

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

8/17/10

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5278  
Name: EOG Resources, Inc.  
Address 1: 3817 NW Expressway, Suite 500  
Address 2: \_\_\_\_\_  
City: Oklahoma City State: OK Zip: 73112 + 1483  
Contact Person: Sheila Rogers  
Phone: ( 405 ) 246-3236  
CONTRACTOR: License # 34000 **KCC**  
Name: Kenai Mid-Continent, Inc. **AUG 17 2010**  
Wellsite Geologist: \_\_\_\_\_ **CONFIDENTIAL**  
Purchaser: N/A

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
5/10/2010 5/16/2010 P&A 5/18/2010  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

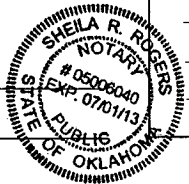
API No. 15 - 189-22722-00-00  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ NW \_\_\_\_\_ SE Sec. 1 Twp. 34 S. R. 38  East  West  
2310' Feet from  North /  South Line of Section  
2310' Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Stevens  
Lease Name: Kramer Well #: 1 #2  
Field Name: Wildcat  
Producing Formation: N/A  
Elevation: Ground: 3167' Kelly Bushing: 3179'  
Total Depth: 6700' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at: 1702' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PAY 8-31-10  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 4,000 ppm Fluid volume: 1,000 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Drilling Engineer Advisor Date: 8/17/2010  
Subscribed and sworn to before me this 17th day of August  
2010  
Notary Public: Sheila R. Rogers  
Date Commission Expires: 7-1-13



**KCC Office Use ONLY**  
 Letter of Confidentiality Received 8/17/10 - 8/17/10  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**RECEIVED**  
**AUG 20 2010**  
**KCC WICHITA**

Operator Name: EOG Resources, Inc. Lease Name: Kramer **CONFIDENTIAL** Well #: 1 #2  
 Sec. 1 Twp. 34 S. R. 38  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Array Compensated True Resistivity Log, Borehole Compensated Sonic Array Log, Borehole Volume Log for Casing, Microlog, Dual Spaced Neutron Spectral Density, Dual Spaced Neutron Spectral Density Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1702'	Midcon-2 PP	300	See Attached
					Prem Plus	200	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD: Size: N/A Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. Dry, plugged and abandoned 5/18/2010 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Dry, P&amp;A 5/18/2010</u>	PRODUCTION INTERVAL: _____ _____
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ACO-1 Completion Report

Well Name : KRAMER 1 #2

FORMATION	TOP	DATUM
WABAUNSEE	3340	-162
BASE OF HEEBNER	4170	-992
LANSING	4287	-1109
MARMATON	5004	-1826
CHEROKEE	5302	-2124
ATOKA	5670	-2492
MORROW	5783	-2605
CHESTER	6218	-3040
ST GENEVIEVE	6354	-3176
ST LOUIS	6488	-3310

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**KCC**  
**AUG 17 2010**  
**CONFIDENTIAL Cementing Job Summary**

*The Road to Excellence Starts with Safety*

Sold To #: 348223		Ship To #: 2783736		Quote #:		Sales Order #: 7362932	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Rogers, Sheila			
Well Name: Kramer			Well #: 1#2		API/UWI #: 15-169-22722		
Field:		City (SAP): HUGOTON		County/Parish: Stevens		State: Kansas	
Legal Description: Section 1 Township 34S Range 38W							
Contractor: ABERCROMBIE				Rig/Platform Name/Num: 55			
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: DRAKE, BRANDON			Srvc Supervisor: WILTSHIRE, MERSHEK			MBU ID Emp #: 195811	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HAYES, CRAIG H	9.3	449385	LOPEZ, JUAN R	9.3	198514	TORRES, CLEMENTE	9.3	344233
WILTSHIRE, MERSHEK Tonje	9.3	195811						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

**TOTAL** *Total is the sum of each column separately*

**Job**

Formation Name				Job Times			
Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone	
Form Type		BHST	On Location	11 - May - 2010	15:00	CST	
Job depth MD	1700. ft	Job Depth TVD	Job Started	11 - May - 2010	23:00	CST	
Water Depth		WK Ht Above Floor	Job Completed	12 - May - 2010	00:27	CST	
Perforation Depth (MD)	From	To	Departed Loc	12 - May - 2010	01:30	CST	

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1700.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fid	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

HALL # 101

# Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Mid Con 2 Standard	VARICEM (TM) CEMENT (452009)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	18.138 Gal	FRESH WATER							
2	STANDARD	SWIFTCEM (TM) SYSTEM (452990)	200.0	sacks	15.6	1.2	5.22		5.22
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	5.218 Gal	FRESH WATER							
3	Displacement		106.00	bbl	8.33	.0	.0	.0	
Calculated Values			Pressures			Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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# Cementing Job Log

*The Road to Excellence Starts with Safety*

Sold To #: 348223		Ship To #: 2783736		Quote #:		Sales Order #: 7362932	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Rogers, Sheila			
Well Name: Kramer			Well #: 1#2		API/UWI #: 15-189-22722		
Field:		City (SAP): HUGOTON		County/Parish: Stevens		State: Kansas	
Legal Description: Section 1 Township 34S Range 38W							
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.				Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.			
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 55				
Job Purpose: Cement Surface Casing					Ticket Amount:		
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: DRAKE, BRANDON			Srv Supervisor: WILTSHIRE, MERSHEK		MBU ID Emp #: 195811		

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/11/2010 15:00							<b>KCC</b> AUG 17 2010
Arrive At Loc	05/11/2010 16:00							CONFIDENTIAL
Pre-Job Safety Meeting	05/11/2010 16:15							
Start Job	05/11/2010 23:00							8 5/8 SURFACECASING
Test Lines	05/11/2010 23:01						2500.0	
Pump Lead Cement	05/11/2010 23:07		7	158			180.0	300 SKS VARICEM @ 11.4#
Pump Tail Cement	05/11/2010 23:28		3	43			80.0	200 SKS SWIFTCM @ 15.6#
Drop Top Plug	05/11/2010 23:41		3		201		30.0	END CEMENT
Pump Displacement	05/11/2010 23:42		10	106			.0	RIG WATER
Other	05/11/2010 23:55		1	86			350.0	START STAGING
Other	05/12/2010 00:23						400.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	05/12/2010 00:23		1		106		938.0	FLOAT HELD
End Job	05/12/2010 00:27							
Cement Returns to Surface	05/12/2010 00:30				46			46 BBLS OF CEMENT TO PIT

Sold To #: 348223

Ship To #: 2783736

Quote #:

Sales Order #: 7362932

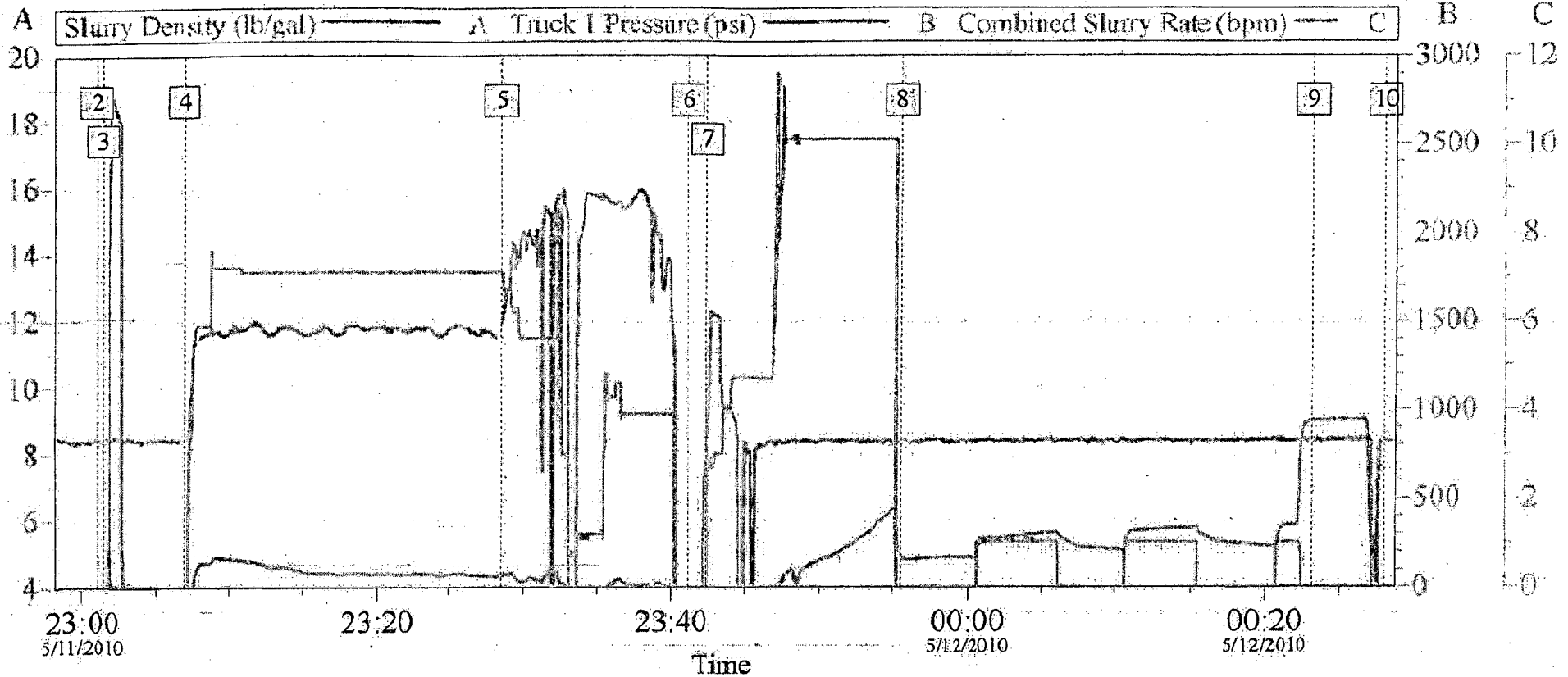
SUMMIT Version: 7.20.130

Wednesday, May 12, 2010 12:45:00

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# EOG RESOURCES INC

## KRAMER 1#2 (8 5/8 SURFACE CASING)



Global Event Log			
2	Start Job	5/11/2010 23:00:59	3 Test Lines 5/11/2010 23:01:23
4	Pump Lead Cement	5/11/2010 23:07:00	5 Pump Tail Cement 5/11/2010 23:28:33
6	Drop Top Plug	5/11/2010 23:41:08	7 Pump Displacement 5/11/2010 23:42:28
8	Other	5/11/2010 23:55:29	9 Bump Plug 5/12/2010 00:23:04
10	End Job	5/12/2010 00:27:55	

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 AUG 17 2010  
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Customer:	Job Date: 11-May-2010	Sales Order #: 7362932
Well Description:	UWI:	



# Weatherford® Completion Systems

## DRILL STEM TEST REPORT

EOG Resources  
3817 NW EXPWY STE500  
Oklahoma City Ok,73112  
ATTN: Mike Knox

**Kramer 1-2**  
**1/34s/38w**  
Job Ticket: 37351      **DST#: 1**  
Test Start: 2010.05.16 @ 00:25:55

**KCC**  
**AUG 17 2010**  
**CONFIDENTIAL**

### GENERAL INFORMATION:

Formation: **Morrow**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 06:03:55  
Time Test Ended: 13:58:40

Test Type: Conventional Bottom Hole  
Tester: Mike Slemp  
Unit No: 28

Interval: **6480.00 ft (KB) To 6565.00 ft (KB) (TVD)**  
Total Depth: 6565.00 ft (KB) (TVD)  
Hole Diameter: 7.78 inches Hole Condition: Fair

Reference Elevations: 3179.00 ft (KB)  
3167.00 ft (CF)  
KB to GRVCF: 12.00 ft

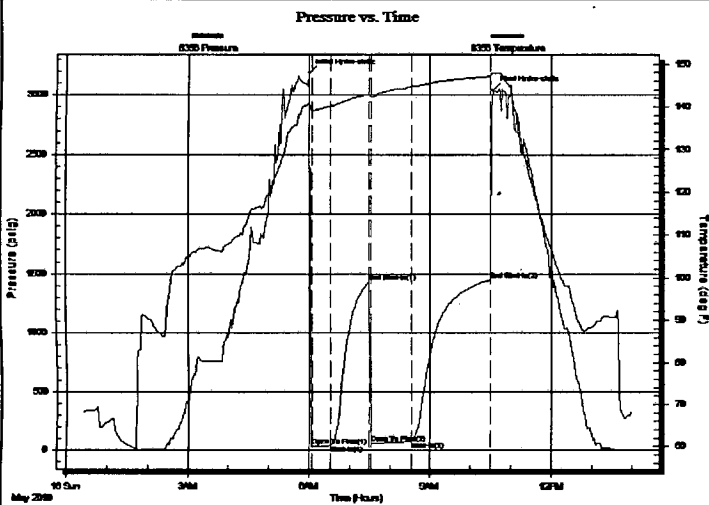
### Serial #: 8356

### Inside

Press@RunDepth: 74.55 psig @ 6482.00 ft (KB)  
Start Date: 2010.05.16 End Date: 2010.05.16  
Start Time: 00:25:56 End Time: 13:58:40

Capacity: 8000.00 psig  
Last Calib.: 2010.05.16  
Time On Btm: 2010.05.16 @ 06:00:25  
Time Off Btm: 2010.05.16 @ 10:33:25

TEST COMMENT: IF- Weak surface blow , died after 12 min  
IS- No blow back  
FF- No blow  
FS- No blow back



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	3185.25	140.93	Initial Hydro-static
4	31.66	139.05	Open To Flow (1)
32	39.90	140.13	Shut-In(1)
90	1433.31	142.90	End Shut-In(1)
91	58.03	142.30	Open To Flow (2)
152	74.55	144.71	Shut-In(2)
270	1450.06	147.10	End Shut-In(2)
273	3042.66	147.89	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
120.00	100% mud	0.59

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**Weatherford®**  
**Completion Systems**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

EOG Resources

**Kramer 1-2**

3817 NW EXPWY STE500  
Oklahoma City Ok,73112

**1/34s/38w**

Job Ticket: 37351

**DST#: 1**

ATTN: Mike Knox

Test Start: 2010.05.16 @ 00:25:55

**Tool Information**

Drill Pipe:	Length: 6092.00 ft	Diameter: 3.80 inches	Volume: 85.45 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 368.00 ft	Diameter: 2.25 inches	Volume: 1.81 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 87.26 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 82000.00 lb
Depth to Top Packer:	6480.00 ft			Final 82000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	85.00 ft			
Tool Length:	115.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			6451.00	
Shut In Tool	5.00			6456.00	
Sampler	3.00			6459.00	
Hydraulic tool	5.00			6464.00	
Jars	5.00			6469.00	
Safety Joint	2.00			6471.00	
Packer	5.00			6476.00	30.00 Bottom Of Top Packer
Packer	4.00			6480.00	
Stubb	1.00			6481.00	
Perforations	1.00			6482.00	
Recorder	0.00	8678	Inside	6482.00	
Recorder	0.00	8356	Inside	6482.00	
Perforations	16.00			6498.00	
Change Over Sub	1.00			6499.00	
Drill Pipe	62.00			6561.00	
Change Over Sub	1.00			6562.00	
Bullnose	3.00			6565.00	85.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>115.00</b>				



**Weatherford®**  
**Completion Systems**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

EOG Resources

**Kramer 1-2**

3817 NW EXPWY STE500  
 Oklahoma City Ok,73112

**1/34s/38w**

Job Ticket: 37351

**DST#: 1**

ATTN: Mike Knox

Test Start: 2010.05.16 @ 00:25:55

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.58 cm <sup>2</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1100.00 ppm			
Filter Cake: inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
120.00	100% mud	0.590

Total Length: 120.00 ft      Total Volume: 0.590 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments: Sampler- 1200psi ,4000ml mud



# DRILL STEM TEST REPORT

GAS RATES

**Weatherford®**  
**Completion Systems**

EOG Resources  
3817 NW EXPWY STE500  
Oklahoma City Ok,73112  
ATTN: Mike Knox

**Kramer 1-2**  
**1/34s/38w**  
Job Ticket: 37351      **DST#: 1**  
Test Start: 2010.05.16 @ 00:25:55

## Gas Rates Information

Temperature: 59 deg C  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
		0.00	0.00	0.00

