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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form ACO-1
October 2008
Form Must Be Typed

8/18/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5056

Name: F.G. Holl Company, L.L.C.

Address 1: 9431 E. Central, Suite 100

Address 2: _____

City: Wichita State: KS Zip: 67206 + _____

Contact Person: Franklin R. Greenbaum

Phone: (316) 684-8481, Ext. 206

CONTRACTOR: License # 5929

KCC

Name: Duke Drilling Company Inc.

AUG 18 2010

Wellsite Geologist: Rene Husted

Purchaser: NCRA

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Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Gas
- ENHR
- SIGW
- CM (Coal Bed Methane)
- Temp. Abd.
- Dry
- Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: _____

Operator: F.G. Holl Company, L.L.C.

Well Name: ROMINE TRUST "OWWO" 1-1

Original Comp. Date: 09/22/2009 Original Total Depth: 3700'

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

RU: 07/26/2010 09/01/2009 RD: 7/29/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25,337-00-02

Spot Description: _____

SE SW NE SE Sec. 1 Twp. 20 S. R. 15 East West

1577 Feet from North / South Line of Section

833 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barton

Lease Name: ROMINE TRUST "OWWO" Well #: 1-1

Field Name: Clarence

Producing Formation: Lansing-Kansas City

Elevation: Ground: 1952' Kelly Bushing: 1960

Total Depth: 3700 Plug Back Total Depth: 3640'

Amount of Surface Pipe Set and Cemented at: 865 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmft.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 43,000 ppm Fluid volume: _____ bbls

Dewatering method used: No free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum

Title: Exploration Manager Date: 08/16/2010

Subscribed and sworn to before me this 16th day of August, 2010

20 Betty H. Spotswood
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2014 Notary Public - State of Kansas

BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2014

KCC Office Use ONLY

Letter of Confidentiality Received 8/15/10 8/18/12

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

W20-01g - 8/23/10

Operator Name: F.G. Holl Company, L.L.C. Lease Name: ROMINE TRUST "OWWO" Well #: 1-1
 Sec. 1 Twp. 20 S. R. 15 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See original

List All E. Logs Run:
 CDL/CNL
 DIL/ML/BHCS
 CPI/Sector bond log

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	865'	A-Con	175sx	
					Common	150sx	
Production	7-7/8"	5-1/2"	15.5#	3699'	60/40Poz & AA-2	25sx & 150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3351' - 3357'	Treat w/ 500 gal 15% ne acid	
	3419' - 3426', 3435' - 3444', 3452' - 3458' Previous completion	Treat w/ 1500 gal 15% ne acid	
	Set 5-1/2" AD-1 packer w/ bull plug at the bottom at 3556'		
	Reagan Sand perms below packer - shut off		

TUBING RECORD: Size: 2-3/8 Set At: 3500' Packer At: 3556' Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 7/30/2010 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 130 Bbls. Gas 15 Mcf Water 15 Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3351' - 3458' OA LKC</u>
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F.G. Holl Company, L.L.C.
9431 E. Central, Suite #100
Wichita, Kansas 67206
Phone: (316) 684-8481
Fax: (316) 684-0594

August 18, 2010

Attention: Ms. Maggie Marcotte
Kansas Corporation Commission
130 S. Market, Room 2078,
Wichita, Kansas 67202

KCC
AUG 18 2010
CONFIDENTIAL

RE: LETTER OF CONFIDENTIALITY: ROMINE TRUST NO. 1-1

Dear Ms. Maggie:

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, Romine Trust#1-1, located SE SW NE SE Sec. 1-20S-15W, Barton Co., KS, API#: 15-009-25,337-0002 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for the maximum time allowed under Kansas Administration Regulation 82-3-107e (1) & (4).

Sincerely yours,



Franklin R. Greenbaum
Exploration Manager

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