

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**ORIGINAL**

Operator: License # 04253

Name: Plains Petroleum Operating Co.

Address P.O. Box 383

City/State/Zip Lakin, KS 67860

Purchaser: None - Well Plugged & Abandoned

Operator Contact Person: Don K. Wilken

Phone (316) 355-7838

Contractor: Name: Val Energy

License: \_\_\_\_\_

Wellsite Geologist: Kerry D. Parham

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

1-21-92 1-28-92 Plugged

Spud Date Date Reached TD Completion Date

API NO. 15- 135-23644-0000

County Ness

E1/2 NW NE SE Sec. 22 Twp. 20S Rge. 23 X W

2300 Feet from S (circle one) Line of Section

720 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Ralph Reinert Well # 1

Field Name Wildcat

Producing Formation None - Well P&A

Elevation: Ground 2255 ft KB \_\_\_\_\_

Total Depth 4626 PBTB surface

Amount of Surface Pipe Set and Cemented at 286 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan D&A JH 7-15-94  
(Data must be collected from the Reserve Pit)

Chloride content 6500 ppm Fluid volume 1286 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don K. Wilken

Title Engineering Technician Date 2-23-94

Subscribed and sworn to before me this 23<sup>rd</sup> day of MARCH 19 94.

Notary Public Carol Patton

Carol I. Patton  
Notary Public  
State of Kansas  
My Appl. Exp. 10/15/94

Date October 15, 1994

RECEIVED  
STATE CORPORATION COMMISSION  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
CONSERVATION DIVISION  
Distribution  
Wichita, Kansas  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other  
(Specify)

Operator Name Plains Petroleum Operating Co. Lease Name Ralph Reinert Well # 1  
 Sec. 22 Twp. 20S Rge. 23  East  West  
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3729	(1469)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3779	(1519)
		Altamont	4182	(1922)
		Fort Scott	4290	(2030)
		Erosional Mississippi	4391	(2131)

List All E.Logs Run: DIL-SFL-GR  
 LDL-CNL-GR  
 BHC-Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	14 3/4"	10 3/4"	32.25	286	60/40 POZ	240	2% Gel
							3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	0 1520	60/40 POZ	175	6% Gel
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug-Off-Zone				

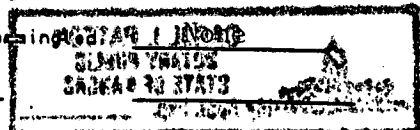
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	None		None	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	None				
Date of First, Resumed Production, SWD or Inj.		Producing Method			
No Production		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	None	None		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Coaming  Other (Specify) Plugged & Abandoned

Production Interval





INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
194725	01/29/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER	
LPH RETINERT 1		NESS	KS	SAME	
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
YS	VAL ENERGY	PLUG TO ABANDON		01/29/1992	
CT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
1234	DALE SMITH			COMPANY TRUCK	2934

RECEIVED

FEB 18 1992

P. P. O. C. LAKIN

PLAINS PETROLEUM COMPANY  
P.O. BOX 281304  
LAKEWOOD, CO 80226

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

INVOICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	ICING AREA - EASTERN AREA1 MILEAGE	15	MI	2.60	39.00
90-910	MISCELLANEOUS PUMPING JOB		LN		
04-308	STANDARD CEMENT	105	SK	370.00	370.00
06-105	POZMIX A	70	SK	5.45	572.25
06-121	HALLIBURTON-GEL 2X	70	SK	3.40	238.00
07-277	HALLIBURTON-GEL BENTONITE	3	SK	.00	N/C
00-207	BULK SERVICE CHARGE	6	SK	14.75	88.50
00-306	MILEAGE CMTD MAT DEL OR RETURN	187	CF	1.15	215.05
		119.625	TM	.80	95.70
INVOICE SUBTOTAL					1,610.50
DISCOUNT--(BID)					323.70
INVOICE BID AMOUNT					1,294.80
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,294.80

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 17 1994

CONSERVATION DIVISION  
WICHITA, KS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND





# BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND  
TICKET NO. 171725

ORIGINAL

DATE <b>1-29-92</b>	CUSTOMER ORDER NO.	WELL NO. AND FARM <b>Ralph Reinert#1</b>	COUNTY <b>Ness</b>	STATE <b>Kansas</b>
CHARGE TO <b>Plains Petroleum Co.</b>		OWNER <b>Same HNYHXXKX</b>	CONTRACTOR <b>Val Energy</b>	
MAILING ADDRESS		DELIVERED FROM <b>Hays, Ks</b>	LOCATION CODE <b>25525</b>	PREPARED BY <b>Kuhn</b>
CITY & STATE		DELIVERED TO <b>S/E Ness City, Ks</b>	TRUCK NO. <b>3703R</b>	RECEIVED BY <i>[Signature]</i>

No. **B942148**

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
				<b>175Cu. Ft. Pozmix Cement6%Gel</b>								
<b>504-308 5</b>	<b>16.00261</b>	<b>2B</b>		<b>Standard Cement</b>	<b>105</b>				<b>5.45</b>	<b>572</b>	<b>25</b>	
<b>506-105 5</b>	<b>16.00286</b>	<b>2B</b>		<b>Pozmix 'A'</b>	<b>70</b>				<b>3.40</b>	<b>238</b>	<b>00</b>	
<b>506-121 5</b>	<b>16.00259</b>	<b>2B</b>		<b>3sk Halliburton Gel@2%</b>							<b>n/c</b>	
<b>507-277 5</b>	<b>16.00259</b>	<b>2B</b>		<b>Halliburton Gel@4%</b>	<b>6</b>				<b>14.75</b>	<b>88</b>	<b>50</b>	
					TOTAL WEIGHT		LOADED MILES		TON MILES			
					SERVICE CHARGE ON MATERIALS RETURNED				CU. FEET			
<b>500-207</b>		<b>2B</b>		<b>SERVICE CHARGE</b>				<b>187</b>	<b>1.15</b>	<b>215</b>	<b>05</b>	
<b>500-306</b>		<b>2B</b>		<b>Mileage Charge</b>	<b>15,950</b>	<b>15</b>		<b>119.625</b>	<b>.80</b>	<b>95</b>	<b>70</b>	
					TOTAL WEIGHT				LOADED MILES		TON MILES	
<b>No. B942148</b>					CARRY FORWARD TO INVOICE				SUB-TOTAL		<b>1,209 50</b>	

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 MAR 17 1994  
 CONSERVATION DIVISION  
 WICHITA, KS

TRICT Pratt, Ks. DATE 1-29-92

HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Plains Petroleum (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

L. NO. 1 LEASE Ralph Reinert SEC. 22 TWP. 20 S RANGE 23 W  
 COUNTY Noss STATE Ks. OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING		32.75	10 3/4	KB	286	
LINER						
<del>--- Hole</del>			9 5/8	286	1400	
OPEN HOLE			7 7/8	1400	-1626	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_  
 TREATMENT INSTRUCTIONS: TREAT THRU TUBING  ANNULUS  CASING  TUBING/ANNULUS  HYDRAULIC HORSEPOWER ORDERED  
Plug to chandler with 175 sks 40/40 Poz, 6 1/2 sol.  
50 sks @ 1520      50 sks @ 850      50 sks @ 3150  
10 sks @ '10'      15 sks @ R.H.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

In consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- 1) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- 2) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
  - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- 3) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- 4) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- 5) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- 6) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- 7) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- 8) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

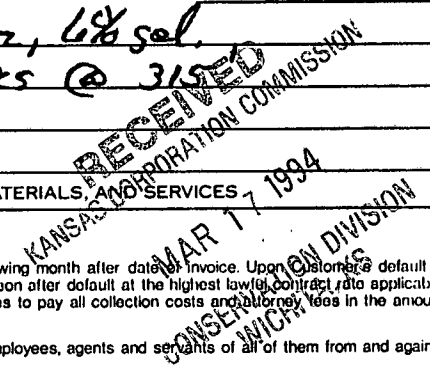
SIGNED Rob Smith CUSTOMER

DATE 1-29-92

TIME 1230 A.M.(P.M.)

certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

FIELD OFFICE



WELL DATA

LD. \_\_\_\_\_ SEC. 22 TWP. 20 RING 23W COUNTY Ness STATE Ks.

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			<u>32.75</u>	<u>10 3/4</u>	<u>KB</u>	<u>286'</u>	
LINER							
TUBING							
OPEN HOLE				<u>7 7/8</u>	<u>1400'</u>	<u>4626'</u>	SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

TYPICAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

ESSENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

CRACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP \_\_\_\_\_ PRESSURE \_\_\_\_\_

LOG DATA: 9 7/8" hole to 1400' TOTAL DEPTH 4626'

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>1-29</u>	DATE <u>1-29</u>	DATE <u>1-29</u>	DATE <u>1-29</u>
TIME _____	TIME <u>1730</u>	TIME <u>1800</u>	TIME <u>2030</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
JOINT COLLAR		
JOINT SHOE		
PIPE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
PIPE PLUG		
VALVE		
CRACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>D. Lowman</u>	<u>3580</u>	
<u>B. Crosswhite</u>	<u>Combo</u>	<u>Ness City, Ks.</u>
<u>L. Dinkof</u>	<u>3703</u>	
	<u>B-Trk</u>	<u>Hays, Ks.</u>

ORIGINAL

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 17 1994  
CONSERVATION DIVISION  
WICHITA, KS

MATERIALS

WATER FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL.-API

PL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL.-API

SP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

SP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

DR. TYPE \_\_\_\_\_ GAL.

DR. TYPE \_\_\_\_\_ GAL.

DR. TYPE \_\_\_\_\_ GAL.

REFRACTANT TYPE \_\_\_\_\_ IN

AGENT TYPE \_\_\_\_\_ GAL.

WID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

WID. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

C. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB.

CRACKER TYPE \_\_\_\_\_ GAL.-LB.

WORKING AGENT TYPE \_\_\_\_\_ GAL.-LB.

IFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT Cement

DESCRIPTION OF JOB Plug To Abandon

JOB DONE THRU: TUBING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE X D. Smith

HALLIBURTON OPERATOR Don Lowman COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>175</u>	<u>100/40 Poz A</u>	<u>B</u>	<u>6% gel</u>		<u>1.61</u>	<u>13.16</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_

BACKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

FRAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. \_\_\_\_\_

HT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

REASON \_\_\_\_\_

REMARKS

See Job Log + Chart

Thank you Don + crew

CUSTOMER Plains Petroleum

LEASE Ralph Reiser

WELL NO. 1

JOB TYPE Plug To Abandon DATE 1-29-92

**KALLIBURTON SERVICES**  
**JOB LOG**

WELL NO. 1 LEASE Ralph Keimert TICKET NO. 194725  
 CU MER Plains Petroleum PAGE NO. 1  
 JOB TYPE Plug to Abandon DATE 1-29-92

**ORIGINAL**

IRM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	GAGING	
	1730							D.P. ON location - Rig running plugging studs Set up P.T.
	1800							Rig cir hole @ 1520'
	1815							Fin cir - Hook to D.P. @ 1520'
	1817	4	3				400	Pump H <sub>2</sub> O
	1819	5	14 1/2				400	Pump 50 SKS 60/40 Poz, 6% gel cont.
	1822	4	2				300	Pump H <sub>2</sub> O
	1825	8	16					Rig pump mud
	1830							0 1 <sup>st</sup> Plug complete - Pull D.P. to 850'
	1905							Fill hole - Hook to D.P. @ 850'
	1910	4	3				375	Pump H <sub>2</sub> O
	1911	5	14 1/2				400	Pump 50 SK cont.
	1914	5	2 1/2				300	Pump H <sub>2</sub> O thru tub
	1920						0	2 <sup>nd</sup> Plug complete - Pull D.P. to 315'
	1928							Fill hole - Hook to D.P. @ 315'
	1930	4	3				300	Pump H <sub>2</sub> O
	1931	5	14 1/2				400	Pump 50 SKS cont.
	1934	4	1 1/2				350	Pump H <sub>2</sub> O
	1935						0	3 <sup>rd</sup> Plug complete - Pull all D.P.
	2015	—	3				—	Plug 40' with 10 SKS
	2020	—	4				—	Plug R.H. with 15 SKS
	2030							Job Complete
								<i>Thank You</i> D. Lowman 71718 B. Crosswhite 89593 L. Dinkel B2150
								#3580 - P #3703 - P
								<b>RECEIVED</b> KANSAS CORPORATION COMMISSION
								MAR 17 1994
								CONSERVATION DIVISION WICHITA, KS



CUSTOMER *Plains Petroleum*  
 LEASE *Ralph Reinert*  
 WELL NO. *1*  
 JOB TYPE *Cement Surface* DATE *1-21-92*

**WELL DATA**

WELL: *Wildcat* SEC: *22* TWP: *20S* RANG: *23W* COUNTY: *Ness* STATE: *Ks.*

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		<i>U</i>	<i>32.25</i>	<i>10 3/4</i>	<i>KB</i>	<i>286'</i>	
LINER							
TUBING							
OPEN HOLE				<i>14 3/4</i>			SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

FORMATION THICKNESS FROM TO  
 INITIAL PROD: OIL BPD. WATER BPD. GAS MCFD  
 PRESENT PROD: OIL BPD. WATER BPD. GAS MCFD  
 COMPLETION DATE MUD TYPE MUD WT.  
 PACKER TYPE SET AT  
 BOTTOM HOLE TEMP. PRESSURE  
 MISC. DATA TOTAL DEPTH *286'*

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
LOAD COLLAR		
LOAD SHOE		
GUIDE SHOE		
CENTRALIZERS <i>5-1</i>	<i>1</i>	<i>Howco</i>
BOTTOM PLUG		
TOP PLUG <i>2 up</i>	<i>1</i>	<i>Howco</i>
HEAD <i>10 3/4</i>	<i>1</i>	<i>Howco</i>
PACKER		
OTHER		

**JOB DATA**

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>1-21</i>	DATE <i>1-21</i>	DATE <i>1-21</i>	DATE <i>1-21</i>
TIME <i>1600</i>	TIME <i>1800</i>	TIME <i>1830</i>	TIME <i>2130</i>

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
<i>D. Lemman</i>	<i>3580</i>	
<i>B. Crosswhite</i>	<i>Combo</i>	<i>Ness City, Ks.</i>
<i>D. Ash</i>	<i>0530</i>	
	<i>B-TRK</i>	<i>Hays, Ks.</i>

**MATERIALS**

TREAT. FLUID DENSITY LB/GAL-API  
 DISPL. FLUID DENSITY LB/GAL-API  
 PROP. TYPE SIZE LB  
 PROP. TYPE SIZE LB  
 ACID TYPE GAL  
 ACID TYPE GAL  
 ACID TYPE GAL %  
 SURFACTANT TYPE IN  
 WEAVER AGENT TYPE GAL  
 FLUID LOSS ADD. TYPE GAL-LB IN  
 GELLING AGENT TYPE GAL-LB  
 RIC. RED. AGENT TYPE GAL-LB  
 BREAKER TYPE GAL-LB IN  
 LOCKING AGENT TYPE GAL-LB  
 DEFAC BALLS TYPE QTY.  
 OTHER  
 OTHER

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DEPARTMENT *Cement*  
 DESCRIPTION OF JOB *cement casing to surface*

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE *X Wayne King*  
 HALLIBURTON OPERATOR *Don Lemman* COPIES REQUESTED

**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS/GAL.
	<i>240</i>	<i>100/40 P2</i>	<i>A</i>	<i>B</i>	<i>2% gel, 3% C.C.</i>	<i>1.28</i>	<i>14.36</i>

**PRESSURES IN PSI**

CIRCULATING DISPLACEMENT  
 BREAKDOWN MAXIMUM  
 VERAGE FRACTURE GRADIENT  
 PUT-IN: INSTANT 5-MIN. 15-MIN.  
 HYDRAULIC HORSEPOWER  
 ORDERED AVAILABLE AVERAGE RATES IN BPM USED  
 SEATING DISPL. CEMENT LEFT IN PIPE OVERALL  
 SET *26* REASON *Requested*

**SUMMARY**

PRESLUSH: BBL-GAL TYPE  
 LOAD & BKDN: BBL-GAL PAD: BBL-GAL  
 TREATMENT: BBL-GAL DISPL: BBL-GAL *26 1/4*  
 CEMENT SLURRY: BBL-GAL *5-1 3/4*  
 TOTAL VOLUME: BBL-GAL

**REMARKS**  
*see Job Log & Chart*  
*Asph Don Lemman*

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME <b>1 Ralph Reinert</b>		COUNTY <b>Ness</b>	STATE <b>Ks.</b>	CITY / OFFSHORE LOCATION	DATE <b>1-21-92</b>
CHARGE TO <b>Plains Petroleum</b>		OWNER <b>Same</b>	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS <b>P.O. Box 383</b>		CONTRACTOR <b>Val Energy</b>	LOCATION <b>1 Ness City, Ks</b>		CODE <b>25553</b>
CITY, STATE, ZIP <b>Lakin, Ks, 67860</b>		SHIPED VIA <b>3580</b>	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT		LOCATION <b>2 Hays, Ks</b>
WELL TYPE <b>01</b>	WELL CATEGORY <b>03</b>	WELL PERMIT NO.	DELIVERED TO <b>S/Ness City, Ks</b>	LOCATION <b>3</b>	CODE <b>25525</b>
TYPE AND PURPOSE OF JOB <b>010</b>		<b>B- 9/12132</b>	ORDER NO.	REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state whose services are performed or equipment or materials are furnished.

Halliburton warrants that the products, equipment, materials and services furnished hereon are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any case of product liability, personal injury, or damage to any part of the site or use of any products, equipment or materials is expressly limited to the replacement of such products or materials. Halliburton shall not be liable for the cost of such items. In no event shall Halliburton be liable for special, incidental, or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117		1		MILEAGE 3580	15	mi			2.60	39.00
001-016		1		Pump Charge	286	ft.				475.00
030-503		1		2up Top Wooden Plug	1	ea	10 3/4	in		115.00
40	807.93070	1		S-4 Centralizer	1	ea	10 3/4	in		79.00
NOT THIS IS AN INVOICE										
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION                      MAR 17 1994                      CONSERVATION DIVISION                      WICHITA, KS                 </div>										

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **2 B- 9/12132** **1707.20**

WAS JOB SATISFACTORILY COMPLETED? \_\_\_\_\_

WAS OPERATION OF EQUIPMENT SATISFACTORY? \_\_\_\_\_

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? \_\_\_\_\_

X Wayne King  
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X \_\_\_\_\_  
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

Don Lemmon  
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL \_\_\_\_\_

CUSTOMER

SUB TOTAL  
APPLICABLE TAXES WILL BE ADDED ON INVOICE.



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ORIGINAL

ORM 1908 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 179220

DISTRICT Pratt, Ks

DATE 1-21-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Plains Petroleum (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE Ralph Reinert SEC. 22 TWP. 20S RANGE 23W

FIELD Wildcat COUNTY Noss STATE Ks OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_
PACKER: TYPE \_\_\_\_\_ SET AT \_\_\_\_\_
TOTAL DEPTH 2260' MUD WEIGHT \_\_\_\_\_
BORE HOLE 11 3/4"
INITIAL PROD: OIL \_\_\_\_\_ BPD, H2O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF
PRESENT PROD: OIL \_\_\_\_\_ BPD, H2O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I.
Rows: CASING (U, 32.75, 10 3/4, KB, 286'), LINER, TUBING, OPEN HOLE (KANSAS CORPORATION COMMISSION), PERFORATIONS (MAR 17 1994), PERFORATIONS (CONSERVATION DIVISION WICHITA, KS)

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU TUBING [ ] ANNULUS [ ] CASING [ ] TUBING/ANNULUS [ ] HYDRAULIC HORSEPOWER ORDERED
Cement casing to surface as directed with 240 lbs 10/100 Poz, 2% gel, 3% C.C.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
1. To pay Halliburton... with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice.
2. To defend, indemnify and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liabilities, damages, attorneys fees, and costs of defense to the extent permitted by law for:
a. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage.
b. Reservoir, well loss or damage, subsurface trespass or any action in the nature thereof.
c. Personal injury, death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, surface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
The defense, indemnification and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton.
That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials used or the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton.
That Halliburton is not liable to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, IN ANY CONTRACT, TORT, BREACH OF WARRANTY (OR OTHERWISE) ARISING OUT OF THE SALE OR USE OF ANY PRODUCTS, SUPPLIES OR MATERIALS IS EXPRESSLY LIMITED TO THE REPLACEMENT OF SUCH PRODUCTS, SUPPLIES OR MATERIALS BY HALLIBURTON OR, AT HALLIBURTON'S OPTION, TO THE ALLOWANCE TO THE CUSTOMER OF CREDIT FOR THE COST OF SUCH ITEMS.
That Halliburton will, at its expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay the cost of such loss unless such loss is due to the sole negligence of Halliburton.
That this contract is governed by the law of the state where services are performed or materials are furnished.
That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

SIGNED Wayne King CUSTOMER
DATE 1-21-92
TIME 1800 A.M. (P.M.)

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

**BULK MATERIALS DELIVERY  
AND  
TICKET CONTINUATION**

**ORIGINAL** 194720  
FORM INVOICE AND  
TICKET NO.



DATE <b>1-21-92</b>	CUSTOMER ORDER NO.	WELL NO. AND FARM	COUNTY <b>Ness</b>	STATE <b>Kansas</b>
CHARGE TO <b>Plains Petroleum Operating</b>		OWNER <b>Same</b>	CONTRACTOR <b>Val Energy</b>	No. <b>B 942132</b>
MAILING ADDRESS		DELIVERED FROM <b>Hays, Ks</b>	LOCATION CODE <b>25525</b>	PREPARED BY <b>Kuhn</b>
CITY & STATE		DELIVERED TO <b>S/E Ness City, Ks</b>	TRUCK NO. <b>0580</b>	RECEIVED BY <i>[Signature]</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
				<del>240</del> <del>XXXX</del> Cu. FT. Pozmix Cement 2% Gel						
505-308	516.00261	2	B	Standard Cement	129				5.45	703 05
506-105	516.00286	2	B	Pozmix 'A'	86				3.40	292 40
506-121	516.00259	2	B	4sk Halliburton Gel @ 2%						n/c
509-406	890.50812	2	B	Caesium Chloride Blended	6				26.50	159 00
504-308	516.00261	2	B	Standard Cement	15				5.45	81 75
506-105	516.00286	2	B	Pozmix 'A'	10				3.40	34 00
509-406	890.50812	2	B	Calcium Chloride Blended	1				26.50	26 50
					Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES		
					SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET		
500-207		2	B	SERVICE CHARGE				<del>XXXX</del> 244	1.15	<del>XXX</del> 280 <del>XX</del> 60
500-306		2	B	Mileage Charge	<del>XXXX</del> 21,650 TOTAL WEIGHT	15 LOADED MILES		<del>XXXXXX</del> 162.375 TON MILES	.80	<del>XXX</del> 129 <del>XX</del> 90
No. <b>B 942132</b>							CARRY FORWARD TO INVOICE	SUB-TOTAL	<del>XXXXXX</del> 1,707 20	

**THIS IS NOT A RECEIPT**  
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KANSAS CORPORATION COMMISSION  
MAR 17 1994  
CONSERVATION DIVISION  
WICHITA, KS

CUSTOMER

**JOB LOG**

WELL NO. 1 LEASE Ralph Reinert TICKET NO. 174720

C. JMER Plains Petroleum PAGE NO. 1

JOB TYPE Cement Surface Casing DATE 1-21-92

**ORIGINAL**

ORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ON location - Rig drlg 17 3/4" hole Set up P.T.
	1830							Rig finish drlg to 286' - Start cir. hole
	1900							Fin circulating - Pull D.P.
	1940							Rig run 10 3/4" casing
	2030							Fin running casing - Hookup to rig.
	2040							Rig cir. casing
	2052							Fin cir. casing - Hook to Howco
	2058	5				150		Start 240 SKS 60/40 Pz, 2% gel, 3% C.C.
	2107		55			200		Finish mixing cmt. Release 2 cup Top Plug.
	2108	5				100		Start Displ.
			10					10 BBI Displ. - cmt circulating
	2113		26 1/4			<del>200</del> 100		Fin Displ. - Close in @ Head 16 BBI cmt. circulatd
	2115							Wash up & Pack up.
	2130							Job Complete
								Thank You D. Lowman 71218 B. Crosswhite 89543 D. AsL E 11009 #3580-P #0530-P

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KANSAS CORPORATION COMMISSION

MAR 17 1994

CONSERVATION DIVISION  
WICHITA, KS