

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

AUG 25 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

8/23/12

OPERATOR: License # 34151
Name: Brinker Enterprises, LLC
Address 1: 216 S. Marshall St
Address 2: _____
City: Glen Elder State: KS Zip: 67446 + _____
Contact Person: Lee Brinker
Phone: (785) 545-3348
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Mark Torr
Purchaser: None

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Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SIOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7/3/10	7/9/10	7/10/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21258-00-00
Spot Description: _____
NW SW SW SW Sec. 25 Twp. 9 S. R. 26 East West
620 Feet from North / South Line of Section
120 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sheridan
Lease Name: TransueP Well #: 25-4
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2601 Kelly Bushing: 2606
Total Depth: 4150 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 235 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 28,000 ppm Fluid volume: 1000 bbls
Dewatering method used: Air dry - Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lee Brinker
Title: AG&NT Date: 8-23-10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 8/23/10 - 8/23/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NJ Date: 10/2/10

PX

Operator Name: Brinker Enterprises, LLC Lease Name: TransueP Well #: 25-4
 Sec. 25 Twp. 9 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> KCC AUG 23 2010 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4'	8 5/8	20#	235	Common	160	3%cc & 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 038896

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Oakley KS*

DATE <i>9/10/10</i>	SEC <i>29</i>	TWP. <i>9</i>	RANGE <i>26</i>	CALLED OUT	ON LOCATION	JOB START <i>11:30am</i>	JOB FINISH <i>10:30p</i>
Transure P LEASE	WELL # <i>25-4</i>	LOCATION <i>Quarter 3E, 140 NW, 10 Sheridan</i>			COUNTY <i>905</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <i>NEW</i>		E Side					

CONTRACTOR *W.W. 4*

TYPE OF JOB *PTA*

HOLE SIZE *7 7/8* T.D.

CASING SIZE *8 5/8* DEPTH

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER *Same*

CEMENT

AMOUNT ORDERED *205-5115-6-0/40*
4070 gel 19016 Flo Seal

COMMON	<i>123</i>	@	<i>15.45</i>	<i>1900.35</i>
POZMIX	<i>82</i>	@	<i>8.00</i>	<i>656.00</i>
GEL	<i>7</i>	@	<i>20.00</i>	<i>145.00</i>
CHLORIDE		@		
ASC		@		
<i>Flo Seal</i>	<i>5116</i>	@	<i>2.50</i>	<i>127.50</i>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>214</i>	@	<i>2.40</i>	<i>513.60</i>
MILEAGE <i>102.514 mile</i>		@		<i>1048.00</i>
TOTAL				<i>4391.65</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

422 HELPER *Wayne*

BULK TRUCK DRIVER *Jarren*

394

BULK TRUCK DRIVER

#

REMARKS:

25 @ 2275'
100 @ 340'
40 @ 290'
10 @ 40'
30 @ Rat Hole

SERVICE

DEPTH OF JOB	<i>2275'</i>		
PUMP TRUCK CHARGE			<i>1185.00</i>
EXTRA FOOTAGE		@	
MILEAGE <i>49</i>		@	<i>7.00 343.00</i>
MANIFOLD		@	
		@	
TOTAL <i>1528.00</i>			

CHARGE TO *Brinker Enterprises LLC*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>8 5/8 Woodn Plug</i>	@	<i>40.00</i>
	@	
	@	
	@	
	@	
TOTAL <i>40.00</i>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Rodney Roberts*

SIGNATURE *Rodney Roberts*

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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SnyderTorr, Inc.
P.O. Box 158
Woodston, Kansas 67675
(785) 425-6763

July 12, 2010

BRINKER ENTERPRISES, LLC

TRANSUE "POOLED" # 25-4
620' FSL & 120' FWL
Section 25, Township 9 South, Range 26 West
Sheridan County, Kansas

COMMENCED: July 3, 2010.

PIPE RECORD: 8 5/8" @ 236'.

COMPLETED: July 10, 2010.

DST: 3 by Trilobite.

DRILLED BY: WW Drilling, Rig # 4.

LOGS: CDL/CNL, DIL, MIC.

ELEVATION

2605:KB

2600:GL

Log tops from KB:

ANHYDRITE	2257' Top	+348
	2290' Base	+315
HEEBNER	3824'	-1219
TORONTO	3846'	-1241
LANSING-KANSAS CITY	3863'	-1258
BASE KANSAS CITY	4090'	-1485
RTD	4150'	-1545
LTD	4150'	-1545

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The above captioned well was under my supervision from a rotary depth of 3400' to a rotary total depth of 4150'. Ten foot samples, washed and dried, were examined from 3500' to RTD. Due to poor drill stem test results, and very sparse shows of oil stain, it was recommended to plug and abandon this well.

Respectfully,



Mark Torr
Petroleum Geologist

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Significant zones & drill stem tests:

- 3863' to 3867': White to offwhite limestone. Mostly fine crystalline, with rare scattered fossils and oolites. No free oil, no odor, rare light spotted stain.
- 3890' to 3894': Offwhite limestone. Tight fossiliferous, with no free oil, no odor, and a very light spotted stain.
- 3902' to 3904': Offwhite limestone. Fine crystalline to fossiliferous. A trace of live oil, very faint odor, and a very light spotted stain. This zone was covered in DST # 1.
- 3997' to 4004': Tight offwhite to gray fine crystalline limestone. Barren.
- 4024' to 4026': Gray/tan limestone. Fine crystalline, with pinpoint porosity. A fair show of live oil, very faint odor, and dark saturated stain. Fair representation. This zone was covered in DST # 2.
- 4041' to 4044': Offwhite limestone. Fine crystalline with scattered fossils. A trace of free oil, very faint odor, and a light spotted stain. This zone was covered in DST # 2.
- 4062' to 4066': Offwhite fine crystalline limestone. Scattered fossils and oolites. No free oil, rare spotted stain, and no odor.

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