

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23835 0000

ORIGINAL

County Ness County, Kansas

SE - SE - NE - Sec. 23 Twp. 20 Rge. 23 X E

2310 Feet from S (1) (circle one) Line of Section

330 Feet from E/W (1) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(1) SE, NW or SW (circle one)

Lease Name Reinert Farms, Inc. Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2223' KB 2232'

Total Depth 4395' PSTD

Amount of Surface Pipe Set and Cemented at 327.73' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D&A J91 9-29-95
(Data must be collected from the Reserve Pit)

Chloride content 25,000 ppm Fluid volume 1,285 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 31389

Name: Noble Petroleum Inc.

Address 3101 North Rock Road - Suite 125

City/State/Zip Wichita, KS 67226

Purchaser: N/A

Operator Contact Person: Lay Ablah

Phone (316) 636-2222

Contractor: Name: Duke Drilling Co., Inc

License: 5929

Wellsite Geologist: GERRY HONAS

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

01-02-95 01-10-95

Spud Date 01-02-95 Date Reached TD 01-10-95 Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 03/23/95

Subscribed and sworn to before me this 23 day of March

19 95
Notary Public Virginia B. Abalah

Date Commission Expires 12-8-99

VIRGINIA B. ABLAH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-8-99

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NEPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

Operator Name Noble Petroleum Inc.

Lease Name Reinert Farms Well # 1

Sec. 23 Twp. 20 Rge. 23
 East
 West

County Ness County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
Radiation Guard Cal.

Name	Top	Datum
HEEBNER	3689	-1457
Toronto	3705	-1473
Lansing	3737	-1505
Base Ks. City	4069	-1837
Pawnee	4191	-1959
Fort Scott	4260	-2028
Miss. LM	4358	-2126
Miss. Dol.	4364	-2132
Osage	4387	-2155

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8"	23#	327.73'	60/40 Poz	210	3%cc 2%ge

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ALLIED CEMENTING CO., INC.

1168

15.135-23855.0000

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Great Bend

DATE	1-10-95	SEC	23	TWP	20	RANGE	23w	CALLED OUT	12:00am	ON LOCATION	3:11am	JOB START	4:00am	JOB FINISH	6:30am
LEASE	Farms inc.	WELL #	1	LOCATION	nessch				115 4-E 1/2 N-W into		COUNTY	ness	STATE	KS	

OLD OR NEW (Circle one)

CONTRACTOR Duke Dily #4
 TYPE OF JOB Rotary plug
 HOLE SIZE 12 1/4 7/8 T.D. 4395'
 CASING SIZE 8 1/8 DEPTH 320'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.

OWNER Same
 CEMENT
 AMOUNT ORDERED 195 sk 6 1/4 6 1/2 6 1/4
14 # FS

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 @
 @
 @
 @
 @
 HANDLING @
 MILEAGE @

EQUIPMENT

PUMP TRUCK CEMENTER Don H
 # 181 HELPER Tim D
 BULK TRUCK DRIVER
 # DRIVER
 BULK TRUCK DRIVER Bob B
 # DRIVER

TOTAL

REMARKS:

Pumped 50 sk at 1470, 80 sk at 750' 40 sk at 360, 10 sk at 40' 15 sk in PH
BY Allied Cementing
Thanks Don
Atch

SERVICE

DEPTH OF JOB 1470
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 PLUG @
 @
 @

TOTAL

CHARGE TO: Nobel Pet Inc.
 STREET 3101 N. Rock Rd. suite 125
 CITY Wichita STATE KS. ZIP 67226

FLOAT EQUIPMENT

@
 @
 @
 @
 @

TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE F. W. [Signature]

MAR 24 1995
 CONSERVATION DIVISION
 WICHITA, KANSAS