

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04941

Name: Union Valley Petroleum Corporation

Address R.R. 4, Box 120-Y

City/State/Zip Enid, OK 73701

Gas-Western Gas Resources

Purchaser: Oil-Total Petroleum

Operator Contact Person: Paul Youngblood

Phone (405) 23743959

Contractor: Name: Brown And Cruzen

License: 31421

Wellsite Geologist: Wes Oathout

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

10/04/96 10/13/96 11/15/96

Spud Date Date Reached TD Completion Date

API NO. 15- 191-222880 **ORIGINAL**

County Sumner

C N/2 SE NE Sec. 18 Twp. 35S Rge. 3W E
V

1650 Feet from S (circle one) Line of Section

660 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE SE, NW or SW (circle one)

Lease Name Alvin #6 Well # #6

Field Name West Caldwell

Producing Formation Mississippi Osage

Elevation: Ground 1136 KB 1154

Total Depth 4912 PSTD 4871

Amount of Surface Pipe Set and Cemented at 432 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ n/a sx cmt.

Drilling Fluid Management Plan ALT 1 8/21 7-22-97

(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 4100 bbls

Dewatering method used pumped to disposal, evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Union Valley Petroleum Corp.

Lease Name Kolarik SWD #1 License No. 04941

NW Quarter Sec. 6 Twp. 35S Rge. 3W E/V

County Sumner Docket No. 26856

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 2/17/96

Subscribed and sworn to before me this 17th day of February, 19 97.

Notary Public [Signature]

Date Commission Expires 4-15-98

NOTARY SEAL
GAYLA S. YOUNGBLOOD
Garfield County
Notary Public in and for
State of Oklahoma
My Commission Expires April 15, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep MGA
 KGS Plug Other
(Specify)

Operator Name Union Valley Lease Name Alvin #6 Well # _____

Sec. 18 Twp. 35S Rge. 3W East County Sumner West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Dual Induction
Micro-Log
Neutron-Den.

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stallnecker	3334	-2180
Mississippi Chat	4438	-3284
Mississippi Lime	4489	-3335

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	26	16.0	65	60	portland	6yd	grouted cement
Surface	12.25	8.625	23	432	Class A	210	2%CC, Flocele
Production	7.875	5.50	15.5	4912	50/50 Poz	200	180 2% gal Rodman 0.2% CFR-3

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4718-38, 20'-80 holes	1500 A, 42000# sd, 3650 bl	4718-38

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.25	4690	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)
SI for pipe line connection

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	35	196	11666/1	40.2

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4718-38'

ORIGINAL
INVOICE



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

INVOICE NO.	DATE
123765	10/14/19

WELL LEASE NO./PROJECT ID: ALVIN 6		WELL/PROJECT LOCATION: SUMNER		STATE: KS	OWNER: UNION VALLEY PETR
SERVICE LOCATION: 13106		CONTRACTOR: BROWN & CRUZEN DRLG		JOB PURPOSE: CEMENT PRODUCTION CASING	
ENID				TICKET DATE: 10/14/19	
ACCT NO: 914269	CUSTOMER AGENT: PAUL YOUNGBLOOD	VENDOR NO:	CUSTOMER PO NUMBER:	SHIPPED VIA: COMPANY TRUCK	FILE NO: 151

ORIGINAL

UNION VALLEY PETROLEUM CORP
R.R. 4. BOX 120 Y
ENID, OK 73701

DIRECT CORRESPONDENCE TO:
P O BOX 1147
ENID OK 73702
405-234-3353

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	110	MI	2.99	328.80
		1	UNT		
000-119	MILEAGE FOR CREW	110	MI	1.60	176.00
		1	UNT		
001-016	CEMENTING CASING	4928	FT	1,820.00	8,980.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	5	1/2 IN	60.00	300.00
		1	EA		
5A	FLOAT SHOE - SSII-5-1/2 BRD	1	EA	225.00	225.00
837.07100					
24A	INSERT FLOAT VALVE - 5 1/2" BRD	1	EA	131.00	131.00
815.19251					
50	CENTRALIZR-TURBO-5-1/2 X 8-1/2	15	EA	75.00	1,125.00
806.60122					
66	CLAMP-LIMIT-5-1/2 HINGED	1	EA	11.00	11.00
806.72030					
350	HALLIBURTON WELD-A	1	EA	16.75	16.75
890.10802					
504-130	CEMENT - 50/50 POZMIX STANDARD	180	SK	7.69	1,384.20
507-277	HALLIBURTON-GEL BENTONITE	3	SK	19.60	58.80
508-291	GILSONITE BULK	2250	LB	.40	900.00
509-968	SALT	975	LB	.15	146.25
507-153	CFR-3	38	LB	4.85	184.30
500-207	BULK SERVICE CHARGE	244	CFT	1.35	329.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	1044.34	TMI	1.05	1,096.56

RECEIVED
 KANSAS CORP CORP
 1001 FEB 27 P 12:53

INVOICE SUBTOTAL

DISCOUNT-(BID)
INVOICE BID AMOUNT

ENTERED
10-21-96

PALD
8639

11-14-96

***** CONTINUED ON NEXT PAGE *****

7,990.56

2,796.51

5,193.51

4117.0

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO. 104613 DATE 10/05/19

WELL/PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
ALVIN 6 13106	SUMNER	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET/DATE
PRATT	BROWN & CRUZEN	CEMENT SURFACE CASING	10/05/19
CUSTOMER/AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA
1914269 PAUL YOUNGBLOOD			COMPANY TRUCK 148

ORIGINAL

UNION VALLEY PETROLEUM CORP
R.R. 4, BOX 120 Y
ENID, OK 73701

DIRECT CORRESPONDENCE TO:

P O BOX 428
HAYS KS 67601
913-625-3431

PAID FEB 23

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	110 MI		2.99	328.90
		1 UNT			
000-119	MILEAGE FOR CREW	110 MI		1.60	176.00
		1 UNT			
001-016	CEMENTING CASING	447 FT		650.00	650.00
		1 UNT			
030-016	CEMENTING PLUG SW ALUM TOP	8 5/8 IN		120.00	120.00
		1 EA			
12A	GUIDE SHOE - 8 5/8" 8RD THD.	1 EA		216.00	216.00
825.217					
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1 EA		221.00	221.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1 EA		64.00	64.00
815.19415					
40	CENTRALIZER-8-5/8 X 12-1/4	2 EA		80.00	160.00
806.60059					
66	CLAMP-LIMIT-8-5/8 HINGED	1 EA		15.00	15.00
806.72050					
350	HALLIBURTON WELD-A	1 EA		16.75	16.75
890.10802					
504-316	CEMENT HI-YIELD LIGHT PRM PLUS	110 SK		11.05	1,215.50
507-210	FLOCELE	28 LB		1.65	46.20
504-308	CEMENT - STANDARD	100 SK		10.05	1,005.00
509-406	ANHYDROUS CALCIUM CHLORIDE	2 SK		40.75	81.50
507-210	FLOCELE	25 LB		1.65	41.25
500-207	BULK SERVICE CHARGE	226 CFT		1.35	305.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	563.860 TMI		1.05	592.05

INVOICE SUBTOTAL

PAID

ENTERED
10-21-96

5,254.25

8629
11-14-96

***** CONTINUED ON NEXT PAGE *****

7/170

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account plus all collection and court costs.

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