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SEP 12 2012

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34515
Name: 6 G Twister, Inc
Address 1: PO Box 1565
Address 2:
City: Gillette State: WY Zip: 82717 +
Contact Person: Lee Greene
Phone: (307) 682-7380
CONTRACTOR: License # 34514
Name: Greene Enterprises of Kansas, Inc
Wellsite Geologist: Jeff Lawler
Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

10/26/2011 11/2/2011 Plugged
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 06523784 - 0000
Spot Description:
SE SW NE SE Sec. 8 Twp. 8 S. R. 25 East West
1,400 Feet from North / South Line of Section
750 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: SNW Well #: 5
Field Name: Schmied
Producing Formation: Lansing/Kansas City
Elevation: Ground: 2453 Kelly Bushing: 2460
Total Depth: 4017 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 214 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used: Air Dry - Backfill

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 9/11/2012

KCC Office Use ONLY

- Letter of Confidentiality Received Date:
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: 9/12/12

Operator Name: 6 G Twister, Inc Lease Name: SNW Well #: 5
 Sec. 8 Twp. 8 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Porosity, Microresistivity, BHC Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2151</td> <td>+309</td> </tr> <tr> <td>Heebner</td> <td>3708</td> <td>-1248</td> </tr> <tr> <td>Toronto</td> <td>3730</td> <td>-1270</td> </tr> <tr> <td>Lansing/Kansas City</td> <td>3748</td> <td>-1288</td> </tr> </table>	Name	Top	Datum	Anhydrite	2151	+309	Heebner	3708	-1248	Toronto	3730	-1270	Lansing/Kansas City	3748	-1288
Name	Top	Datum														
Anhydrite	2151	+309														
Heebner	3708	-1248														
Toronto	3730	-1270														
Lansing/Kansas City	3748	-1288														

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	214	Common	165	Gel 3% Chloride 5%

KCC WICHITA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No						
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Oil Bbls.</td> <td style="width:15%;">Gas Mcf</td> <td style="width:15%;">Water Bbls.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:15%;">Gravity</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	---

Schippers Oilfield Services LLC

Invoice

RR # Box 90D
Floie, KS 67740

Date 11/3/2011

Phone # 785-675-8974

sosllc@ruraltel.net

Invoice # 542

Fax # 785-675-9938

Bill To
6 G Twister P.O. Box 1686 Gilliette WY 82717

Ship To
RECEIVED SEP 12 2012 KCC WICHITA

P.O. # Snead SNW
Terms Net 30

Ship Date 11/3/2011
Due Date 12/3/2011
Other

Item	Description	Qty	Price	Amount
Cement	Common	105	15.50	1,627.50T
Pozmix		70	8.50	595.00T
Gel		7	26.00	182.00T
Flo Seal		43.75	2.25	98.44T
Handling of mater...	per sack	175	2.15	376.25
Mileage and labor		18	17.50	315.00
Pump truck charge	Tri- plex pump charge		1,350.00	1,350.00
Pump truck mileage	To and From Location	36	6.50	234.00
Light vehicle mile...	To and From Location	36	2.00	72.00
85/8 plug			79.00	79.00T

PAID NOV 11 2011
1128
TRG

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal \$4,929.19
Sales Tax (5.55%) \$143.30
Total \$5,072.49
Payments/Credits \$0.00
Balance Due \$5,072.49

Schippers Oilfield Services LLC

SNW #5
Plug
che Pay 4565 24

Schippers Oilfield Services LLC

Invoice

RR # Box 90D
Boxe, KS 67740

Date 10/26/2011

Phone # 785-675-8974

sosllc@urattel.net

Invoice # 541

Fax # 785-675-9938

Bill To

6 G Twister
P.O. Box 1686
Gilliette WY 82717

Ship To

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SEP 12 2012
KCC WICHITA

P.O. #

Snead SNW

Ship Date

10/26/2011

Terms

Net 30

Due Date

11/25/2011

Other

Item	Description	Qty	Price	Amount
Cement	Common	165	15.50	2,557.50T
Gel		3	26.00	78.00T
chloride	calcium chloride	5	52.00	260.00T
Pump truck charge	Tri- plex pump charge		950.00	950.00
Pump truck mileage	To and From Location	36	6.50	234.00
Light vehicle mile...	To and From Location	36	2.00	72.00

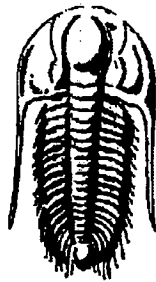
PAID NOV 11 2011 SNW #5
#1124
RG

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal \$4,151.50
Sales Tax (5.55%) \$160.70
Total \$4,312.20
Payments/Credits \$0.00
Balance Due \$4,312.20

Schippers Oilfield Services LLC

cheu → 3880.90



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **6 G Twister Inc**

PO Box 1686
Gillette WY 82717

ATTN: Tami Graf

SNW #5

8-8s-25w-Graham,KS

Start Date: 2011.10.31 @ 17:43:21

End Date: 2011.11.01 @ 04:49:21

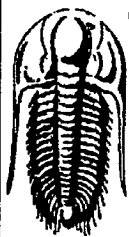
Job Ticket #: 44865 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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Printed: 2011.11.11 @ 09:27:10

6 G Twister Inc 8-8s-25w-Graham,KS SNW #5 DST # 1 LKC-H 2011.10.31



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

6 G Twister Inc
PO Box 1686
Gillette WY 82717
ATTN: Tami Graf

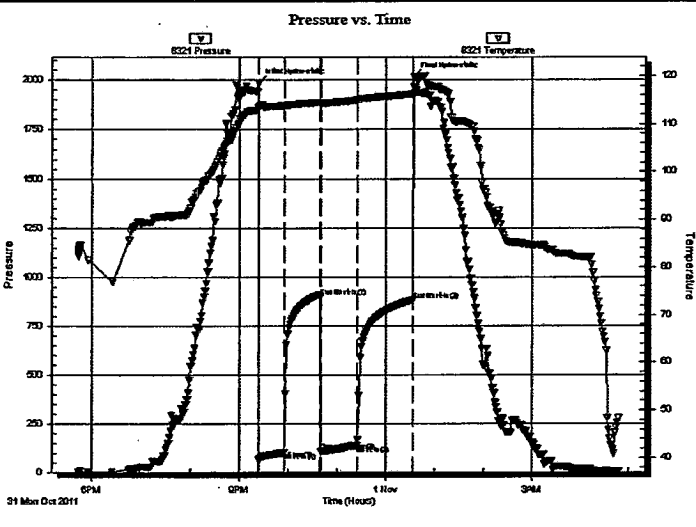
8-8s-25w-Graham,KS
SNW #5
Job Ticket: 44865 **DST#: 1**
Test Start: 2011.10.31 @ 17:43:21

GENERAL INFORMATION:

Formation: **LKC-H**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:23:51
Time Test Ended: 04:49:21
Test Type: Conventional Bottom Hole (Initial)
Tester: Jeff Brown
Unit No: 44
Interval: **3852.00 ft (KB) To 3895.00 ft (KB) (TVD)**
Reference Elevations: 2460.00 ft (KB)
Total Depth: 3895.00 ft (KB) (TVD) 2453.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 7.00 ft

Serial #: 8321 Inside
Press@RunDepth: 138.57 psig @ 3888.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.10.31 End Date: 2011.11.01 Last Calib.: 2011.11.01
Start Time: 17:43:22 End Time: 04:48:21 Time On Btm: 2011.10.31 @ 21:23:21
Time Off Btm: 2011.11.01 @ 00:33:51

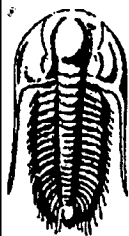
TEST COMMENT: IFF-Fair blow built to 8 in
ISL-Dead no blow back
FFP-Fair blow built to 7 in
FSL-Dead no blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1985.66	113.36	Initial Hydro-static
1	67.97	113.52	Open To Flow (1)
32	103.82	113.71	Shut-In(1)
76	897.78	114.44	End Shut-In(1)
77	106.98	114.29	Open To Flow (2)
121	138.57	114.92	Shut-In(2)
190	880.60	116.17	End Shut-In(2)
191	2018.64	117.58	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
122.00	MV with oil spots 25%M75%W	0.60
71.00	VM with oil spots 20%W80%M	0.35

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

6 G Twister Inc

8-8s-25w-Graham,KS

PO Box 1686
Gillette WY 82717

SNW #5

Job Ticket: 44865

DST#: 1

ATTN: Tami Graf

Test Start: 2011.10.31 @ 17:43:21

Tool Information

Drill Pipe:	Length: 3368.00 ft	Diameter: 2.76 inches	Volume: 24.92 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 493.00 ft	Diameter: 2.25 inches	Volume: 2.42 bbl	Weight to Pull Loose: 82000.00 lb
			Total Volume: 27.34 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	3852.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	43.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

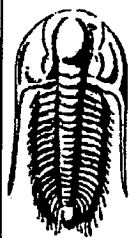
Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3833.00	
Shut In Tool	5.00			3838.00	
Hydraulic tool	5.00			3843.00	
Packer	4.00			3847.00	20.00 Bottom Of Top Packer
Packer	5.00			3852.00	
Stubb	1.00			3853.00	
Perforations	2.00			3855.00	
Change Over Sub	1.00			3856.00	
Drill Pipe	31.00			3887.00	
Change Over Sub	1.00			3888.00	
Recorder	0.00	8321	Inside	3888.00	
Recorder	0.00	8737	Outside	3888.00	
Perforations	4.00			3892.00	
Bullnose	3.00			3895.00	43.00 Bottom Packers & Anchor

Total Tool Length: 63.00

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

6 G Twister Inc

8-8s-25w-Graham,KS

PO Box 1686
Gillette WY 82717

SNW #5

Job Ticket: 44865

DST#: 1

ATTN: Tami Graf

Test Start: 2011.10.31 @ 17:43:21

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

44000 ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
122.00	MW with oil spots 25%M75%W	0.600
71.00	WM with oil spots 20%W80%M	0.349

Total Length: 193.00 ft

Total Volume: 0.949 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

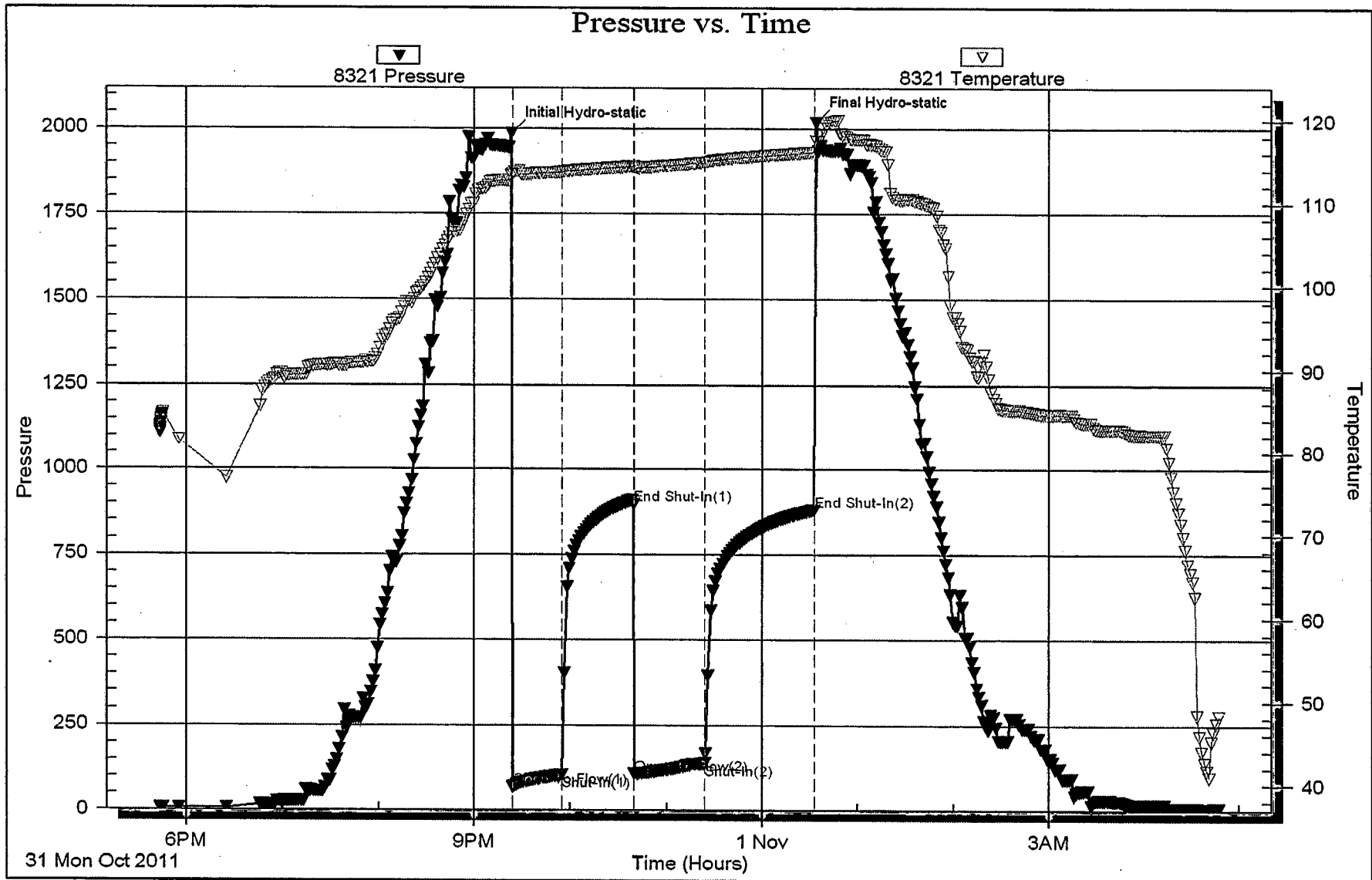
Recovery Comments:

Serial #: 8321

Inside 6 GTwister Inc

SNV#5

DST Test Number: 1



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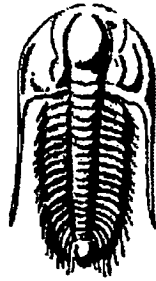
SEP 12 2012

KCC WICHITA

Trilobite Testing, Inc

Ref. No: 44865

Printed: 2011.11.11 @ 09:27:12



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **6 G Twister Inc**

PO Box 1686
Gillette WY 82717

ATTN: Tami Graf

SNW #5

8-8s-25w-Graham,KS

Start Date: 2011.11.01 @ 17:10:54

End Date: 2011.11.02 @ 02:05:24

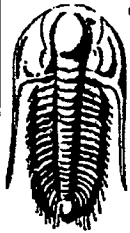
Job Ticket #: 44866 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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6 G Twister Inc
8-8s-25w-Graham,KS
SNW #5
DST # 2
LKC LK
2011.11.01



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

6 G Twister Inc
PO Box 1686
Gillette WY 82717
ATTN: Tari Graf

8-8s-25w-Graham,KS
SNW #5
Job Ticket: 44866 **DST#: 2**
Test Start: 2011.11.01 @ 17:10:54

GENERAL INFORMATION:

Formation: **LKC I-K**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:20:54
Time Test Ended: 02:05:24
Test Type: Conventional Bottom Hole (Reset)
Tester: Jeff Brown
Unit No: 44
Interval: **3885.00 ft (KB) To 3945.00 ft (KB) (TVD)**
Reference Elevations: 2460.00 ft (KB)
Total Depth: 3945.00 ft (KB) (TVD) 2453.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 7.00 ft

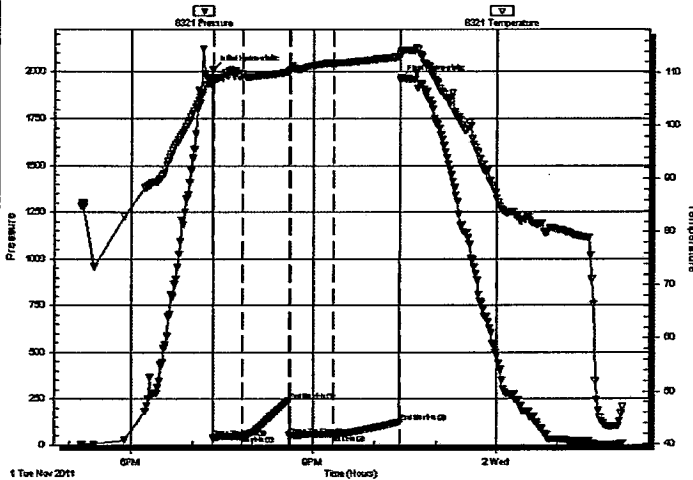
Serial #: 8321

Inside

Press@RunDepth: 56.41 psig @ 3922.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.11.01 End Date: 2011.11.02 Last Calib.: 2011.11.02
Start Time: 17:10:55 End Time: 02:05:24 Time On Btrm: 2011.11.01 @ 19:20:24
Time Off Btrm: 2011.11.01 @ 22:24:54

TEST COMMENT: IFP-Weak blow built to 3 in
ISI-Dead no blow back
FFP-Weak blow built to 1 in
FSI-Dead no blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2011.79	108.14	Initial Hydro-static
1	41.12	108.53	Open To Flow (1)
30	49.76	109.85	Shut-In(1)
76	241.15	110.12	End Shut-In(1)
77	52.70	110.41	Open To Flow (2)
120	56.41	111.79	Shut-In(2)
184	126.41	113.01	End Shut-In(2)
185	1960.95	113.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud w with a scum of oil	0.10

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

6 G Twister Inc

8-8s-25w-Graham,KS

PO Box 1686
Gillette WY 82717

SNW #5

Job Ticket: 44866

DST#: 2

ATTN: Tami Graf

Test Start: 2011.11.01 @ 17:10:54

Tool Information

Drill Pipe:	Length: 3400.00 ft	Diameter: 2.76 inches	Volume: 25.16 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 493.00 ft	Diameter: 2.25 inches	Volume: 2.42 bbl	Weight to Pull Loose: 80000.00 lb
		Total Volume: 27.58 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	3885.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

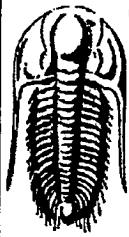
Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3866.00	
Shut In Tool	5.00			3871.00	
Hydraulic tool	5.00			3876.00	
Packer	4.00			3880.00	20.00 Bottom Of Top Packer
Packer	5.00			3885.00	
Stubb	1.00			3886.00	
Perforations	3.00			3889.00	
Change Over Sub	1.00			3890.00	
Drill Pipe	31.00			3921.00	
Change Over Sub	1.00			3922.00	
Recorder	0.00	8321	Inside	3922.00	
Recorder	0.00	8737	Outside	3922.00	
Perforations	20.00			3942.00	
Bullnose	3.00			3945.00	60.00 Bottom Packers & Anchor

Total Tool Length: 80.00

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

6 G Twister Inc

8-8s-25w-Graham,KS

PO Box 1686
Gillette WY 82717

SNW #5

Job Ticket: 44866

DST#: 2

ATTN: Tami Graf

Test Start: 2011.11.01 @ 17:10:54

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.79 in³

Gas Cushion Type:

Resistivity: ohm m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud with a scum of oil	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

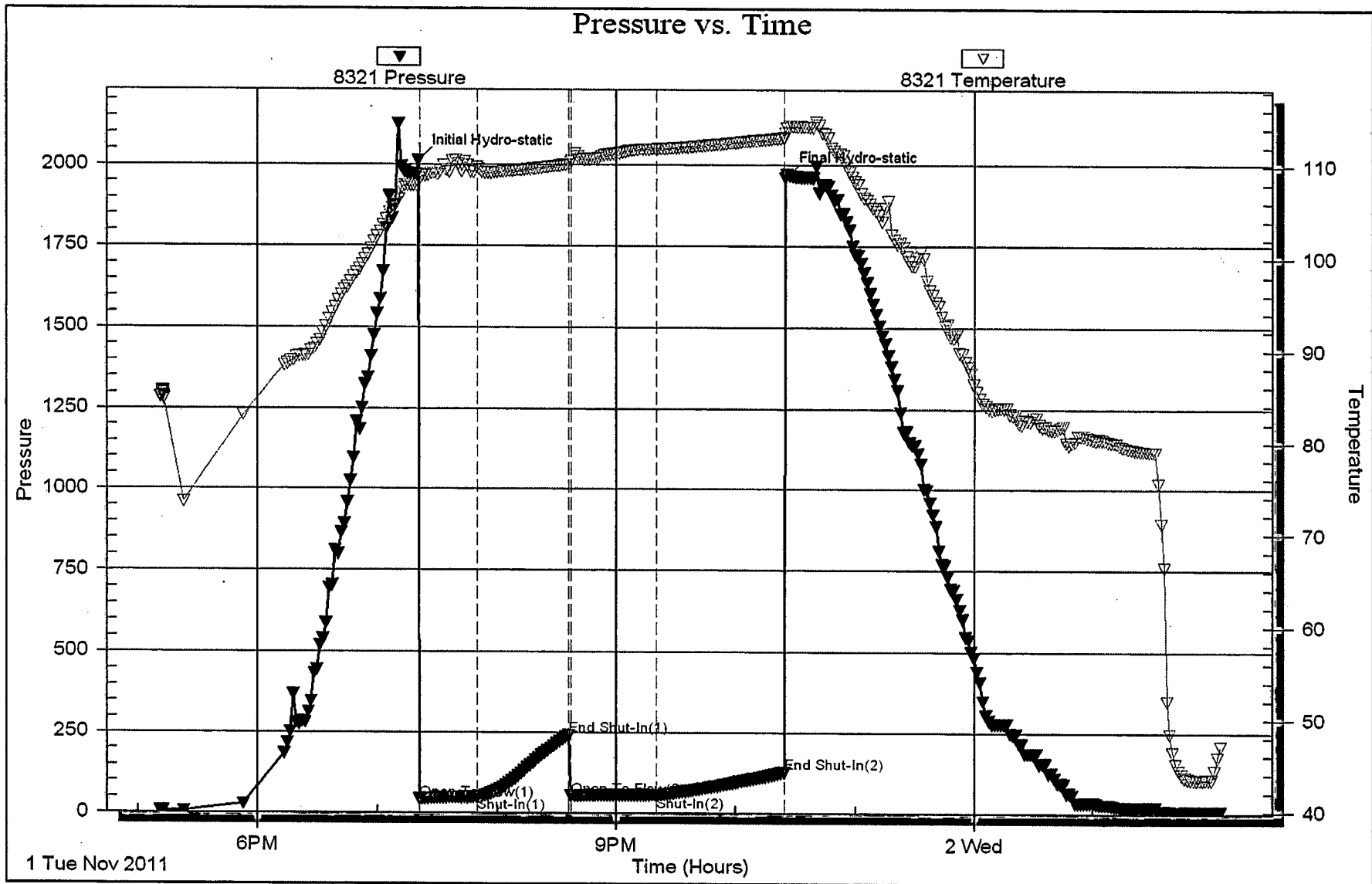
Recovery Comments:

Serial #: 8321

Inside 6 G Twister Inc

SNW#5

DST Test Number: 2



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