spl - very scatt. chips with shows AA; Ls: mix lt-med brn, lt gray cryptoxn and offwhite dense, subchalky; Sh: dark gray to black, red-brn

70' spl - much decr. shale %; Ls: tan, lt gray cryptoxn, sl mottled and granular IP, NVP; tan, offwhite mio-vxdn dense, subchalky IP; occ white chalky

80' spl - Ls: influx mottled med to dark brn, gray granular and cryptoxn; NVP; Sh: incr. % of dark gray to black and dark red-brn

90' spl - flood Ls: lt gray, lt-med brn cryptoxn; still common offwhite subchalky; much decr. shale %

4000' spl - predom. various cryptoxn Ls's AA; scatt. tan vl-cryptoxn with spotty lt brn stain along microfractures and in vugs; no odor, no fluor., nfo, trace black tarry stain; Sh: sl influx med to dark gray, black, red-brn, occ green

CFS 4000' spls - flood soft lt red and red-brn shales, spls wash red; Ls: abund. tan, lt gray, lt brn vl-cryptoxn in 30" spl; 60" spl - soft red shales with more med to dark gray, dark red-brn and brn shales; decr. Ls %

14 9 3/8 0# 7.8%

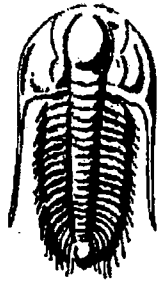
DST No. 1 Lansing  
Interval: 3807-3844'  
Times: 30-0-30-60  
IFP: weak to strong, B.O.B. in 15 minutes  
ISIP: rotated too far, went into 2nd flow  
FFP: blow continued AA  
FSIP: no return  
Recovery: 360' MCW with trace oil (20m, 80w); 820' W with trace oil (100w); chl. 90,000, system chl. 1500  
FP: 31-195/199-412 SIP: X-602  
HP: 1849-1826 BHT: 125 deg. F

BKC 3987' (-1485)

RTD reached at 3:00 AM on 9-28-2011

MudCo Mud Check at 4000'  
8:45 AM on 9-28-2011  
wt vis wl pH chl  
9.6 40 10.4 9.0 2400  
PV YP GelS lcm solids  
12 12 5/18 0# 9.2%

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## DRILL STEM TEST REPORT

Prepared For: **6 GTwister Inc**

PO Box 1686  
Gillette, WY 82717

ATTN: Lee Greene

**SNW A1**

**1-8s-26w Sheridan,KS**

Start Date: 2011.09.27 @ 03:30:05

End Date: 2011.09.27 @ 12:49:00

Job Ticket #: 44564                      DST #: 1

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Trilobite Testing, Inc

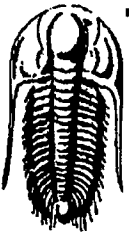
PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.10.05 @ 12:22:02

6 GTwister Inc 1-8s-26w Sheridan,KS SNW A1 DST # 1 LKC 2011.09.27





**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

6 GTwister Inc

1-8s-26w Sheridan,KS

PO Box 1686  
Gillette, WY 82717

SNW A1

Job Ticket: 44564

DST#: 1

ATTN: Lee Greene

Test Start: 2011.09.27 @ 03:30:05

**Tool Information**

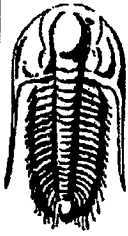
Drill Pipe:	Length: 3435.00 ft	Diameter: 2.70 inches	Volume: 24.33 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 360.00 ft	Diameter: 2.25 inches	Volume: 1.77 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 26.10 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	3807.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

**Tool Description**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3780.00	
Shut In Tool	5.00			3785.00	
Hydraulic tool	5.00			3790.00	
Jars	5.00			3795.00	
Safety Joint	2.00			3797.00	
Packer	5.00			3802.00	28.00 Bottom Of Top Packer
Packer	5.00			3807.00	
Stubb	1.00			3808.00	
Recorder	0.00	6625	Inside	3808.00	
Recorder	0.00	8700	Outside	3808.00	
Perforations	33.00			3841.00	
Bullnose	3.00			3844.00	37.00 Bottom Packers & Anchor

**Total Tool Length: 65.00**

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**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

6 GTwister Inc

**1-8s-26w Sheridan,KS**

PO Box 1686  
Gillette, WY 82717

**SNW A1**

Job Ticket: 44564

**DST#: 1**

ATTN: Lee Greene

Test Start: 2011.09.27 @ 03:30:05

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

90000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.18 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohmm

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 1.00 inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
820.00	Water w/show of oil	5.028
360.00	MW 20% M80% Ww/show of oil	2.549

Total Length: 1180.00ft Total Volume: 7.577 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

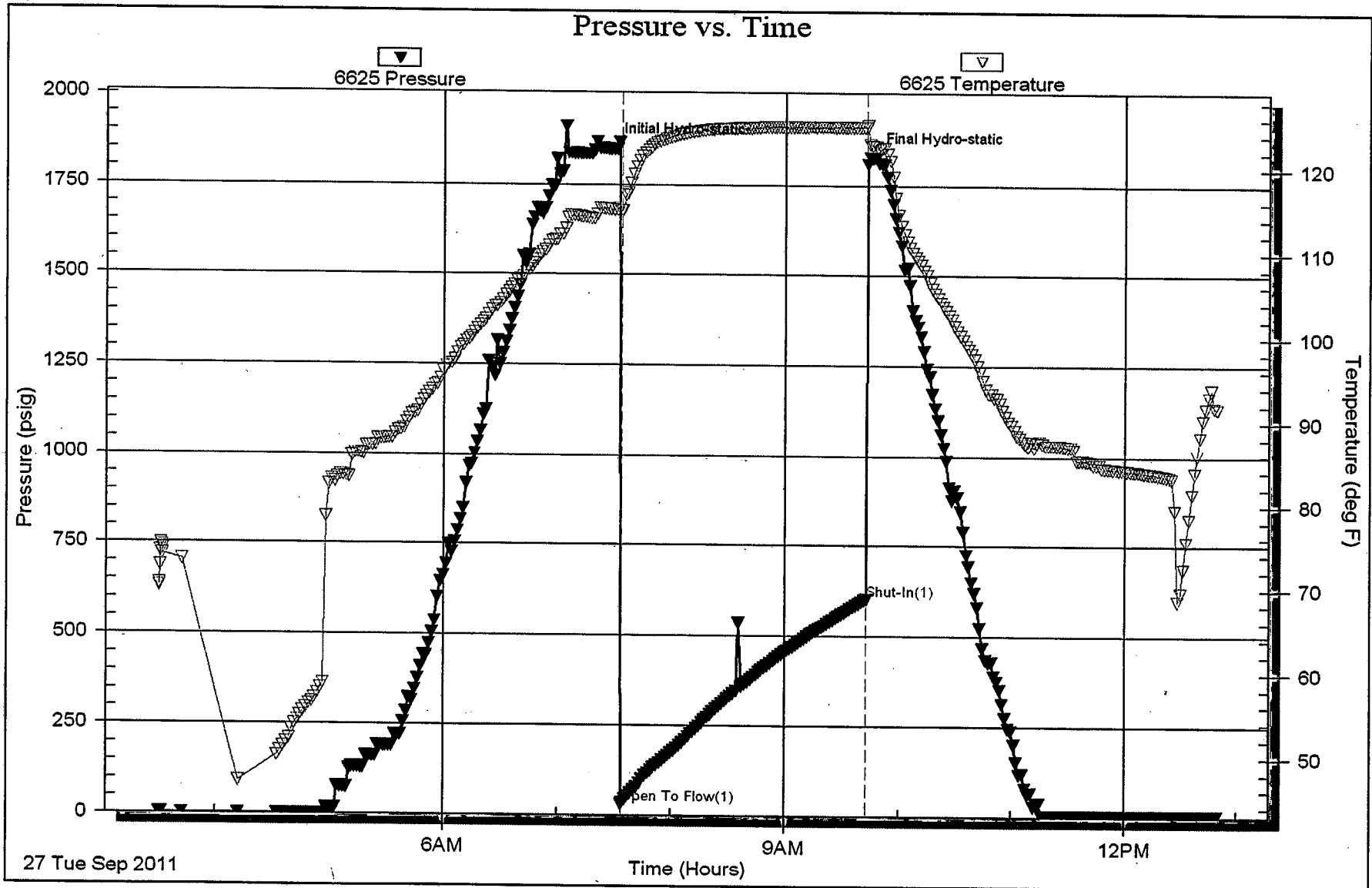
Recovery Comments: RW.08 @ 75F

Serial #: 6625

Inside 6 GTwister Inc

SNWA1

DST Test Number: 1



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Trilobite Testing, Inc

Ref. No: 44564

Printed: 2011.10.05 @ 12:22:04