

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9067
Name: DaMar Resources, Inc.
Address 234 W. 11th
P.O. Box 70
City/State/Zip Hays, KS 67601
Purchaser: N/A
Operator Contact Person: Dan Schippers
Phone (913) 625-0020

Contractor: Name: Western Kansas Drilling Company

License: 4083

Wellsite Geologist: Randy Kilian

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

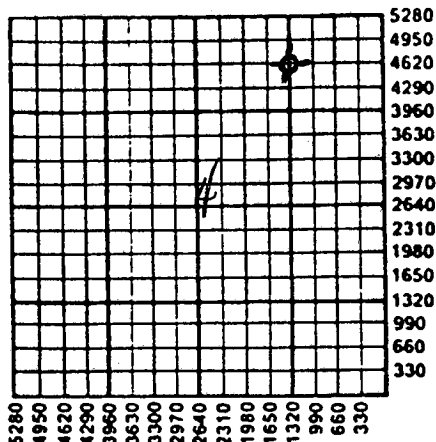
Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-9-90 12-15-90 12-17-90
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,532
County Ness
C N/2 NE Sec. 4 Twp. 20 Rge. 23 X East West
4620 Ft. North from Southeast Corner of Section
1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Morrison Well # 1
Field Name (wildcat)
Producing Formation N/A
Elevation: Ground 2260 KB 2265
Total Depth 4436 PBTD N/A



Amount of Surface Pipe Set and Cemented at 510 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmf.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 1-9-91

Subscribed and sworn to before me this 9th day of January, 19 91.

Notary Public [Signature]

Date Commission Expires 7-10-92

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Drillers Timelog Received
Distribution
☒ KCC ☐ S/D/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify)



SIDE TWO

Operator Name DaMar Resources, Inc. Lease Name Morrison Well # 1
☐ East County Ness
 Sec. 4 Twp. 20 Rge. 23 ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

1st DST: 4272-4312 (Fort Scott) misrun
 2nd DST: 4269-4312 (Fort Scott) misrun
 3rd DST: 4276-4314 (Fort Scott)
 15-60-45-75 IFP 133-155,
 FFP 188-255; ISIP N/A
 FSIP 1464 Recovery: 60' GIP
 and 670' GCW.

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1500	
Base Anhydrite	1540	
Heebner	3706	
Lansing	3752	
BKC	4072	
Marmaton	4114	
Fort Scott	4267	
Cherokee Shale	4292	
Mississippi	4392	
R.T.D.	4438	
L.T.D.	4436	

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	510	60/40 poz	240	2% gel 3 cc

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

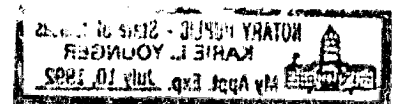
Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Conningled
☐ Other (Specify) _____



15-135-23532-0000

ORIGINAL

Russell, Kansas
-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 7213

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	12-10-90	Sec.	4	Twp.	20	Range	23	Called Out	3:30 A	On Location	5:30 A	Job Start	8:20 A	Finish	9 AM
Lease	Morrison	Well No.	1	Location	Ness 7 1/2 S - 27 1/2 E	County	Ness	State	Ks						
Contractor	Western Kansas Drilling														
Type Job	Surface														
Hole Size	12 1/4	T.D.	515												
Csg.	8 5/8	Depth	530												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum	STATE CORPORATION												
Meas Line		Displace	32.66												
Perf.															

Owner *Same*
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Resources*
Street *Box 20*
City *Ness* State *Ks.* *67601*
The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.

1991

CEMENT

Amount Ordered *240 60 2 x 3*

Consisting of	Common	Poz. Mix	Gel.	Chloride	Quickset
	144	96	5	7	
	5.25	2.25	6.75	21.00	
	756.00	216.00	NC	147.00	

Sales Tax

Handling *240* *1.00* *240.00*

Mileage *11* *105.60*

Sub Total

Total *1464.60*

Floating Equipment

Total \$ *1998.30*

Disc *399.66*

\$1598.64

EQUIPMENT

CONSERVATION
Wichita, Ka

No.	Cement	Helper	Driver
Pumptrk <i>63</i>			
Pumptrk <i>116</i>			
Bulktrk <i>116</i>			
Bulktrk			

DEPTH of Job

Reference:		
<i>11</i>	<i>Pump truck</i>	<i>380.00</i>
	<i>mileage</i>	<i>22.00</i>
	<i>8 5/8 twp</i>	<i>42.00</i>
	<i>230' at .39</i>	<i>89.70</i>
		<i>533.70</i>

Remarks: *Cement bid Circ*

Allied Cementing
Ben Shaffer

