

TYPE A

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6-30-83

OPERATOR TXO PRODUCTION CORP. API NO. 15-135-22,345 -0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Ness

Wichita, KS 67202 FIELD Riverside

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole

PHONE 265-9441-Ext. 261

PURCHASER Dry Hole LEASE Whitley

ADDRESS _____ WELL NO. "B" #1

DRILLING H-30, Rig #11 1980 Ft. from FNL Line and

CONTRACTOR _____ 660 Ft. from FEL Line of ~~X~~

ADDRESS 251 N. Water, Suite 10 the NE (Qtr.) SEC 24 TWP 20S RGE 23W (W).

Wichita, KS 67202

PLUGGING H-30 WELL PLAT _____ (Office

CONTRACTOR 251 N. Water, Suite 10 Use Only)

ADDRESS Wichita, KS 67202 KCC

TOTAL DEPTH 4400' PBTD _____ KGS

SPUD DATE 1-12-83 DATE COMPLETED 1-21-83 SWD/REP _____

ELEV: GR 2204' DF 2208' KB 2209' PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE DRY HOLE

Amount of surface pipe set and cemented 327' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies

that:

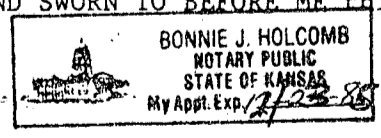
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of January,

19 83



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/23/85

RECEIVED
STATE CORPORATION COMMISSION
JAN 25 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR TXO PRODUCTION CORP. LEASE WHITLEY "B" #1 SEC. 24 TWP. 20S RGE. 23W (W)

ACO-1 WELL HISTORY XXXX

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important names of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1, 4322-47' (Miss) w/results as follows: IFP/20"=35-35#, weak blow, dead in 17' ISIP/30"=44# FFP/15"=35-35#, dead FSIP/60"=53# Rec: 5' DM, no show</p> <p>Ran O.H. Logs</p>				Herr Winfield Towanda Ft. Riley Beattie Neva Red Eagle Foraker Woodsiding Stotler Tarkio Howard Topeka Heebner L-KC Stark Sh Pawnee Ft. Scott Cherokee Miss War Osage RTD LTD	2284 -75 2355 -145 2424 -215 2472 -263 2726 -517 2805 -596 2874 -665 2914 -705 3032 -823 3148 -940 3190 -981 3272 -1063 3322 -1113 3668 -1459 3716 -1507 4012 -1802 4168 -1959 4238 -2028 4262 -2053 4307 -2108 4341 -2132 4400' 4401'
<p>Show Geological Markers, Logs Run, or Other Descriptive Information.</p>					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"		327'	Cmt w/150	sxs lite	+ 100 sxs Class "A"
					Plugged w/70 sxs cmt @ 1410',	40 sxs @ 360',	10 sxs @ 40', & 10 sxs in rathole.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
DRY HOLE			NONE		

TUBING RECORD

Size	Setting depth	Pecker set at
NONE		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY	DRY	DRY
Estimated Production - I.P.	Gas	Went
OH DRY	DRY	DRY % DRY
Disposition of gas (vented, used on lease or sold)	Perforations	None
DRY		