SIDE	CONE
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 135-22,621
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	CountyNess
DESCRIPTION OF WELL AND LEASE	SE SW Sec 4 Twp 20 Rge 23
Operator: license # 5151	
name Gear Petroleum Co., Inc. address 300 Sutton Place	
City/State/Zip Wichita, KS 67202	Lease Name Mauler Well# 1-4
Operator Contact Person Jim Thatcher Phone 316-265-3351	Field Name Wildcat
Contractor: license #5302	Producing Formation N/A
name Red Tiger Drilling Company	Elevation: Ground
Wellsite Geologist Paul Gunzelman Phone 316-264-0461	Section Plat
PURCHASER	5280
Designate Type of Completion	4950
New Well Re-Entry Workover	
	3960
☐ Oil ☐ SWD ☐ Temp Abd	3300
☐ Gas ☐ Inj ☐ Delayed Comp.	2970 2640
☐ Other (Core, Water Supply etc.)	2310
If OWWO: old well info as follows:	1980
Operator	1320
Well Name	990 660
Comp. Date Old Total Depth	330
	5280 4950 4950 3960 3960 3960 2370 2370 1320 1320 990 660 330
	23 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
WELL HISTORY  Drilling Method: ☑ Mud Rotary ☐ Air Rotary ☐ Cable	WATER SUPPLY INFORMATION
,,,	Source of Water:
7-24-84 8-01-84 8-01-84  Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #
	☐ Groundwater Ft North From Southeast Corner
	(Well)Ft. West From Southeast Corner  Sec Twp Rge [] East   West
Amount of Surface Pipe Set and Cemented atfeet	☐ Surface Water . 500 Ft North From Sourtheast Corner
Multiple Stage Cementing Collar Used?	(Stream, Pondetc.)
If Yes, Show Depth Set feet	Other (explain) Mauch & Mauch, Ness City, KS
If alternate 2 completion, cement circulated	(purchased from city, R.W.D.#)
from feet depth to	Disposition of Produced Water:   Disposal  Repressuring
	Docket #
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita Kansas 67202 within 90 days after completion or recompletion of the completion of	d with the Kenne Comment of the Comm
I was the second of Fort Autum 30 days after completion of fecompletion of any	Well-Billes 82-3-130 and 82-3-107/mmb/. ******** * 1. * !
Information on side two of this form will be held confidential for a period of 12 i	months if requested in writing and submitted with the form. See rule 82-3-10
One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with $\frac{CONSERVAT_{ODE}}{M_{CR}} = \frac{1984}{VISION}$
All requirements of the statutes, rules, and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	Wishing Normals te the oil and gas industry have been fully complied with and the statement
when the content to the pest of my knowledge.	a way was a second of the seco
•	K.C.C. OFFICE USE ONLY
D. G. R.	F Letter of Confidentiality Attached
Signature Man Co Carelland	Wireline Log Received
Dan A. Bowles	
Title Exploration Manager Date	8-30-84 Distribution
Subscribed and sworn to before me this30 day of	19 84
$\mathcal{M}$	(Specify)
Notary Public Straum Comments of the Comments	a P
Date Commission Expires 3-30-85 Mercedith K.	Critisp

MERCEDITH K. CRISP
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 3-30-65

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ator Name	ar Petro. Co.	, Inc. Lease	Name Maul	er Well	# .1-4 SEC .4	TWP	SE23	🖹 Wes
			WELL	LOG	•	•		
STRUCTIO	NS: Show imp	portant tops and	d base of for	mations pen	etrated. Detail al	l cores. Repo	ort all drill s	stem tes
ng interval tes	ted, time tool op pressures, botto	en and closed,	flowing and	shut-in pres	ssures whether	Shut-in proce	sura raach	od 6464
a sheet if more	space is needed	. Attach copy	of log.		gu	o to surrace (	admig tes	i. Alla
		C Vac	(T) No					• • • • • • • •
Drill Stem Tests Taken ☐ Yes ☐ No Samples Sent to Geological Survey ☐ Yes ☐ No				Formation Description  Log Sample				
Cores Taken		T Yes	☐ No		Name	<b>-</b>	•	B - 11
DST #1 Weak blo	4278-4314'. ow died 5".	(Ft. Scott)	30-30-30	0-30. 3' mud.			Тор	Bottom
IFP 34-	34, FFP 34-34	; ISIP 68, F	SIP 45.	BHT 1120	LOG TOPS Anhydrite	15	30 +7	60
DST #2	4350-4394'.	30-30-30-30	. Weak blo	ow died	B/Anhydrite Heebner	15	72 +7	18
20". No	o final blow. SIFP 68-68, F	Rec. 65' w. FP 68-68: IS	atery mud	, no :	Toronto			434 451
BHT 122	o	11 00 00, 15	11 1207,	: : : : : : : : : : : : : : : : : : :	Lansing Stark	37	72 -1	482
			,	:	BKC	40 41		772 834
	,			:	Marmaton Pawnee	41	67 –1	922
					Ft. Scott	42. 42.		922 020 ·
				:	Cherokee	43	<b>10 -</b> 2	092
				:	Warsaw Osage	43 44		092 128
				:	LTD	44		188
				:			•	
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				:		<b>S</b> 100		
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	•					•	- <b>EASED</b>	
	•••					SEP	1 8 1985	
	•••					•	1 8 1985	
	•••					SEP	1 8 1985	
	•••	CASING RI	E <b>CORD</b> [	X new	□ used	SEP	1 8 1985	
	Rep	ort all strings set - c	onductor, surf	ace, intermediat	te, production, etc.	SEP FROM CO	1.8 1985 ONFIDEN	NTIAL.
pose of string						SEP	1 8 1985 ONFIDE	NTIAL.
pose of string	Rep   size hole	ort all strings set - c size casing	onductor, surf	ace, intermediates	te, production, etc.	SEP FROM CO	1.8 1985 DNFIDEN	d at es
	Rep size hole drilled	ort all strings set - c size casing set (in O.D.)	onductor, surf weight lbs/ft.	ace, intermediat setting depth	te, production, etc. type of cement	SEP FROM CO	1.8 1985 ONFIDEN	d at es
	Rep size hole drilled	ort all strings set - c size casing set (in O.D.)	onductor, surf weight lbs/ft.	ace, intermediat setting depth	te, production, etc. type of cement 60-40	SEP FROM CO	1.8 1985 ONFIDEN	NTIAL.
surface	Rep size hole drilled	size casing set of size casing set (in O.D.) 8-5/8"	eonductor, surface weight lbs/ft.	setting depth	te, production, etc. type of cement 60-40	# sacks used	. type an percer additiv	NTIAL.
surface	Rep size hole drilled	size casing set of size casing set (in O.D.) 8-5/8"	eonductor, surface weight lbs/ft.	setting depth	te, production, etc. type of cement 60-40 pozmix	# sacks used 225	type an percer additiv	NTIAL.
surface	Rep size hole drilled	size casing set of size casing set (in O.D.) 8-5/8"	eonductor, surface weight lbs/ft.	setting depth	te, production, etc. type of cement  60-40 pozmix d, Fracture, Shot,	# sacks used 225	type an percer additiv	d on tess
surface	Rep size hole drilled	size casing set of size casing set (in O.D.) 8-5/8"	eonductor, surface weight lbs/ft.	setting depth	te, production, etc. type of cement  60-40 pozmix d, Fracture, Shot,	# sacks used 225	type an percer additiv	d on tess
	Rep size hole drilled	size casing set of size casing set (in O.D.) 8-5/8"	eonductor, surf	setting depth	te, production, etc. type of cement  60-40 pozmix d, Fracture, Shot,	# sacks used 225	type an percer additiv	d on tess
surface	Rep size hole drilled 1.2½".  PERFORATION F specify footage of e	size casing set of size casing set (in O.D.) 8-5/8"	eonductor, surf	setting depth	te, production, etc.  type of cement  60-40 pozmix  d, Fracture, Shot, (amount and kind	# sacks used 225	type an percer additiv	d on tess
Sperfoot  BING RECORD	Size hole drilled  1.2½,"  PERFORATION Respectify footage of e	size casing set or size casing set (in O.D.)  8-5/8"  RECORD each interval perfora	eonductor, surf	setting depth	te, production, etc.  type of cement  60-40 pozmix  d, Fracture, Shot, (amount and kind	# sacks used 225  Cement Squee	type an percer additiv	d on tess
surface	Size hole drilled  1.2½,"  PERFORATION F specify footage of e	size casing set or size casing set (in O.D.)  8-5/8"  RECORD each interval perfora	weight lbs/ft. 23#	setting depth 510 '	te, production, etc. type of cement 60-40 pozmix d, Fracture, Shot, ( amount and kind	# sacks used 225  Cement Squee d of material used	type an percer additiv	d on tess
Sperfoot  BING RECORD	Size hole drilled  1.2½,"  PERFORATION Respectify footage of e	size casing set or size casing set (in O.D.)  8-5/8"  RECORD each interval perfora	weight lbs/ft. 23#	setting depth 510 '	te, production, etc.  type of cement  60-40 pozmix  d, Fracture, Shot, ( (amount and kind)	# sacks used 225  Cement Squee d of material used	type an percer additiv	d ont ess. 3% Co
BING RECORD  e of First Production	Size hole drilled  1.2½"  PERFORATION F specify footage of e	size casing set or size casing set (in O.D.)  8-5/8"  RECORD each interval perfora	weight lbs/ft.  23#  ated  packer at	setting depth 510 '	te, production, etc.  type of cement  60-40 pozmix  d, Fracture, Shot, ( (amount and kind)	# sacks used 225  Cement Squee d of material used	type an percer additive 2% Ge1	d ont ess. 3% Co
Sperfoot  BING RECORD  e of First Production	Size hole drilled  1.2½"  PERFORATION F specify footage of e	size casing set or size casing set (in O.D.)  8-5/8"  RECORD each interval perfora	weight lbs/ft.  23#  ated  packer at	setting depth 510 '	te, production, etc.  type of cement  60-40 pozmix  d, Fracture, Shot, (amount and kind)  Liner Run  Gas-6	# sacks used 225  Cement Squee d of material used	type an percer additive 2% Ge1	d ont ess. 3% Co
BING RECORD  e of First Production ated Production er 24 Hours	Rep size hole drilled 124"  PERFORATION R specify footage of e	size casing set of size casing set (in O.D.)  8-5/8"  RECORD each interval perforation set at method    Blue Blue Blue Blue Blue Blue Blue Blue	weight lbs/ft.  23#  ated  packer at	setting depth 510 '  Acid	te, production, etc.  type of cement  60-40 pozmix  d, Fracture, Shot, ( (amount and kind)	# sacks used 225  Cement Squee d of material used	type an percer additive 2% Ge1	d nt es . 3% Co
BING RECORD  e of First Production er 24 Hours	Rep size hole drilled 12½"  PERFORATION F specify footage of e	size casing set of size casing set (in O.D.)  8-5/8"  RECORD each interval perforation interval perforation interval perforation in the set at method   flowing	packer at  MCF  ETHOD OF Copen hole	setting depth 510 ' Acid  Water  COMPLETION  perforation	te, production, etc.  type of cement  60-40 pozmix  d, Fracture, Shot, (amount and kind)  Liner Run  Gas-6	# sacks used 225  Cement Squee d of material used	type an percer additive 2% Ge1	d nt ess . 3% C
BING RECORD  e of First Production er 24 Hours	Rep size hole drilled 124"  PERFORATION R specify footage of e	size casing set of size casing set (in O.D.)  8-5/8"  RECORD Pach interval perfora	packer at  packer at	setting depth 510 ' Acid  Water  COMPLETION  perforation	te, production, etc.  type of cement  60-40 pozmix  d, Fracture, Shot, (amount and kind)  Liner Run  Gas-6	# sacks used 225  Cement Squee d of material used	type an percer additive 2% Ge1	d nt es . 3% Co
BING RECORD  e of First Production er 24 Hours	Rep size hole drilled  1.2½"  PERFORATION F specify footage of e	size casing set of size casing set (in O.D.)  8-5/8"  RECORD Pach interval perfora	packer at  MCF  ETHOD OF Copen hole	setting depth 510 ' Acid  Water  COMPLETION  perforation	te, production, etc.  type of cement  60-40 pozmix  d, Fracture, Shot, (amount and kind)  Liner Run  Gas-6	# sacks used 225  Cement Squee d of material used	type an percer additive 2% Ge1	d nt es . 3% Co