

Operator Name Gear Petro. Co., Inc. Lease Name Mauler Well# 1-4 SEC 4 TWP. 20 RGE. 23 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

DST #1 4278-4314'. (Ft. Scott) 30-30-30-30.
Weak blow died 5". No final blow. Rec. 3' mud.
IFP 34-34, FFP 34-34; ISIP 68, FSIP 45. BHT 112°
DST #2 4350-4394'. 30-30-30-30. Weak blow died
20". No final blow. Rec. 65' watery mud, no
shows. IFP 68-68, FFP 68-68; ISIP 1287, FSIP 1232
BHT 122°

Name	Top	Bottom
LOG TOPS		
Anhydrite	1530	+760
B/Anhydrite	1572	+718
Heebner	3724	-1434
Toronto	3741	-1451
Lansing	3772	-1482
Stark	4062	-1772
BKC	4124	-1834
Marmaton	4167	-1922
Pawnee	4212	-1922
Ft. Scott	4288	-2020
Cherokee	4310	-2092
Warsaw	4382	-2092
Osage	4418	-2128
LTD	4478	-2188

RELEASED

SEP 18 1985

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	23#	510'	60-40 pozmix	225	2% Gel, 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD		Liner Run	
size	set at	packer at	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	Bbls	MCF	Bbls
			Gas-Oil Ratio
			Gravity
			CFPB

METHOD OF COMPLETION		PRODUCTION INTERVAL
Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input type="checkbox"/> used on lease	<input type="checkbox"/> open hole <input type="checkbox"/> perforation <input type="checkbox"/> other (specify)	
	<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled	