

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6832 EXPIRATION DATE June 1984

OPERATOR Statex Petroleum, Inc. API NO. 15-135-22,412 - 0000

ADDRESS 210 Century Plaza- Okla. City, Okla. 73102 COUNTY Ness

FIELD WC

** CONTACT PERSON Dennis Webb PHONE 405-745-2391 PROD. FORMATION _____ Indicate if new pay.

PURCHASER _____ LEASE Carrie

ADDRESS _____ WELL NO. 1-3

DRILLING Thunderbird Drilling, Inc. WELL LOCATION NW SW SE SW

CONTRACTOR ADDRESS P.O. Box 18407 990 Ft. from South Line and

Wichita, Ks. 67218 1650 Ft. from West Line of (E)

PLUGGING Thunderbird Drilling, Inc. the SW/4(Qtr.) SEC 3 TWP 20S RGE 23W(W).

CONTRACTOR ADDRESS Same

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 4420 PBD _____

SPUD DATE 7/1/83 DATE COMPLETED 7/8/83

ELEV: GR 2254 DF _____ KB 2259

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 532' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis J. Webb, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis J. Webb
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of August, 1983.



La Ann Chancl
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 22, 1984

RECEIVED
STATE CORPORATION COMMISSION
9-1-83

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Statex Petroleum, Inc. LEASE NAME Carrie SEC 3 TWP 20S RGE 23W (W)
WELL NO 1-3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1, 4349-4393/30-60-60-120, rec. 6 ft mud, BHP 29-49#, BHP 107-146#</p>				
<u>Description</u>	<u>From</u>	<u>To</u>	<u>LOG TOPS:</u>	
Surface hole	0	534	Anhydrite	1488+ 771
Shale	534	849	B/Anhydrite	1530+ 729
Blaine	849	859	Heebner	3706-1447
Shale	859	943	Toronto	3724-1465
Sand	943	1155	Lansing-KC	3755-1496
Shale & Red Bed	1155	1492	BKC	4120-1861
Anhydrite	1492	1530	Pawnee	4194-1935
Shale	1530	2250	Fort Scott	4271-2012
Shale & Lime	2254	3120	Cherokee	4295-2036
Lime	3120	4420	Mississippian	4347-2088
R.T.D.			LTD	4393-2134
			RTD	4420-2161

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Use Box)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	532'	com	245	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Gas bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations