

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5783
name Galloway Drilling Co., Inc.
address 340 Broadway Plaza
105 S. Broadway
City/State/Zip Wichita, KS 67202

Operator Contact Person Susan Smith
Phone (316) 263-1793

Contractor: license # 5783
name Galloway Drilling Co., Inc.

Wellsite Geologist Jerry Jespersen
Phone (316) 367-6248

PURCHASER Texaco Trading & Transportation
Kc-Kc

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12/12/84 12/19/84 12/20/84
Spud Date Date Reached TD Completion Date

4042' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 259' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 195-21,647

County Trego

NE NE NE Sec 1 Twp 11 S Rge 25 XX West
(location)

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

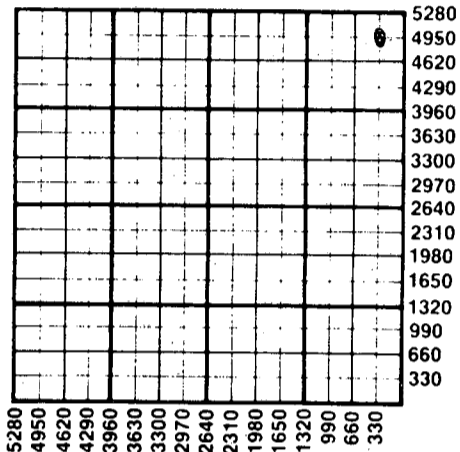
Lease Name Hobbs Well# 1

Field Name ~~Hobbs~~ STRUSS, W.

Producing Formation Lansing/Kansas City

Elevation: Ground 2425' KB 2430'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) Dean Hollandworth (irrigation)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

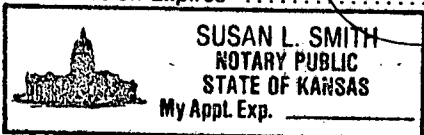
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay H. Galloway
Title President Date 2/26/85

Subscribed and sworn to before me this 26th day of February 19 85

Notary Public Susan L. Smith
Date Commission Expires 10/6/87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

2CUD
02-28-85

Sec. 1 Twp. 11 S Rge. 25 W

SIDE TWO

Operator Name Galloway Drilling Lease Name Hobbs Well# 1 SEC 1 TWP 11s RGE 25 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3788-3820 15-45-60-45
 Rec. 240' GIP, 200' mud cut oil,
 IFP 63/63, FFP 80/120, SIP 1040-970

DST #2 3838-3867 15-45-60-45
 Rec. 650' mud cut water, IFP 74/95,
 FFP 148-328, SIP 1178-1170

DST #3 3926-3970 15-45-30-45
 Rec. 20' mud, IFP 42/42, FFP 42/42,
 SIP 985-222

| Name | Top | Bottom |
|--------------------|------|--------|
| <u>Sample Tops</u> | | |
| Anhydrite | 2059 | + 371 |
| Base Anhydrite | 2095 | + 335 |
| Heebner | 3730 | -1300 |
| Toronto | 3750 | -1320 |
| Lansing | 3770 | -1340 |
| Stark | 3768 | -1338 |
| B/KC | 4016 | -1586 |
| TD | 4042 | -1612 |

Log Tops

| | | |
|---------|------|-------|
| Heebner | 3732 | -1302 |
| Toronto | 3754 | -1324 |
| Lansing | 3772 | -1342 |
| Stark | 3969 | -1539 |
| B/KC | 4015 | -1585 |
| TD | 4043 | -1613 |

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|--|
| Surface | 12 1/4" | 8 5/8" | 23# | 259' | common | 165 | 60/40poz, 2% gel |
| Production | | 5 1/2" | 14# SW flush | 4024' | common | 150 | 3% CACL 60/40poz, 20bb1 of 1% CFR2 |

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

| | | | |
|---|-------------|--|-------------------------------|
| 2 | 3957'-3960' | 300 gallon 15% INS | 3957-60 |
| 2 | 3812'-3815' | | |
| 2 | 3802'-3804' | 500-gallon 15% INS 3500 gallon gelled acid 2000 gallon 15% gelled acid | 3802-15 3802-15 3802-15 |

TUBING RECORD

size 2 3/8" set at 3998' packer at none

Liner Run Yes No

Date of First Production

Producing method

2/3/85

flowing pumping gas lift Other (explain)

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|---------|---------|---------|---------------|---------|
| | 10 Bbls | -0- MCF | 16 Bbls | | CFPB |

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

Dually Completed.
 Commingled

RECEIVED

STATE CORPORATION COMMISSION

3957'-3960'
 3812'-3815'
 3802'-3804'

FEB 28 1985

CONSERVATION DIVISION
 Wichita, Kansas

111202
 SAMPLE TAKEN
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 11/11/85

28-82-20