

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422

EXPIRATION DATE 6-30-83

OPERATOR Abercrombie Drilling, Inc.

API NO. 15-135-22,300 - 0008

ADDRESS 801 Union Center

COUNTY Ness

Wichita, KS 67202

FIELD

** CONTACT PERSON Jerry A. Langrher

PROD. FORMATION

PHONE 316-262-1841

PURCHASER

LEASE KANAGA

ADDRESS

WELL NO. 1

WELL LOCATION SE SW

DRILLING Abercrombie Drilling, Inc.

660 Ft. from South Line and

CONTRACTOR

1980 Ft. from West Line of

ADDRESS 801 Union Center

the SW (Qtr.) SEC 9 TWP 20S RGE 23W.

Wichita, KS 67202

PLUGGING Abercrombie Drilling, Inc.

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS 801 Union Center

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4480'

PBT

SPUD DATE 9/29/82

DATE COMPLETED 10/08/82

ELEV: GR 2292' DF 2295' KB 2297'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 363.84' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Partridge, Vice President

SUBSCRIBED AND SWORN TO BEFORE ME this 19th

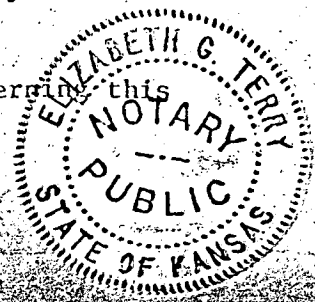
day of October

1982.

MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

OPERATOR

Abercrombie Drilling, Inc. LEASE KANAGA #1

ACO-1 WELL HISTORY

SEC. 9 TWP. 20S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	275	SAMPLE TOPS:	
Shale & Sand	275	567	Anhydrite	1535' (+ 762)
Sand & Shale	567	862	B/Anhydrite	1588' (+ 709)
Shale	862	1575	Heebner	3753' (-1456)
Anhydrite	1575	1588	Toronto	3771' (-1474)
Shale	1588	4142	Lansing	3802' (-1505)
Lime	4142	4357	B/KC	4138' (-1841)
Shale & Lime	4357	4377		
Lime	4377	4480		
Rotary Total Depth	4480		ELEC. LOG TOPS:	
			Anhydrite	1548' (+ 749)
			Heebner	3754' (-1459)
			Toronto	3771' (-1474)
			Lansing	3802' (-1505)
			B/KC	4134' (-1837)
			Pawnee	4244' (-1947)
			B/Pawnee	4309' (-2012)
			Ft. Scott	4320' (-2021)
			Miss.	4423' (-2126)
			LTD	4482' (-2195)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	363.84'	Common	275	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION
PER 24 HOURS

Oil

Gas

Water

%

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations