

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 31652
Name: NORSTAR PETROLEUM, INC.
Address: 5 Inverness Drive East, Suite # 120
City/State/Zip: Englewood, CO 80112
Purchaser:
Operator Contact Person: Per Burchardt
Phone: (303) 925-0696
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: John Rose

NOV 05 2002

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

8/20/02 8/27/02 8/28/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 135-24,188-0000
County: Ness
130' N & 110' E of
NW SW - SW Sec. 27 Twp. 20 S. R. 23W East West
1120 feet from (S) / (circle one) Line of Section
440 feet from (W) / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Brand Well #: 2
Field Name: Wildcat
Producing Formation: Cherokee Sand
Elevation: Ground: 2216 - Kelly Bushing: 2224
Total Depth: 4465 Plug Back Total Depth: 4415'
Amount of Surface Pipe Set and Cemented at 295.90 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1463 Feet
If Alternate II completion, cement circulated from 1463
feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan *Ag 11 Enr 11-14-02*
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 400 bbls
Dewatering method used Haul-free fluid
Location of fluid disposal if hauled offsite:
Operator Name: Cheyenne Oil Service, Inc.
Lease Name: Snodgrass SWD License No.: 7146
Quarter SE Sec. 17 Twp. 23 S. R. 17W East West
County: Ness Docket No.: CD-28310

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: President Date: 10/8/02
Subscribed and sworn to before me this 8th day of OCTOBER 2002.
Notary Public: *[Signature]*
Date Commission Expires: 4/5/03

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Release
DEC 10 2003
From Confidential

Operator Name: NORSTAR PETROLEUM INC. Lease Name: Brand Well #: 2
 Sec. 27 Twp. 20 S. R. 23W East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery and flow rates if gas to surface test, along with final chart (4). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>DIL, CDL/CNL, Sonic</u> <u>Run 9/5/02</u> <u>8/27/02</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8"	23	295.90	Common	180	2%Gel&3%CC
Production St.	7 7/8	5 1/2	15.5	4464	EA/2	150	15.5 ppg
		DV Tool @		1463	SMDC	160	11.2 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4352 - 4355	None	

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>4366</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>9/7/02</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>117</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity <u>35</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

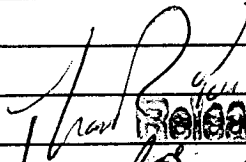
CUSTOMER Norsstar	WELL NO. #2	LEASE Broad	JOB TYPE Surface	TICKET NO. 4801
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:30							on loc. Rig Drilling
	21:00							Start in hole with 8 5/8" csg.
	21:50							Csg. on Bottom Circulate with big pump
	22:00		44					MIX 180% Std. Cat. 2% Gel, 3% C.C.
								Final mixing Release Top plug
								Displ. 17.5 ^{SS1}
	22:15							Plug down
								Shut in @ well head
								Circulated 5 ^{SS1} c.f. to pit
								Wash and Road up track
	22:30							Job Complete

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 Release
 Nov 10 2003
 From
 Confidential

CUSTOMER NORSTAR PETROLEUM INC	WELL NO. 2	LEASE BRADY	JOB TYPE 5 1/2" 2-STAGE LONGSTRING	TICKET NO. 4747
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
	1245							START CASING 2D WELL
								KCC TD - 4465 SET 4464'
								NOV 05 2002 TP - 4475.89 5 1/2" #/FT 15.5
								ST - 46.02 CONFIDENTIAL CMT - 1, 2, 4, 6, 8, 10, 12, 14; 4' BELOW DV = 10' ABOVE DV BASKETS - PEN 7, 4' BELOW DV TOOL DV TOOL = 1463 TOPST # 66
	1515							DROP BALL - CIRCULATE - ROTATE
	1605	6	12				350	PUMP 12 BBL MUDFLUSH
	1607	6	20				350	PUMP 20 BBL KCL FLUSH
	1615	6	35.8					MIX 150 SKS EA-2 CMT W/ADDITIONS 15.5 PPG WASH OUT PUMP - LEJES DROP 1 ST STAGE CATCHDOWN SHUT OFF PLUG
	1640	6 1/2	0				200	DISPLACE PLUG (H2O 70.4 MUD-35)
		6 1/2	80				500	SHUT OFF ROTATE
	1655	5	105.4				1550	LAND PLUG OK RELEASE PSE - FLOAT - PLUG HELD
	1705							DROP D.V. OPENING PLUG - SET SCALE
	1730						900	OPEN D.V. TOOL CIRCULATE - 3 HRS RECEIVED NOV 08 2002 KCC WICHITA
	2000							PLUG RH-AH
	2010	6 1/2	88.6				200	MIX 160 SKS SMDC / W ADDITIVES 11.2 PPG
	2030							WASH OUT PUMP - LEJES
	2032							DROP D.V. CLOSING PLUG
	2035	6 1/2	0					DISPLACE PLUG
	2040	5	34.8				450	PLUG DOWN
	2045						1500	PSE-UP CLOSE DV TOOL
	2050							RELEASE PSE - HELD CIRCULATED 20 SKS CMT TO POT ✓
								Release DEC 10 2003
	2100							WASH-UP JOB COMPLETE From Confidential
								THANK YOU WAYNE, DUSTY, TED, JAY