KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

DLAND RESOURCES-INC. PERRY 5-8	Type Test	t:			(See Instruc	tions on Re	verse Side,)				
Delay Dela					Test Date	2 :			API	No. 15			
DEAPORESOURCES; INC. Section PERRY S-8	✓ Del	liverabilty					2				00-C		
MANACHE N/2 8/2 SENE 5 34S 16W 160	Company REDLAN		OURCES, INC				Lease	•	· · · · · · · · · · · · · · · · · · ·	, , , , , , , , ,	5-8	Well Number	
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## A660 CIBP Flowing F	Field HAM							•					
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A.7 1.995 4.448 vs Completion (Describe) NOSLE ZONE CRUDE OIL / SW NONE CRUDE OIL / SW NONE CRUDE OIL / SW NONE OBSERVED SUrface Taps (Meter Run) (Prover) Size Pressure Buildup: Shut in 058 2 20 12 at 12:300 (AM) (PM) It on Line: Started OBSERVED SURFACE DATA Durintion of Shut-in Hour Casing Flowing Prover Pressure Prover Pressure Prover Pressure Prover Pressure Pressure Prover Pressure Pressure Prover Pressure Pressure Pressure Prover Pressure Pressure Prover Pressure Pressure Prover Pressure Pressure Pressure Prover Pressure Pressure Prover Pressure Pressure Pressure Prover Pressure Pressure Prover Pressure Pressure Pressure Prover Pressure Pressure Pressure Prover Pressure Pressure Pressure Prover Pressure Pressure Pressure Pressure Prover Pressure Pressure Pressure Prover Pressure Pressure Pressure Prover Pressure					Diameter								
NOSE ZONE ORDEROLL / SW NOSE ORDORA ORDEROLL / SW NOSE ORDEROLL / SW ORDEROLL /	· ·				Diameter					То			
BING 0.098 4.339 SPECIFIC Ci.6708 Pressure Taps (Meter Run) (Prover) Size (AM) (PM) Taken													
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Cordinate Cor	·····					OBSERVE	D SURFAC	E DATA			Duration of Shu	t-inHour	
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FLOW STREAM ATTRIBUTES Plate coefficient Cords one: Meter or Prover Pressure psia Plate coefficient Coefficient Meter or Prover Pressure psia Plate coefficient Coefficient Meter or Prover Pressure psia P _m × h	Property		I .	t .			psig		psig	psia		(Barrels)	
FLOW STREAM ATTRIBUTES Plate oefficcient (F _p) (F _p) Refer or power Pressure pista Pist	Shut-In						710		665	>	1		
Plate oefficient Circle one: Meter or Pressure Deficient Officient	Flow												
OPEN FLOW) (DELIVERABILITY) CALCULATIONS (P_s)^2 = (P_w)^2 = P_d = P_d (P_c - 14.4) + 14.4 = P_d (P_d)^2 = P_d (P						FLOW STR	EAM ATTR	IBUTES					
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(OPEN FLOW) (DELIVERABILITY) CALCULATIONS (P _a) ² = (P _a) ² = P _d = % (P _c - 14.4) + 14.4 = (P _d) ² = (P _d) ² = (P _d) ² = Deliverability P _c) ² · (P _d) ² (P _c) ² · (P _c) ² · (P _c) ² · (P _d) ² Deliverability Equals R x Antilog (McId) The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of lacts stated therein, and that said report is true and correct. Executed this the Deliverability Por Commission Checked by SEP 0 4 2012 CONSERVATION DAMPING.		1 -			Fac	or Temperature		Fac	Factor		(Cubic F	Feet/ Fluid	
P _o) ² - (P _o) ² (P _o)			psia P _m xh		F _g		1 -		pv	(Mcfd)	Barre	31) '	
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P _c) ² (P _d) ² Assigned Standard Slope Assigned Standard Slope P _c	(P _c) ² - (P _a) ²		į.		formula		Slope = "n"		nxL	.og	Antilog		
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of facts stated therein, and that said report is true and correct. Executed this the	(P _c)2- (P) ²			and divide D 2 D 2		Assigned					1 '	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of facts stated therein, and that said report is true and correct. Executed this the 20 day of August 20 20 12 KANSAS CORPORATION COMMITTEE FOR COMPANY SEP 0 4 2012 CONSERVATION DIVIDIONAL CONSERVATIONAL CONSERVATION DIVIDIONAL CONSERVATION DIVIDIONAL CONSERVATIONAL CONSERVATIONAL CONSERVATIONAL CONSERVATIONAL CONSERVATIONAL CONSERVATIONAL CONSERVATIONAL CONSERVATIONAL	······			vided by: Fc - Fw			- Otanio	aro Olope					
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of facts stated therein, and that said report is true and correct. Executed this the 20 day of August , 20 12				-									
racts stated therein, and that said report is true and correct. Executed this the 27 day of August, 20 12. RECEIVED KANSAS CORPORATION COMMINE	Open Flow Mcfd @ 14.6				65 psia	5 psia Deliverabi			Mcfd @			sia	
Witness (if any) For Commission For Commission Checked by Conservation Division Conservation Division RECEIVED KANSAS CORPORATION COMMIS For Company Conservation Division	The u	ındersign	ed authority, on	behalf of the	Company, s	states that h	e is duly a	_		\sim		nas knowledge of	
Witness (if any) For Company For Company For Company Checked by Conservation pages.	e facts st	ated ther	ein, and that sai	d report is true	and correc	t. Executed	this the	<u> </u>	day of	Itua	ust	, 20 12	
For Commission Checked by SEP 0 4 2012 CONSERVATION DIVIDION	***************************************	1.7 ************************************	Witness (15	anv)						Ecr	KANSAS CO	RECEIVED	
CONSERVATION DIVIDIO					**************************************							Mr gray	
CONSERVATION DIVISION WICHITA, KS			For Commis	sion						Che		-	
											CONS	ERVATION DIVISION WICHITA, KS	

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Red Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Rem # 5-8 gas well on the grounds that said well:
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.
Date: 08 27 12
Signature: Mywy Signature: President

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.