STATE CORPORATION COMMISSION OF KANSAS

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 135-23644-0000 RIGINA
OIL & GAS CONSERVATION DIVISION WELL COMPUETION FORM	County Ness
ACD-1 WELL HISTORY Description of Well and Lease	E1/2. NW. NE . SE sec. 22 Twp. 20S Rge. 23 X
Operator: License # 04253	2300 Feet from (S/N (circle one) Line of Section
Name: Plains Petroleum Operating Co.	t in the second of the second
Address P.O. Box 383	Footages Calculated from Nearest Outside Section Corner:
	NE, (SE) NW or SW (circle one)
City/State/Zip Lakin, KS 67860	Leese Name Ralph Reinert vell # 1
Purchaser: None - Well Plugged & Abandoned	Field Name Wildcat
· ·	Producing Formation None - Well P&A
Operator Contact Person: Don K. Wilken	Elevation: Ground 2255 ft KB
Phone (316) 355-7838	Total Depth 4626 psto surface
Contractor: Name: Val Energy	Amount of Surface Pipe Set and Cemented at 286
License:	Multiple Stage Cementing Collar Used? Yes X No.
bilsite Goologist: Kerry D. Parham	If yes, show depth setFeet
esignate Type of Completion X New Well Re-Entry Workover	If Alternate II completion, cement circulated from
OilSWDSIOWTemp. Abd.	feet depth tosx cmt.
Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc.	c) Drilling Fluid Management Plan D&A & 7-15-94
f Workover/Re-Entry: old well info as follows:	(Data must be collected from the Reserve Pit)
Operator:	Chloride content 6500 ppm Fluid volume 1286 bbls
Well Name:	Devetoring method used Evaporation
Comp. DateOld Total Depth	
Deepening Re-perf Conv. to Inj/SWD	i control of fraid disposar in nauted differen
PBTD PBTD	Opc. stor Name
Commingled Docket No.	Lease NameLicense No
Other (SWO or Inj?) Docket No.	Quarter Sec Twp S Rng E/V
1-21-92 1-28-92 Plugged pud Date Date Reached TD Completion Date	County Docket No
INSTRUCTIONS: An original and two copies of this form sha Derby Building, Wichita, Kansas 67202, within 120 days	all be filed with the Kansas Corporation Commission, 200 Colorado of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information o	on side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of <u>all</u> wireline logs and geologist well	report shall be attached with this form. ALL CEMENTING TICKETS rells. Submit CP-111 form with all temporarily abandoned wells.
	ulgated to regulate the oil and gas industry have been fully complied
ith and the statements herein are complete and correct to	the best of my knowledge.
Igneture Don K. Willen	RECEIVED STATE CORPORATION COMMISSION
Engineering Westering	K.C.C. OFFICE USE ONLY FLetter of Confidentiality Attached

Title Engineering Technician Date 2-23-94 Subscribed and sworn to before se this 23^{PD} day of MARCH... CAROL I PATTON (
RETARY PUBLIC
ETATE OF KANSAS
AND AND EXT. 20/15/94 ctober 15

RECEIVED	
F Letter of Confidentiality Attached C X Vireline Log Marked 5 1994 C Geologist Report Received	V
CONSERVATION DIVISION Distribution KCC SUBJECT Kansas NepA Local Plug Other (Specify)	
Sec. 150 4 (7 M)	P

Operator Name Plai			Co Lease Name	Ralph H	Reinert	Well #	1
sec. 22 Twp. 20S		Esst Vest	County	Ness			
HSTRUCTIONS: Show interval tested, time sydrostatic pressures f more space is need	e tool open a , bottom hole	ind closed, flowing temperature, fluid i	and shut-in pre	ssures, whet	her shut-in pro	saure rea	ched static level
rill Stem Tests Take		☐ Yes ☒ No	∑ Log	Formatio	on (Top), Bepth		s Sample
amples Sent to Geolo	gical Survey	X Yes I No	Name Heebner		т ор 3729		Datum (1469)
ores Taken		☐ yee ☑ no	Lansing		3779		(1519)
lectric Log Run (Submit Copy.)		☑ Yes □ Ne	Altamont Fort Sco Erosiona		4182 4290 sippi 4391		(1922) (2030) (2131)
ist All E.Logs Run:	DIL-SFL-C LDL-CNL-C BHC-Sonic	GR					
	Report a	CASING RECORD	ں نا ہوں نکا		production, et	e.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	14 3/4"	10 3/4"	32.25	286	60/40 POZ	240	2% Ge1
							3% CC
			<u> </u>	<u> </u>			
	,	AMDITIODA	L CEMENTING/SQUE	EZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	! 	Type and Percent	: Additive	•
Perforate Protect Casing	0 1520	60/40 POZ	175	6% Ge1			
Plug Back TD - X- Plug-Off-Zone							
Shots Per Foot		1 RECORD - Bridge Pl pe of Each Interval			Fracture, Shot, d Kind of Materi		ueeze Record Depth
	None		· · · · · · · · · · · · · · · · · · ·	None			
	size one	Set At	Packer At	Liner Run	□ _{Y••} ⊠	No	
No Production		SWD or Inj. Prod	ucing Method F	lowing Pus	aping Gas Li	ft 🗆 atl	ner (Explain)
Estimated Production Per 24 Hours	None	Bbls. Gas e Nor	Mcf Water	Bbls. None	Gas-Oil	Ratio	Gravity
isposition of Gas:			ETHOD OF COMPLETI			P	roduction Interval
Vented Sold (If vented, sub-	Used on the sit ACO-18.)	. <u> </u>	Hole Perf.		· ¥	PASSAGE PROJECT	enator 8



REMILIO: P.O. BUX 900046 DALLAS, IX 75975-1046

INVOICE

DALE SMITH

1234

HALLIBURTON SERVICES

ORIGINA INVOICE NO. DATE

A Halliburton Company

194725 **0**172971992

CORPARY TRUCK

29341

WELL LEASE NO./PLAN	IT NAME	WELI	L/PLANT LOCATION	STATE	WELL/PLANT OWNER			
LEH REINERT I		NESS		vs.	SAME			
SERVICE LOCATION CONTRA		ACTOR	JOB PUR	POSE		TICKET DATE		
A.B	VAL ENER	GY	FLUG TO ABAND	(DV)		017	2971992	
T. NO. CUSTOMER	RAGENT	VENDOR NO.	CUSTOMER P.O	NUMBER	SHIPPE	D VIA	FILE NO.	

HECEIVED

PLAINS PETROLEUM COMPANY P.O. 80X 281306 LAKEWOOD, CO 80228 FEB 18 1992 DIRECT CORRESPONDENCE TO:
P. P. O. C. LAKIN IRST DIRECT PARK AVENUES
SULTE 2050

OKLAHOMA CITY, OK 20102-5601

CE REF. NO. DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
CING AREA - EASTERN AREAL				
0-117 MILEAGE	1:1	MI	2.60	39.00
NY disk in Z	1	UN		
0-910 MISCELLANEOUS PUMPING JOB	1	TR		320.00
4-908 STANDARD CEMENT	105		5.45	572.25
6-105 POZMIK A	7		1	238.00
5-121 HALLIBURTON-GEL 2%	3	SK	.00	N/C
7-277 HALLIBURTON- GEL BENTONITE	· d	, sk	14.75	88.50
6-207 BULK SERVICE CHARGE	183	CF	I I	215 05
0-306 MILEAGE CMTG MAT DEL OR RETUR	119.62	i TM	. 80	95.20
	. 1			W
INVOICE SUBTOTAL				1,610.50
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DISCOUNT-(EID)	4			220,70
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INVOICE TOTAL - PLEASE PAY TH	TR CHUMBL #.	to man and A	¥ាស់យោសសាងសាលាលាមាមដុ	The state of the state



TICKET

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1070 Cm 48M	227LK	A Division of Halliburton Company		

M 1906 R-11	3	21	140									
I NO. – FARM OR L		4		COUNTY		ATE	CITY/OF	SHORE LOCATI	ON		DATE 1-29-92	
RGE TO	lph Keiner	<u>[</u>		V627	OWNER	Ks.		TICKE	TYPE (C	HECK ONE)		EN JOB
Mains	tetrole.	<u>~~</u>	<u>~ (</u>	<u>O</u>	Same			SERVI		SALES	YES _	NO -
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dukewo	erQ Co.	<u>ځ</u>	302	Q 🚱 Twell permit no.	3580 3763 DELIVERED TO		PPD	COLLECT Z	CATION	<u>, Ks.</u>	255 CODE	<u>25</u>
21	D 3	n,		VVELL FERMAN (VO.	5/Nos	s Cil.		3°	<i>,</i>			
E AND PURPOSE OF				B- 942148	ORDER NO.		·*************************************	REFER	RAL LOC	ATION		
115	on, the above-named Custo	mer ag	rees to pay Hal	1	rms stated in Hallii	purton's current pr	ce lists. Invo	ices peyable NET	by the 20	Oth of the fol	lowing month after	dete
of invoice. Upon C lawful contract rat fees in the amount	ustomer's default in paymen e applicable, but never to ex t of 20% of the amount of th	t of Cu ceed 1 cunpsi	stomer's accou 8% per annum. d account. The	liburton in accord with the rates and te unt by the last day of the month follow in the event it becomes necessary to e se terms and conditions shall be govern	ing the month in v imploy an attorney ad by the law of th	which the invoice is to enforce collecti is state where serv	dated, Cust on of said a ices are perf	tomer egrees to p ccount, Customer ormed or equipm	agrees to art or mak	t thereon aft pay all colle arials are fur	er default at the hig iction costs and atto nished.	rney
Halliburton war FITNESS FOR A PAI of action (whether i	prants only title to the product of the product of the contract, tort, product lies	ucts, st THERW ability,	oplies and mat SE WHICH EX breach of war	terials and that the same are free from on XTEND BEYOND THOSE STATED IN Terranty or otherwise) arising out of the option, to the allowance to the cus	defects in workman HE IMMEDIATELY e sale or use of	nship and materials PRECEDING SENT any products, sup	. THERE ARI ENCE. Halli plies or ma	E NO WARRANTIE burton's liability terials is express	S, EXPRE and custo ly limited	SS OR IMPLI omer's exclu to the repl	ED, OF MERCHANTA sive remedy in any accement of such pr	BILITY, cause oducts,
supplies or materials punitive or conseque	on their return to Halliburn ntial damages.	ton or,	at Halliburton'	s option, to the allowance to the cus	tomer of credit fo	r the cost of sucr	ittems. In n	o event shall ma	iliburton b	e tiable for	special, incidental, i	nairect,
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	IPMENT SATISFACTORY?			FURNISHED UNDER THIS	CONTRACT.	•					1618	73
PERFORMANCE OF	PERSONNEL SATISFACTORY	?		- Un	Lem	man			-	SUB TOTAL	<u> </u>	
d)ale	Smith	DDIAIT	· · · · · · · · · · · · · · · · · · ·		HALLIBUR	TON OPERATO	R				APPLICABLE TA BE ADDED ON	
Dal	HIS AGENT (PLEASE I			HALLIBURTON APPROVAL	J.\J+,				-			
CUSTOMER OR	HIS AGENT (SIGNATU	RE)		10 34 5 M	FIELD OFF	ICE						

HALLIBURTON SERVICES

BULK MATERIALS DELIVERY

AND TICKET CONTINUATION

FOR INVOICE AND 717.Z.5

CUSTOMER ORDER NO. WELL NO. AND FARM COUNT STATE PESS Raiph Reinert#1 Kansas 1-29-92 OWNER Same CONTRACTOR HARGE TO ™B942148 Val Bnergy Plains Petroleum Co. HAXXXXXX AILING ADDRESS LOCATION CODE DELIVERED FROM PREPARED BY 25525 Kuhn Hays, Ks DELIVERED TO RUCK NO. RECEIVED B TY & STATE 3703E S/E Ness City, Ks SECONDARY REF. OR PART NO. CODE UNITS 1 UNITS 2 PRICE REFERENCE UNIT AMOUNT DESCRIPTION LD QTY. MEAS MEAS QTY. 175Cu. Ft. Pozmix Cement6%Ge1 Standard Cement 105 572 504-308 516.00261 \$.45 2B Posmix 'A' 3.40 238 bo 506-105 516.00286 70 n/c 506-121 516.00259 Bak Halliburton Ge1@27 4.75 88 50 6 507-277 516.00259 Halliburton Gel@4% NESCORPORATION COMMISSION MAR 17 19 4 NOIZIVIL NOITA WICHITA. Returned TON MILES TOTAL WEIGHT LOADED MILES CU. FEET SERVICE CHARGE ON MATERIALS RETURNED 05 1.15 215 187 500-207 SERVICE CHARGE CU. FEET 70 119.625 .80 95 23 15,950 500-306 Mileage TON MILES LOADED MILES TOTAL WEIGHT 1.209 50 SUB-TOTAL CARRY FORWARD TO INVOICE No. B 942148 FORM 1911 - R6 REV. 8-85



WORK ORDER CONTRACT

ORIGINAL

AND PRE-TREATMENT DATA

Praxt, Rs.			 			0. /747	
		,			DATE	-29-92	•
LLIBURTON SERVICES YOU ARE HEREBY RE	QUESTED TO F	JRNISH E	QUIPMENT A	ND SERVI	CEMEN TO	DELIVER A	ND OPERATE
E SAME AS AN INDEPENDENT CONTRACTOR TO: Plai	ne Poti	alew	m i				
D DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FO	OR THE PURPOSE	OF SERVI	(CUSTOM	ER)	!		
	,					_	
LEASE Kalph Keine	w	SEC	27	_ TWP	20 :	RA	NGE 23 U
COUNTY NOSS	L				6		
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N		NEW USED	WEIGHT	SIZE	FROM	то	MAX. ALLOW. P.S.I.
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TYPE SET AT	LINER					·	
PTH 410 2 (6 MUD WEIGHT	- A	ble		938	286	1400	
95k + 7k	OPEN HOLE			7%	1400	-1626	SHOTS/FT.
LE	PERFORATION	ONS		17.0	700	1000	
ROD: OILBPD, H2OBPD, GASMC					-	<u> </u>	
PROD: OILBPD, H2OBPD, GASMC	PERFORATION	ONS			ļ		
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S TREATMENT: DATETYPE	W		MATERIAL:	=			
ENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CAS	ING [] TUBING/A	NNULUS E	HYDRAULIC		VER ORDER	ED	`
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	•				Children of the	RATIO	9th
ER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION	ON TO RECEIVE T	HE PRODU	CTS, SUPPLIE	S, MATERIA	CAND SE	RVICES	4019101W
ideration, the above-named Customer agrees: THIS CONTRACT MUST B				KA'	192.	RAFR	Office The
pay Halliburton in accord with the rates and terms stated in Halliburton's current yment of Customer's account by the last day of the month following the month in whit never to exceed 18% per annum. In the event it becomes necessary to employ att 20% of the amount of the unpaid account.							
defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, py claims, liability, expenses, attorneys fees, and costs of defense to the extent permitt	ted by law for:						
Damage to property owned by, in the possession of, or leased by Customer, ar "well owner" shall include working and royalty interest owners.	nd/or the well owner (if different fro	om Customer), inc	luding, but not	limited to, surfa	ace and subsurfa	ace damage. The to
Reservoir, formation, or well loss or damage, subsurface trespass or any action in	the nature thereof.						
Personal injury or death or property damage (including, but not limited to, damage from pollution, subsurface pressure, losing control of the well and/or a well blowout	e to the reservoir, forma it or the use of radioact	ation or well), ive material.	or any damages	whatsoever, gro	owing out of or	in any way conf	ected with or resul
ne defense, indemnity, release and hold harmless obligations of Customer provided to gligence, strict liability, or the unseaworthiness of any vessel owned, operated, or e preparation, design, manufacture, distribution, or marketing thereof, or from a fallulation of the property of the	or in this Section b) and furnished by Halliburt ure to warn any person misconduct of Hallibur	d Section c) to on or any de n of such defe ton. The term	rect in the data,	indemnity rel	nes, materials, t	harmless obligat	ons of Customer s
bsidiaries, parent and affiliated companies, and the officers, directors, employees, ager	nts and servants of all	or them. na convicas fi	rniched by other	Halliburton is	unable to quara	antee the effectiv	eness of the produ
ipplies or materials, nor the results of any treatment or service, nor the accuracy of a ill use their best efforts in gathering such information and their best judgment in into the damages arising from the use of such information.	any chart interpretation terpreting it, but Custon	, research and mer agrees th	nat Halliburton sh	all not be liable	for and Cuisto	mer shall indem	nify Halliburton aga
hat Halliburton warrants only title to the products, supplies and materials and that F MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOS use of action (whether in contract, tort, breach of warranty or otherwise) arising out materials on their return to Halliburton or, at Halliburton's option, to the allowance nitive or consequential damages.	SE SIATED IN THE IM	VIEUMI ELY P	MECEDING SEN	iale le avaragel	ulimited to the	replacement of	such products, supp
	ance of mulliburion, it is	Tellicon to the occ	union in the con-	of oculoment	tools or instru	avoids for marine	operations Custo
hat Customer shall, at its risk and expense, attempt to recover any Halliburton equipment pay Halliburton its replacement cost unloss such loss is due to the sole negliged lesser of its replacement cost or the cost of repairs unloss such damage is caused in the cost of repairs unloss such damage is caused in the cost of repairs unloss such damage to an expension for loss of or damage to an expension for loss of or damage to an	or Haillourton's equipi	nent, tools or	instrumenta which	n occurs at ar	ny time after de	elivery to Custor	ner at the landing of
nat Customer shall, at its risk and expense, attempt to recover any Halliburton equipment pay Halliburton its replacement cost unloss such loss is due to the sole neglige o lesser of its replacement cost or the cost of repairs unloss such damage is caus all, in addition to the foregoing, be fully responsible for loss of or damage to any turned to the landing, unless such loss or damage is caused by the sole negligence of a waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to	f Halliburton. the extent permitted by	r law.	instruments who	n occurs at ar	ny time after de	elivery to Custon	ner at the landing (
nat Customer shall, at its risk and expense, attempt to recover any Halliburton equipment pay Halliburton lis replacement cost unloss such loss is due to the sole negliged leaser of its replacement cost or the cost of repairs unless such damage is causeally in addition to the foregoing, be fully responsible for loss of or damage to any turned to the landing, unless such loss or damage is caused by the sole negligence of a waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the late contract shall be contract and the same performance.	or Hamburton's equipi f Halliburton. the extent permitted by ned or materials are furn	r law.	II SU UI I SU I SU I SU I SU I SU I SU	,, 000 <u>0</u> ,0 tr a	, and		ner at the landing (
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nat Customer shall, at its risk and expense, attempt to recover any Halliburton equipment pay Halliburton lis replacement cost unloss such loss is due to the sole negliged leaser of its replacement cost or the cost of repairs unless such damage is causeally in addition to the foregoing, be fully responsible for loss of or damage to any turned to the landing, unless such loss or damage is caused by the sole negligence of a waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the late contract shall be contract and the same performance.	of Halliburton. He extent permitted by ned or materials are fur cept where such change.	r law. nished.	ion is made in with	ting by a duly a DERSTAND TH O TO SIGN TH	uthorized exect	ulive officer of He	ner at the landing

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TIO	NAME		ТҮР	Ε		<u> </u>	NEW USED	WEIGHT	SIZE	FROM	то	MAXIMUM PSI ALLOWABLE
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IT P	ROD: OIL	BPD. WATER_	BPD. (GAS	MCFI	•	L		- 2/	ļ		-
ETIC	N DATE	MUD TYP	ε	MUD WT		OPEN HOLE			7%	1.100	4426	SHOTS/FT.
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		TOOLS AND ACC	T	I		-		DATE /	_	DATE /- 3		DATE 1-29
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E	OF SACKS	CEMENT	BRAND	SACKED							CU.FT./S	
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oov	N		MAXIMUM			LOAD & BKDN	BBLG	AL			D: BBLGAL.	
3E.		FRAC	TURE GRADIENT.			TREATMENT:	BBLGAL			DIS	PL: BBLGA	L
1: 11	STANT	5-MIN	DCEROUSE	15-MIN		_ CEMENT SLUR	RY: BBL	GAL			<u></u>	
		HYDRAULIC HO	KSEPOWER			TOTAL VOLUM	E: 88L	GAL	DEM	ARKS ,		
ED.		AVAILABLE AVERAGE RAT	ES IN RPM	USED		 		6 1		Mart		
		AVERAGE RAT	ES IIA DEIM			764	<u> </u>	16 L	- X 1 C			
NG		DISPL		OVERALL		- —			()			
		CEMENT LEF					V".		4	Yara		

TALLIBURTON SERVICES 1 LEASE Rulph Keinert TICKET NO. 191715 WELL NO.___ JOB LOG MER Pains Potraleum PAGE NO. / Pluc To Abandon DATE 1-29-92 ·· VOLUME • (BBL): (GAL) PUMPS PRESSURE (PSI) DESCRIPTION OF OPERATION AND MATERIALS TIME TUBING D,P. DN location - Rig running plugging stels 1730 Set us Piti Rig cir hole @1520' 1800 Fix cir - Hook to D.P.@ 1520' 1815 100 Pump 4,0 3 4 1817 Pump 50 SKS 60/40 Poz, 640 sel cml. 11/2 1819 300 Paus 420 1822 1825 1st Plug complete - Pull D.P. to 850' F.11 hole - Hook to D.D. @850' 1830 1905 Puns 40 1910 Pump 50 sk cul 141/2 1911 Page Hed three tests 2/ 1914 2" Phy Complete - Pull D.P. to 1920 Fill hole- Hook to D.P. @ 315' 1728 30D 1930 141/2 1931 400 11/2 1934 3rd Plug Complete - Pull all D.P. 1935 Plug 40' with 10 srs 2015 3 Plus R.H. with 15 sks 4 2020 2030 Job Complete D. LOWMAN R. Crossullite BZ150 RECEIVED KANSAS CORPORATION COMMISSION MAR 1 7 1994 **CONSERVATION DIVISION**

TANK TO

WICHITA, KS

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	SERVICES
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JOB

SUMM RY HALLIBURTON Ness

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	BPD. WATER			TURING					
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KER TYPE		SET A		PERFORATIONS					
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			рерти 286	PERFORATIONS			 		† .
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ORM 1906 R-11



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CITY, STATE, ZIP	383 x 3						SHIPPED VA,	EN	ergu med	T CHAR	GES (210	CATION	City,	15 2.55 ∞∞€	55-3
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TYPE AND PURPOSE OF				D /	~		S/Ne.	<u>55 L.</u>	7,	<u> </u>			RAL LOC	ATION		
010			non to may Mall	B - <					want out	- 		- MFT	by the 20	th of the follow	don month after o	tate .
H. T	on, the above-named Custom istomer's default in payment a applicable, but never to exceed \$20\% of the amount of the customer is the production.	of Cus ped 18 unpaid 18, 15, R.VV	stomer's account. Their count. Their count. Their count. Their count. Their count. Their count. Country countr	int by the last in the event it se terms and co mass and the cretto be velo	day of the becomes nonditions at	month following to enall be governed to the troin of ATED IN 11	ing the month in virging an attorney of the time of the feet of th	which the its enforce state with the interest of the interest	materials.	deted, Cos n of said a see part IHEBE ARI NCE, Halli	count, Cur ormed or ex E NO WARK but ton's his	s to promer pulpone ANTIE L 19	egrees to ent or man S. EXPAL and custo	t thereon after pay all collection ories are furnish as CR IMPUED, order ask ligity	default at the high on costs and attor and. OF MERCHANTAI or remody in ling	BILETY
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x Wee	W Line	318177		-	4	· · · · · · · · · · · · · · · · · · ·	HALLIBUR	TON OF	ERATOR					Δ.	PPLICABLE TAX E ADDED ON	invoice.
CUSTOMER OR	HIS AGENT (PLEASE PI	TIN I	1	I.,	IALLIBURT VPROVAL											



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ORIGINAL

ORM 1908 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 17-1730

OSTRI	CT Prate	t + 1		•		·				DATE 1	21-72	
·O: 1	HALLIBURTON S	ERVICES		YOU ARE HERE!	BY REQUE	STED TO FL	JRNISH EC	QUIPMENT A	ND SERVIC	EMEN TO	DELIVER AN	ID OPERATE
_	THE SAME AS AN	I INDEPENDEN	T CONTRACT	OR TO:	Kins	Poto	leum			•	-	
				IES, AND MATERI	ALS FOR T	HE PURPOSE	OF SERVE	(CUSTOM CING	ÉR)			٠.
	,		P	loh Rein	<u> </u>			3 2	٨	20 0		22.
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BORE	HOLE 117	<u> </u>							<u> </u>			3.0.3.
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		•				PERFORATI	ons		CONSERV	ATION DI	VISION	,
e e t	OUS TREATMENT	: DATE		TYPE		MATERIALS WICHITA, KS						
	MENT INSTRUC		THRU TUBIN	IG [] ANNULUS [CASING	☐ TUBING/A	NNULUS [HYDRAULIC	HORSEPOV	VER ORDER	Δ	
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29	esel.	2 % C	<u> </u>									
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CUSTO	OMER OR HIS AG	ENT WAR RANT	S THE WELL	. IS IN PROPER CO	ONDITION T	O RECEIVE T	HE PRODU	CTS, SUPPLI	S, MATERIA	LS, AND SE	RVICES	*
A.	uchsideration, the	, Customer		THIS CONTRACT					an kallen dan ana	and the days days		Continuelle defends le
•	To pay Hallibut cusment of Cu- but never to call of 20% of the call	at her tho	last day of the many the extention in the event it becomes	stated in Halliburton's cath following the mon comes necessary to er	dla da salazda dh	o invoica is datac	Customer an	troos to nov interr	ist thereon after	r defauit at the i	achest lawful co	ntract rate apolicable
i	To defend, indic 1, any claims, list	attorneys	fees, and costs	ton, its divisions, subsi of defense to the exter	it permitted by	law for:						
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	2. Resulvo. Sin	or non well loss o	or damage, subsu	rface trespass or any a	action in the na	ature thereof.						
	3 Personar from politic	 autobe pressure 	e, losing control c	ding, but not limited to, If the well and/or a wel	Il blowout or th	ne use of radioact	tive material.					
	the preparation a	to y, or the unsea on monafacture, do not turns or liability	worthiness of an listribution, or ma are caused by !	pations of Customer pro- ity vessel owned, open uketing thereof, or from the gross negligence of cers, directors, employe	ated, or furni: m a failure to n willful misco	shed by Halliburi warn any persoi anduct of Hallibur	ton or any de n of such defe rton. The term	tect in the data,	products, suppl - indomnity rela	es, materials, of case and bold h	requipment of i	ons of Customer shall
e)	That because or a supplies or man will use their to my damages.	aces anty of various R results of Rs gathering	iable well conditionally any treatment of such information on information.	ons and the necessity or service, nor the accurand their best judgment	of relying on for racy of any of ent in interpre	acts and supporting the interpretation it, but Custo	ing services fu n, research and mor agrees th	alysis, job recomm nat Halliburton sh	all not be liable	for and Custon	er shall indemn	ify Halliburton agains
ı	That Hallituina OF MERCHAY Lause of action Initiative or co-	t ESS OR ontract, to the Halliburt	OTHERWISE Wi ort, breach of war on or, at Hallibur	opties and materials a HICH EXTEND BEYON ranty or otherwise) ar- ton's option, to the all	ID THOSE ST ising out of the lowunce to the	ATED IN THE IM e sale or use of e Customer of cr	any products, edit for the co	supplies or mater ost of such items	ials is expressly in no event st	tion's liability and filling the filling the filling to the filling the fillin	eplacement of s e liable for spec	uch products, supplied pial, incidental, indirect
	that Coste is that pay Habita is a section of a section of the sec	cust or t	ost unless such the cost of repail fully responsible	locover any Halliburto loss is due to the solins unless such damage for loss of or damage aused by the sole negli	e negligence of e is caused by to any of Ho	of Halliburton, If I y the sole neglig alliburton's equip	Halliburton eq	uipment, tools or	instruments are	tools or instrue	ents for marine	operations. Custome
	> warzo the ;			- Consumer Protection					· 6'		74	
3 I	at this com That Halliburton	is sound by	the law of the st any changes or n	ate where services are nodifications in this cor	e periormed or stract, except v	materials are fur where such chang	msneu. ge or modificat	tion is made in wrl	ting by a duly a	uthorized execu	tive officer of Ha	lliburton.
(1)	THE HEADER CO.	, as soona by	and an animode of the				LIHAV	E READ AND UN I AM AUTHORIZE	DERSTAND TH	S CONTRACT A	ND REPRESEN	т `
						SIG	NED	Upons	tak			
							·	7/		CUSTOMER		

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

TIME 1800 AM. CM.

HALLBURTON SERVICES DITION, Obstoring 7888

BULK MATERIALS DELIVERY AND TICKET CONTINUATION

ORIGHNAL/94220

DATE	CUSTOMER ORDER	NO.		WELL NO. AND FARM	· · · · · · · · · · · · · · · · · · ·	cou	NTY				STATE	. 7		
1-21-92	?			<i></i>	Ness					Kansas				
CHARGE TO			· · · · · · · · · · · · · · · · · · ·	OWNER						<u> </u>				
Plains P	etroleum ()per	cating	g Same	Same Val E			rgy		9421	32			
MAILING ADDRESS .				DELIVERED FROM		LOCATION	CODE	PREP	ARED BY					
				Hays, Ks	Hays, Ks 2552				5 Kuhn					
TTY & STATE				DELIVERED TO					IVED BY)				
			S/E Ness City, Ks			0580 Don				Lemman				
PRICE	SECONDARY	CODE					,	UNITS 2		UNIT				
REFERENCE REF. OR PART NO.			は dock seeds DESCRIPTION (おお世の世界でき、 ロー			QTY. MEA		 '		PRICE	AMOUN'	Τ,		
			240	u. FT. Pożmix Cen	ent 270	<u>_1</u>			1					
505-308	516.00261	2 R		dard Cement		129	_			5.45	703	05		
	516.00286				· · · · · · · · · · · · · · · · · · ·	86				3.40	292	40		
	516.00259	-		Halliburton Gel@2	7	-			1	3.40		n/c		
	<u> </u>			ium Chloride Blen		6			+ +	26 50	150			
JU3-400	070.30812	25	Caci	TOW CUTOLIGE PICE	idea	0				26.5	159	00		
						i								
504-308	516.00261	2B	Stan	dard Cement		15			+	5.45	81	75		
50 6-1 05	516.00286	2B	Pozm	ix 'A'		10	्	>		3.40	34	00		
509-406	890.50812	2B	Calc	ium Chloride Bler	ded	10	13		2	6.50	26	50		
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					AVAZZIAZ	ION DIA	1210							
		\prod	1	V	ONSERVAT WICH	MA. No								
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Returned Mileage				\top							
		Ц.	Charge	TOTAL WEIGHT	LOADE	D MILES	то	N MILES				ļ		
				0114 DOT 011 MATER 11 0 DETURNING				CCCT	.]					
				CHANGE ON MATERIALS RETURNED	ON MATERIALS RETURNED			EXX244 CO. FEET			280 XKX	60		
500-207		2 B	SERVICE	CHARGE	SE					1.15		1		
500-306		2 B	. Mileage Charge	XXXXX21,650	15	ED MILES	X 2	L62.3	X	.80	129 XX B	90 XX		
	1	1	┪	IVIACALISIII					TOTAL	XXXXX	***			
No. B. 942	2132									1,707	I .			
			FORM 1911	- R6 REV. 8-85										

HALLIBURTON SERVICES JOB LOG

ORM 2013 R-2

WELL NO. 1 LEASE FOLIPH ROINERT TICKET NO. 191720.

C. DMER Plains Petroleum PAGE NO. 1 DRIGINAL

JOB TYPE Lewent Surface Casing DATE 1-21-92

CHART	TIME	RATE	VOLUME (BBL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF ODER ATION AND MATERIALS
NO.		(BPM)	(GAL)	Т	С	TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
	1800					·		DN location - Rig dily 1734 hole
								Set up DT
	1830							Rig finish drie to 286'-Short cir. 1
	1900							Rig finish drig to 296'-Short cir. 1 Fin circulating - Pull D.P.
	1940							Rig run 1074" casing
	2030							Fir running cosing . Hookup to rie.
	2040		·					Ris cir, casing
	2052							Fir cir. casing - Hook to House
	205%						ISD	Start 240 SKS coppe Ar 24 gel
	20 - CP		, , , , ,				130	34 CC
	2107		55				200	3% C.C. Finish mixing cont.
	X/0/		33	·			200	Die 1 T. DI
	2.58	5						Release 2 cup Top Phy.
	2108	<u> </u>				······································	100	Start Displ
			10		\vdash	· · · · · · · · · · · · · · · · · · ·	100	10 BBI Displ cont circulating Fin Displ Close in @ Acod
	2113	· · · · · · · · · · · · · · · · · · ·	264		-		100	Fin Disp, - Close in @ Mood
		•			\square			16 BBI cut. circulated
	2115			÷				Washing + Pack up.
· · · · · · · · · · · · · · · · · · ·	2130							Job Complete
								4
		-						Store D. Louman 71718
								B. Cresswhite 89543
				_				D. Ash E 11009
								#3580-P
						· · · · · · · · · · · · · · · · · · ·		#0530-P
						 		
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								KANSAS CORPORATION COMMISSION
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