

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5002 EXPIRATION DATE May 31, 1985

OPERATOR George R. Jones API NO. 15-007-21,810 0000

ADDRESS 125 North Market - Suite 1210 COUNTY Barber

Wichita, Kansas 67202 FIELD ~~Exp.~~ Amber Creek Field

\*\* CONTACT PERSON George R. Jones PROD. FORMATION Miss. Chat  
PHONE 316-262-5503

PURCHASER Clear Creek, Inc. LEASE Banks "A"

ADDRESS 818 Century Plaza Building WELL NO. 1

Wichita, KS 67202 WELL LOCATION NW/4 SW/4 SE/4

DRILLING CONTRACTOR Red Tiger Drilling Company 990 Ft. from South Line and

ADDRESS 1720 KSB Building 2310 Ft. from East Line of (E)  
Wichita, Kansas 67202 the SE (Qtr.) SEC 36 TWP 30S RGE 12W (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		36	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4,360' PBD \_\_\_\_\_

SPUD DATE 4/28/84 DATE COMPLETED 5/19/84

ELEV: GR 1661' DF \_\_\_\_\_ KB 1668' RC-REC

DRILLED WITH (CAB/IE) (ROTARY) - (A/T/R) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 261.30' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

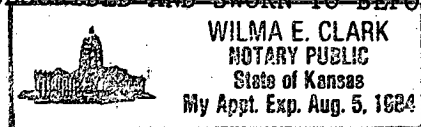
George R. Jones, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of May, 1984

19 84



RECEIVED *[Signature]*  
STATE CORPORATION COMMISSION  
(NOTARY PUBLIC)  
Wilma E. Clark

MY COMMISSION EXPIRES: August 5, 1984

MAY 31 1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO OPERATOR George R. Jones LEASE Banks "A" SEC. 36 TWP. 30S RGE. 12W (W) ACO-1 WELL HISTORY (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.

Check if no Drill Stem Tests Run.

Check if samples sent to Geological Survey

DST #1: 4282'-4310'

30" 45" 60" 90"

st. blow gas 4" 2nd open.

stab. @ 6.33 MCF

rec. 240' fluid

60' sl. ogm

120' hogcm (25% oil)

60' whogcm (35% oil)

ftp 65 - 54

ftp 76 - 87

ftp 565# fslp 575#

hyd. 2229-2209

If additional space is needed use Page 2,

REPORT OF ALL STRINGS SET - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

CASING RECORD

NEW or USED

PURPOSE OF STRING

SIZE HOLE DRILLED

SIZE COATING SET

WEIGHT LB./FT.

SETTING DEPTH

TYPE CEMENT

SACKS

TYPE AND PERCENT ADDITIVES

SURFACE

12-1/4"

8 5/8"

24#

268'

COMMON

165

2% GEL, 3% C.C.

FLA-FCR-1

3% KCL

PRODUCTION

7-7/8"

4 1/2"

10.5#

4,358'

COMMON

150

PERFORATION RECORD

DEPTH INTERVAL

4295' - 4303'

SOCKS CEMENT

SHOTS PER FT.

SIZE & TYPE

DEPTH INTERVAL

4295' - 4303'

TUBING RECORD

SETTING DEPTH

4304'

PACKER SET OF

2-3/8"

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

AMOUNT AND KIND OF MATERIAL USED

DEPTH INTERVAL TREATED

27,500# 16/30 sand and 7,500# 10/20 sand; 1385 bbls gel water; 4295'-4303'

1000 gal. 7 1/2% MCA; 1000 gal. 7 1/2% HCL

DATE OF FIRST PRODUCTION

May 19, 1984

PRODUCING METHOD

Pump

GRAVITY

31

ESTIMATED PRODUCTION - I.P.

Oil 75 BOPD

Gas

Water 51%

Gas-oil ratio

CFPB

PERFORATIONS

4295'-4303'

DISPOSITION OF GAS

(vented, used on lease or sold)