

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_
OPERATOR Frontier Oil Company API NO. 15-1165-30004-00-01
ADDRESS 1720 KSB Building Company COUNTY Rush
Wichita, Ks. 67202. FIELD Reichel
\*\* CONTACT PERSON Terry W. Piesker PROD. FORMATION Shut in gas well.
PHONE (913) 483-5348
PURCHASER NA. LEASE Honderick "B"
ADDRESS \_\_\_\_\_ WELL NO. 1
DRILLING Red Tiger Drilling Company WELL LOCATION SW4 SW4 NW4
CONTRACTOR 1720 KSB Building 330 Ft. from South Line and
ADDRESS Wichita, Ks. 67202. 330 Ft. from West Line of
the NW(Qtr.) SEC 5 TWP 17S RGE 16W.

PLUGGING Shut in gas well
CONTRACTOR \_\_\_\_\_
ADDRESS \_\_\_\_\_
TOTAL DEPTH 3200' PBDT N/A
SPUD DATE 3-31-82 DATE COMPLETED 4-1-82
ELEV: GR \_\_\_\_\_ DF 2020' KB 2023'
DRILLED WITH (CASE) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE N/A

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP \_\_\_\_\_
PLG. \_\_\_\_\_
[Grid with '5' in center and 'NO SI' in top-left cell]

Amount of surface pipe set and cemented 215' old info DV Tool Used? No.
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

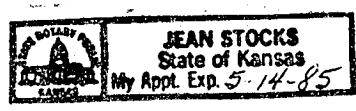
PCWD
04-25-82

A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of April, 1982.



Jean Stocks (NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILED

# CONFIDENTIAL

SIDE TWO

OPERATOR Frontier Oil Company

LEASE Honderick "B"

ACO-1 WELL HISTORY  
SEC. 5 TWP. 17S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cement	0	220		
Washdown	220	3200		
WDID	3200			
<p><b>GERALD</b></p> <p style="text-align: right;">Date: _____</p> <p style="text-align: right;">FROM CONFIDENTIAL</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Id  
info:

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production		4 1/2"	9 3/4#	3185'	Common	150	10% salt
Surface	12 1/2"	8-5/8"	28#	-	Quick Set		

**LINER RECORD** N/A

**PERFORATION RECORD**

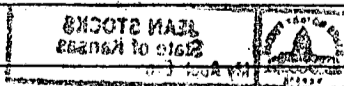
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DPs	3040 - 3044'

**TUBING RECORD** N/A

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gal, 15% regular acid	3040 to 3044'



Date of first production NA SIGW.		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER HOUR		Gas MCF		Water % bbls.	
Disposition of gas (vented, used on lease or sold)		Perforations		Gas-oil ratio CFPB	

JUN 1 1983

FROM CONFIDENTIAL