

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-195-21800-0000 (of this well) 6/86
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Galloway Drilling Company, Inc. OPERATORS LICENSE NO. 5783
340 Broadway Plaza, 105 S. Broadway
ADDRESS Wichita, Kansas, 67202 PHONE # (316)-263-1793

LEASE (FARM) - Hobb WELL NO. 2 WELL LOCATION NE NW NE COUNTY Trego
SEC. 1 TWP. 11s RGE. 25w (D) or (W) TOTAL DEPTH 4020' PLUG BACK TD 3830"

Check One:

OIL WELL GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____
SURFACE CASING SIZE 8-5/8" SET AT 246' CEMENTED WITH 170 SACKS
CASING SIZE 4 1/2" SET AT 3878' CEMENTED WITH 100 SACKS
PERFORATED AT 3775' & 3783'

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL _____
Will plug according to the rules & regulations of the State of Kansas

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? _____
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN Immediately

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Galloway Drilling Company, Inc. PHONE # (316)-263-1793
340 Broadway Plaza, 105 S. Broadway
ADDRESS Wichita, Kansas, 67202

PLUGGING CONTRACTOR Kelso Casing Pulling LICENSE NO. 6050
Box 347
ADDRESS Chase, Kansas, 67524 PHONE # (316)-938-2457

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: [Signature]
(Operator or Agent)

RECEIVED
STATE CORPORATION COMMISSION

MAR 25 1986

DATE: 3-24-86

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5783
Name Galloway Drilling Co., Inc.
Address 340 Broadway Plaza Bldg.
105 S. Broadway
City/State/Zip Wichita, KS 67202

Purchaser Inland Trading & Trans
K.C.K.A.

Operator Contact Person Susan Smith
Phone (316) 263-1793

Contractor: License # 5783
Name Galloway Drilling Co., Inc.

Wellsite Geologist Casey F. Galloway
Phone (316) 267-7355

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11/5/85 11/13/85 1/9/86
Spud Date Date Reached TD Completion Date
4020' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 247 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-195-21,806

County Trego

NE NW NE Sec. 1 Twp. 11s Rge. 25 East West

4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

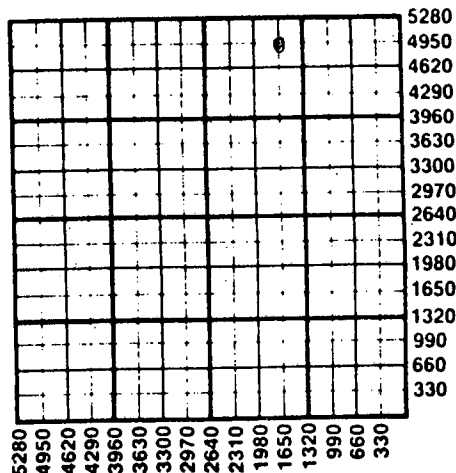
Lease Name Hobbs Well # 2

Field Name WE Struss, West

Producing Formation Lansing/Kansas City

Elevation: Ground 2399 KB 2404

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

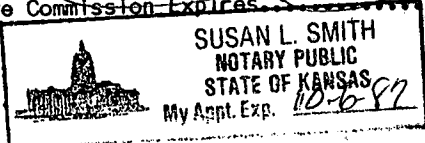
- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water 3960 Ft North from Southeast Corner (Stream, pond etc) 1320 Ft West from Southeast Corner Sec 3 Twp 11s Rge 25 East West
- Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay H. Galloway
Title President Date 2/5/86

Subscribed and sworn to before me this 5th day of February 1986
Notary Public Susan L. Smith
Date Commission Expires 10/8/87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84) FEB 10 1986

Operator Name Galloway Drilling Co., Inc. Lease Name Hobbs Well # 2

Sec. 1 Twp. 11s Rge. 25 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3734-3794 30-45-60-45
 Rec. 62' slightly oil cut mud, 186' oil cut mud,
 310' heavy oil cut mud, 124' heavy oil cut
 mud with water, 310' GIP, 122' oil cut water,
 IFP 84/180, FFP 233/370, SIP 1165-1155

DST #2 3810-3833 30-45-60-45
 Rec. 1050' water, IFP 74/201, FFP 243/434
 SIP 1197-1187

DST #3 3900-3964 30-30-30-30
 Rec. 15' mud, IFP 42,42, FFP 42/42,
 SIP 194-84

Name	Sample	Top	Bottom
Anhydrite		2036	+ 368
B/Anhydrite		2075	+ 329
Heebner		3705	-1301
Toronto		3724	-1320
Lansing		3743	-1339
RTD		4020	-1616

Log

Anhydrite	2030	+ 374
Heebner	3707	-1303
Lansing	3744	-1340
Stark	3944	-1540
B/KC	3986	-1582
LTD	4024	-1620

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	247	60/40 port	170	2% gel, 3% CACL
Production		4 1/2"	10.5#	3878.5	EA2	100	salt saturated
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	3775'			250 gals. 20% mud acid		3775	
2	3783'					3783	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8"		3742.15'		--			
Date of First Production		Producing Method					
shut down		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
1/10/86- 1/24/86							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
5 Bbls			MCF	165 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3775-3783.....
 Used on Lease

Dually Completed
 Commingled



JOHN CARLIN
MICHAEL LENNEN
MARGALEE WRIGHT
KEITH R. HENLEY
JUDITH A. McCONNELL
BRIAN J. MOLINE

Governor
Chairman
Commissioner
Commissioner
Executive Secretary
General Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

THIS NOTICE

JUN 26 1986

EXPIRES

March 26, 1986

WELL PLUGGING NOTICE

Hobb #2
NE NW NE
Sec. 1-11S-25W
Trego County

Galloway Drilling Company, Inc.
340 Broadway Plaza
105 S. Broadway
Wichita, KS 67202

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

William R. Bryson, Director

Please contact the district office to review your suggested method of plugging

DIST. #6 1014 Cody Hays, KS 67601 913-628-1200

five days prior to plugging the well (KAR-82-3-113).

GREAT GUNS

*Correlation
Sonic Cement
Bond Log*

FILING NO.

COMPANY Galloway Drilling

WELL Hobb No. 2

FIELD _____

COUNTY Trego STATE Kansas

Location: NE-NW-NE

Other Services:

Sec. 1 Twp. 11^s Rge. 25^w

Permanent Datum Ground Level Elev. 2399
 Log Measured From Kelly Bushing, 5 Ft. Above Perm. Datum
 Drilling Measured From Kelly Bushing

Elev.: K.B. 2404
 D.F. --
 G.L. 2399

Date	<u>12-2-85</u>		
Run No.	<u>one</u>	<u>one</u>	<u>one</u>
Type Log	<u>Gamma Ray</u>	<u>CCL</u>	<u>Cement Bond</u>
Depth—Driller	<u>4020</u>	<u>4020</u>	<u>4020</u>
Depth—Logger	<u>3830</u>	<u>3830</u>	<u>3830</u>
Bottom Logged Interval	<u>3819</u>	<u>3816</u>	<u>3824</u>
Top Logged Interval	<u>3150</u>	<u>3150</u>	<u>3150</u>
Type Fluid in Hole	<u>Water</u>		
Salinity, PPM CL			
Density			
Level	<u>Full</u>		
Max. Rec. Temp., Deg F.			
Operating Rig Time	<u>1hr.</u>		
Equip No. & Location	<u>40 Hays</u>		
Recorded By	<u>J. Hoffman</u>		
Witnessed By	<u>C. Galloway</u>		

RUN	BORE-HOLE RECORD				CASING RECORD			
	No.	Bit	From	To	Size	Wgt.	From	To
<u>one</u>	<u>12 1/4</u>	<u>00</u>	<u>246</u>	<u>246</u>	<u>8 5/8</u>	<u>24</u>	<u>00</u>	<u>246</u>
<u>two</u>	<u>7 7/8</u>	<u>246</u>	<u>4030</u>	<u>4030</u>	<u>4 1/2</u>	<u>10.5</u>	<u>00</u>	<u>N.A.</u>

MAR 25 1985