

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5198 EXPIRATION DATE 6/30/82

OPERATOR A. Scott Ritchie API NO. 15-135-22, 325-0000

ADDRESS 125 N. Market, Suite 950 COUNTY Ness

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Scott Ritchie PROD. FORMATION n/a

PHONE 316-267-4375

PURCHASER None LEASE Amy

ADDRESS WELL NO. 1

DRILLING Blue Goose Drilling Co., Inc. WELL LOCATION NE SE SE

CONTRACTOR ADDRESS 990 Ft. from South Line and

P.O. Box 1413 330 Ft. from East Line of

Great Bend, Kansas 67530. the SE (Qtr.) SEC 9 TWP 20 RGE 23W.

PLUGGING Same as above WELL PLAT

CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 4452' RTD PRTD none KCC

SPUD DATE 11/09/82 DATE COMPLETED 11/17/82 KGS

ELEV: CR 2268' DF KB 2275' SWD/REP

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS. PLG.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 545.28' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: A. Scott Ritchie, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 1982.



MY COMMISSION EXPIRES:

Lanita K. Lukens
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 14 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR A. Scott Ritchie LEASE Amy

SEC. 9 TWP. 20 RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-------|---------|------|-------|
| DST #1 from 4290'-4333' (Ft. Scott). Recovered 180' of slightly oil cut mud (2% gas, 12% oil, 42% mud, & 44% water). IFP:66-88#/30"; ISIP:1088#/45"; FFP:110-132#/30"; FSIP:1067#/45". | | | | |
| DST #2 from 4326'-4414' (Cherokee & Mississippian). Packer failed on first and second attempts. Recovered 360' of mud, no show of oil. IFP:274-274#/30"; ISIP:450#/30"; No final flow or final shut-in periods. | | | | |
| ELECTRIC LOG TOPS | | | | |
| Anhydrite | 1501' | (+ 774) | | |
| B/Anhydrite | 1538' | (+ 737) | | |
| Heebner | 3723' | (-1448) | | |
| Toronto | 3740' | (-1465) | | |
| Lansing | 3771' | (-1496) | | |
| B/KC | 4112' | (-1837) | | |
| Marmaton | 4150' | (-1875) | | |
| Pawnee | 4226' | (-1951) | | |
| Fort Scott | 4302' | (-2027) | | |
| Cherokee Shale | 4326' | (-2051) | | |
| Mississippian | 4412' | (-2137) | | |
| LTD | 4450' | (-2175) | | |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8-5/8" | 23# | 552' | 60/40 poz | 300 | 2% CC, 3% gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | Depth interval treated |
|--|---|------------------------|
| | | |
| | | |
| | | |
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Gas | Water % |
| Disposition of gas (vented, used on lease or sold) | Gas bbls. | Water MCF |
| | | Gas-oil ratio |
| | | Perforations |
| | | CFPB |