

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-238790000

County Ness

SE - NE- SW- Sec. 2 Twp. 20S Rge. 23 XX ^E _W

Operator: License # 8541

1650 Feet from (S) (circle one) Line of Section

Name: Petex, Inc.

2310 Feet from (E) (circle one) Line of Section

Address 1610 E. Sunshine

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (S) (circle one)

City/State/Zip Springfield, MO 65804

Lease Name Delaney Well # 1

Purchaser: _____

Field Name _____

Operator Contact Person: Larry Childress

Producing Formation _____

Phone (417) 887-6289

Elevation: Ground 2243 KB 2251

Contractor: Name: Discovery Drilling

Total Depth 4420 PBTB _____

License: _____

Amount of Surface Pipe Set and Cemented at 204' Feet

Wellsite Geologist: Thomas Funk

Multiple Stage Cementing Collar Used? n/a Yes _____ No _____

Designate Type of Completion

If yes, show depth set _____ Feet

New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from _____

Oil SWD S1OW _____

feet depth to _____ w/ _____ sx cmt.

Gas ENHR SIGW _____

Dry Other (Core, WSW, Expl., Cathodic, etc) _____

Drilling Fluid Management Plan DFA 11-25-96 JK
(Data must be collected from the Reserve Pit) Alt 2.

If Workover:

Chloride content 6000 ppm Fluid volume 1100 bbls

Operator: _____

Dewatering method used evaporation

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

Operator Name _____

Plug Back _____ PBTB _____

Commingled _____ Docket No. _____

Lease Name _____ License No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

6/1/95 6/9/95 6/9/95

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

Spud Date _____ Date Reached TD _____ Completion Date _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 7/5/95

Subscribed and sworn to before me this 5th day of July, 19 95

Notary Public Peggy Steelman

Date Commission Expires 7/29/95

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Operator Name Petex, Inc. Lease Name Delaney Well # 1

Sec. 2 Twp. 20S Rge. 23 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log	Formation (Top), Depth and Datums	Sample
Name	Top	Datum
anhydrite	1482	+769
b/anhydrite	1525	+726
heebner	3712	-1461
lansing	3762	-1511
b/kc	4094	-1843
pawnee	4206	-1955
fort scott	4279	-2028
cherokee	4300	-2049
miss	4391	-2140

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	204'	60/40 pos	140	2%gel-4%cc

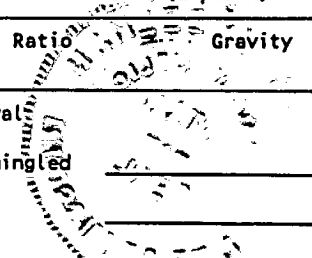
ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



ALLIED CEMENTING CO., INC.

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Neosho

DATE <u>6-1-95</u>	SEC. <u>2</u>	TWP. <u>20</u>	RANGE <u>23</u>	CALLED OUT <u>10:00PM</u>	ON LOCATION <u>11:15 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>3:15 AM</u>
LEASE <u>DeLaney</u>	WELL # <u>1</u>	LOCATION <u>Neosho City 85-32E</u>			COUNTY <u>Neos</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Discovery

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 205'

CASING SIZE 8 3/4" 20# DEPTH 204'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG: 15

PERFS. 12 1/4" BBI - displacement

OWNER Same

CEMENT

AMOUNT ORDERED 140 60/40223

COMMON	<u>84</u>	@	<u>6.10</u>	<u>512.40</u>
POZMIX	<u>56</u>	@	<u>3.15</u>	<u>176.40</u>
GEL	<u>2</u>	@	<u>9.50</u>	<u>19.00</u>
CHLORIDE	<u>4</u>	@	<u>28.00</u>	<u>112.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>140</u>	@	<u>1.05</u>	<u>147.00</u>
MILEAGE	<u>11</u>		<u>MIN</u>	<u>80.00</u>

TOTAL \$1046.80

EQUIPMENT

PUMP TRUCK CEMENTER Mike Mair

224 HELPER Bob Norton

BULK TRUCK

69 DRIVER Bill White

BULK TRUCK

_____ DRIVER _____

RECEIVED STATE CORPORATION COMMISSION

REMARKS:

Run into 8 3/4" 20# casing 140 60/40223
Cas with sig cemented with 140 60/40223
60/40223. Displacement with 12 1/4" BBI
fresh H2O cement did not

Thank you
Allied Cementing
Mike, Bob, Bill

SERVICE

DEPTH OF JOB 204'

PUMP TRUCK CHARGE 445.00

EXTRA FOOTAGE @ _____

MILEAGE 11 @ 2.35 25.85

PLUG Two @ 45.00 45.00

TOTAL \$515.85

CHARGE TO: Petep, Inc.

STREET 1610 E. Sunshine

CITY Springfield STATE Mo. ZIP 65804

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas A. H.

TAX -0-

TOTAL CHARGE \$1562.65

DISCOUNT \$312.53 IF PAID IN 30 DAYS

Net \$ 1250.12

15-135-23879-0000

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

7147

New Well

Finish 06-09-95

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
06-08-95	2	20S	23W	6:30 PM	9:30 AM	11:25 AM	1:45 PM
Lease	Well No.	Location		County	State		
DELAVER	1	NESS City 8S 3 1/2 S N 1 S		NESS	KS		

Contractor	Owner
DISCOVERY DRILL	Petex Inc
Type Job	
Rotary Plug	
Hole Size	T.D.
7 7/8"	4420'
Csg.	Depth
8 5/8"	204'
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace

ORIGINAL

Charge To	Street	City	State
Petex Inc.	1610 E Sunshine	Springfield	Mo. 65804
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.	X <i>Tom Ah</i>		

CEMENT

Amount Ordered	205 sk 60/40 Poz 6% Gel 1/4" FSEL		
Consisting of	Common 123 sk 6.10 750.31		
	Poz. Mix	82.04	3.15 258.3
	Gel.	11 sk	9.50 104.5
	Chloride		
	Quickset		
	FLO SEAL 51#	1.15	58.6
	Handling	2.05	1.05 215.2
	Mileage	90.2	

Sub-Total	Total
	\$1477.2

Floating Equipment	Total
	\$1971.05
	Disc 394.21
	\$1576.84

EQUIPMENT

Pumptrk No.	Cement	Helper
120	BUD	JD
Pumptrk No.	Cement	Helper
Bulktrk	Driver	
69	BILL	
Bulktrk	Driver	

DEPTH of Job	Reference:	
1525	Pump truck CNG.	445.00
	11 Pump truck Mues	25.85
	1 8 5/8" Dry Hole Plug	23.00
	Sub-Total	
	Tax	
	Total	\$493.85

Remarks:

1st Plug	1525'	50 sk
2nd Plug	620'	80 sk
3rd Plug	230'	40 sk
4th Plug	0-140'	10 sk
Dry Hole		15 sk
Mouse Hole		10 sk

RECEIVED CORPORATION COMMISSION
JUL 07 1995
CONSULTATION DIVISION
MORTGAGE