

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
8/9/2012

API No. 15
15-077-21828-00-00

Company MTM Petroleum, Inc.		Lease Maloney M		Well Number 2	
County HP	Location W2 SW SE	Section 6	TWP 31S	RNG (E/W) 7W	Acres Attributed
Field Washbon		Reservoir Mississippi		Gas Gathering Connection West Wichita Gas Gathering	
Completion Date 5/10/2012		Plug Back Total Depth 4460		Packer Set at	
Casing Size 4-1/2	Weight 10.5	Internal Diameter 3.927	Set at 4500	Perforations 4402	To 4406
Tubing Size 2.375	Weight 4.7	Internal Diameter 1.995	Set at 4445	Perforations 4431	To 4434
Type Completion (Describe) Single		Type Fluid Production Water/Gas/Oil		Pump Unit or Traveling Plunger? Yes / No Pumping	
Producing Thru (Annulus / Tubing) Tubing		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 4504		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 8-8 20 12 at 10:00 (AM) (PM)		Taken 8-9 20 12 at 10:00 (AM) (PM)			
Well on Line: Started _____ 20 _____ at _____ (AM) (PM)		Taken _____ 20 _____ at _____ (AM) (PM)			

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OBSERVED SURFACE DATA

Duration of Shut-in _____ Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						640					
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _v) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

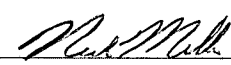
(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207 : (P_d)² = _____

(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 5th day of September, 20 12.

Witness (if any)



For Company

For Commission

Checked by

MTM PETROLEUM, INC.

PO BOX 391 ~ 2370 S State Rd 14 ~ KINGMAN KS 67068-0391
Phone 620-955-6014 ~ Fax 620-955-6020

September 5, 2012

Kansas Corporation Commission
Conservation Division (attn: Jim Hemmen)
130 South Market, Room 2078
Wichita, Kansas 67202

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Re: Form G2

Mr. Hemmen,

Please find enclosed the G-2 form and accompanying lease production record
(both wells to single meter) for MTM Petroleum, Inc. Maloney M#2.

If you have any questions or need anything else just let me know.

Sincerely,



Nick Miller

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Form G-2
(Rev. 7/03)

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator MTM Petroleum, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Maloney M #2 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 9/5/2012

Signature: 

Title: Operations Manager

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.



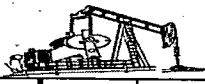
MTM PETROLEUM, INC.

LEASE: **Maloney "M" #1** MONTH: **MAY** YEAR: **2012**

D A Y S	TANK DATA		TANK DATA		TOTAL Oil Stock BBLs	S/W		S/W Tank BBLs	OIL SALES			WELL STATUS			GAS SALES		PRODUCTION			TIME HRS. OFF	REMARKS	
	Tank No.	Size	Tank No.	Size		S/W	Size		S/W	TANK	TICKET	GROSS	CHOKE	TP	CP	DIFF.	LINE	OIL	GAS			SW
	1	210	2	210		0	210		RUNS	NUMBER	NUMBER	BBLs	64TH	PRESS	PRESS	PRES.	PRESS	BBLs	MCF			BBLs
OS	2	2	29.64	11	3	153.90	183.54	0	0	0.00												
1	2	2	29.64	11	4	155.04	184.68			0.00						1.14	44	0.00				
2	2	2	29.64	11	5	156.18	185.82			0.00						1.14	45	0.00				
3	2	2	29.64	11	6	157.32	186.96			0.00						1.14	46	0.00				
4	2	2	29.64	11	7	158.46	188.10			0.00						1.14	44	0.00				
5	2	2	29.64	11	8	159.60	189.24			0.00						1.14	44	0.00				
6	2	2	29.64	11	9	160.74	190.38			0.00						1.14	44	0.00				
7	2	2	29.64	11	10	161.88	191.52			0.00						1.14	44	0.00				
8	2	2	29.64	11	11	163.02	192.66			0.00						1.14	44	0.00				
9	2	2	29.64	12	0	164.16	193.80			0.00						1.14	43	0.00				
10	2	2	29.64	12	1	165.30	194.94			0.00						1.14	44	0.00				
11	2	2	29.64	12	2	166.44	196.08			0.00						1.14	44	0.00				
12	2	2	29.64	12	3	167.58	197.22			0.00						1.14	43	0.00				
13	2	2	29.64	12	4	168.72	198.36			0.00						1.14	43	0.00				
14	2	2	29.64	12	5	169.86	199.50			0.00						1.14	44	0.00				
15	2	2	29.64	12	6	171.00	200.64			0.00						1.14	45	0.00				
16	2	2	29.64	12	7	172.14	201.78			0.00						1.14	43	0.00				
17	2	2	29.64	12	8	173.28	202.92			0.00						1.14	43	0.00				
18	2	2	29.64	12	8	173.28	202.92			0.00						0.00	44	0.00				
19	2	2	29.64	12	9	174.42	204.06			0.00						1.14	40	0.00				
20	2	2	29.64	12	9	174.42	204.06			0.00						0.00	0	0.00				
21	2	2	29.64	12	9	174.42	204.06			0.00						0.00	0	0.00				
22	2	2	29.64	12	9	174.42	204.06			0.00						0.00	0	0.00				
23	2	2	29.64	13	3	181.26	210.90			0.00						6.84	196	0.00				
24	2	2	29.64	14	4	196.08	225.72			0.00						14.82	594	0.00				
25	3	0	41.04	14	4	196.08	237.12			0.00						11.40	420	0.00				
26	3	10	52.44	14	4	196.08	248.52			0.00						11.40	445	0.00				
27	4	10	66.12	14	4	196.08	262.20			0.00						13.68	385	0.00				
28	5	9	78.66	14	4	196.08	274.74			0.00						12.54	313	0.00				
29	6	9	92.34	14	4	196.08	288.42			0.00						13.68	307	0.00				
30	7	9	106.02	13	1	178.98	285.00			0.00						-3.42	279	0.00				
31	8	5	115.14	13	1	178.98	294.12			0.00						9.12	200	0.00				
TOTALS										0.00							110.58	3970	0.00	0	Days On: 31	

WELL TESTS:					ORIFICE METER DATA:			TANK STRAP INFO:		DAILY AVERAGES			ENDING STOCK:	
DATE	WELL#	OIL	WATER	SPM	LENGTH	Plate Size:	0.625	Tank #1	1.14 Bbl. In.	AVERAGE DAILY OIL		3.57	294.12	
						Meter Run Size:	2.00	Tank #2	1.14 Bbl. In.	AVERAGE DAILY MCF		128.06	0.00	
						Static Range:		S/W Tank		1.67 Bbl. In.	SIGNATURE:		BOTTOM BBLs.	
						Diff Range:							TOTAL = 294.12	
						Coef.	0.25						BEG. STOCK - 183.54	
													PRODUCTION = 110.58	
DATE	x if comp.		x if comp.											
	Oil Changed		Greased											

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MTM PETROLEUM, INC.

LEASE: **Maloney "M" #1** MONTH: **JUNE** YEAR: **2012**

D A Y S	TANK DATA		TANK DATA		TOTAL Oil Stock BBLs	S/W		S/W Tank	S/W RUNS BBLs	OIL SALES			WELL STATUS			GAS SALES		PRODUCTION			TIME HRS. OFF	REMARKS	
	Tank No.	Size	Tank No.	Size		Size	Size			TANK	TICKET	GROSS	CHOKE	TP	CP	DIFF.	LINE	OIL	GAS	SW			
	1	210	2	210		18.24	18.24			NUMBER	NUMBER	BBLs	64TH	PSI	PSI	PRES.	PRES.	BBLs	MCF	BBLs			
OS	8	5	115.14	13	1	178.98	294.12																
1	9	2	125.40	13	1	178.98	304.38											10.26	185	0.00			
2	10	2	139.08	13	1	178.98	318.06											13.68	273	0.00			
3	11	4	155.04	13	1	178.98	334.02											15.96	272	0.00			
4	12	4	168.72	13	1	178.98	347.70											13.68	233	0.00			
5	13	5	183.54	13	1	178.98	362.52											14.82	237	0.00			
6	14	5	197.22	13	1	178.98	376.20			1	196704	182.12					195.80	196	0.00				
7	2	5	33.06	1	4	18.24	51.30			2	196705	161.24					-163.66	249	0.00				
8	3	2	43.32	1	4	18.24	61.56										10.26	195	0.00				
9	3	11	53.58	1	4	18.24	71.82										10.26	205	0.00				
10	4	7	62.70	1	4	18.24	80.94										9.12	183	0.00				
11	5	2	70.68	1	4	18.24	88.92										7.98	137	0.00				
12	5	10	79.80	1	4	18.24	98.04										9.12	171	0.00				
13	6	6	88.92	1	4	18.24	107.16										9.12	129	0.00				
14	7	2	98.04	1	4	18.24	116.28										9.12	182	0.00				
15	7	6	102.60	1	4	18.24	120.84										4.56	129	0.00				
16	7	8	104.88	1	4	18.24	123.12										2.28	76	0.00				
17	8	1	110.58	1	4	18.24	128.82										5.70	148	0.00				
18	8	7	117.42	1	4	18.24	135.66										6.84	168	0.00				
19	9	1	124.26	1	4	18.24	142.50										6.84	141	0.00				
20	9	6	129.96	1	4	18.24	148.20										5.70	147	0.00				
21	10	0	136.80	1	4	18.24	155.04										6.84	140	0.00				
22	10	4	141.36	1	4	18.24	159.60										4.56	112	0.00				
23	10	10	148.20	1	4	18.24	166.44										6.84	163	0.00				
24	11	4	155.04	1	4	18.24	173.28										6.84	135	0.00				
25	11	10	161.88	1	4	18.24	180.12										6.84	135	0.00				
26	12	4	168.72	1	4	18.24	186.96										6.84	139	0.00				
27	12	10	175.56	1	4	18.24	193.80										6.84	140	0.00				
28	13	4	182.40	1	4	18.24	200.64										6.84	139	0.00				
29	13	11	190.38	1	4	18.24	208.62										7.98	139	0.00				
30	13	11	190.38	1	8	22.80	213.18										4.56	128	0.00				
TOTALS																							
										0.00	343.36								262.42	5026	0.00	0	Days On: 30

WELL TESTS:					ORIFICE METER DATA:				TANK STRAP INFO:				DAILY AVERAGES				ENDING STOCK:		
DATE	WELL#	OIL	WATER	SPM	LENGTH	Plate Size:	0.625	Tank #1	1.14 Bbl. In.	AVERAGE DAILY OIL		8.75		AVERAGE DAILY MCF		167.53		213.18	
						Meter Run Size:	2.00	Tank #2	1.14 Bbl. In.									OIL SALES:	
DATE	x if comp.			x if comp.		Static Range:		S/W Tank	1.67 Bbl. In.	TOTAL =		556.54		BOTTOM BBLs.				294.12	
	Oil Changed		Greased			Diff Range:		Coef.	0.25	SIGNATURE:				BEG. STOCK -				262.42	

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MTM PETROLEUM, INC.

D A Y S	LEASE: Maloney "M" #1		MONTH: JULY			YEAR: 2012			TANK DATA			OIL SALES			WELL STATUS			GAS SALES		PRODUCTION			TIME	REMARKS
	Tank No. 1		Tank No. 2		TOTAL	SW Tank		SW RUNS	TANK NUMBER	TICKET NUMBER	GROSS BBLs	CHOKE	TP PRESS	CP PRESS	DIFF. PRES.	LINE PRESS	OIL BBLs	GAS MCF	SW BBLs	HRS. OFF				
	Ft.	In.	Size 210 BBLs	Ft.	In.	Size 210 BBLs	Oil Stock BBLs	Ft.	In.	Size 210 BBLs	BBLs	64TH	PSI	PSI										
OS	13	11	190.38	1	8	22.80	213.18	0	0	0.00														
1	13	11	190.38	2	1	28.50	218.88			0.00							5.70	127	0.00					
2	13	11	190.38	2	7	35.34	225.72			0.00							6.84	128	0.00					
3	13	11	190.38	3	1	42.18	232.56			0.00							6.84	125	0.00					
4	13	11	190.38	3	7	49.02	239.40			0.00							6.84	136	0.00					
5	13	11	190.38	4	0	54.72	245.10			0.00							5.70	125	0.00					
6	12	11	176.70	4	2	57.00	233.70			0.00							-11.40	58	0.00					
7	12	11	176.70	4	5	60.42	237.12			0.00							3.42	32	0.00					
8	12	11	176.70	4	10	66.12	242.82			0.00							5.70	126	0.00					
9	12	11	176.70	5	3	71.82	248.52			0.00							5.70	136	0.00					
10	12	11	176.70	5	8	77.52	254.22			0.00							5.70	128	0.00					
11	12	11	176.70	6	1	83.22	259.92			0.00							5.70	128	0.00					
12	12	11	176.70	6	6	88.92	265.62			0.00							5.70	118	0.00					
13	12	11	176.70	6	10	93.48	270.18			0.00							4.56	110	0.00					
14	1	5	19.38	7	3	99.18	118.56			0.00	1	199437	158.92				7.30	114	0.00					
15	1	5	19.38	7	7	103.74	123.12			0.00							4.56	116	0.00					
16	1	5	19.38	8	0	109.44	128.82			0.00							5.70	112	0.00					
17	1	5	19.38	8	5	115.14	134.52			0.00							5.70	114	0.00					
18	1	5	19.38	8	9	119.70	139.08			0.00							4.56	112	0.00					
19	1	5	19.38	9	1	124.26	143.64			0.00							4.56	110	0.00					
20	1	5	19.38	9	2	125.40	144.78			0.00							1.14	32	0.00					
21	1	5	19.38	9	4	127.68	147.06			0.00							2.28	45	0.00					
22	1	5	19.38	9	8	132.24	151.62			0.00							4.56	105	0.00					
23	1	5	19.38	10	0	136.80	156.18			0.00							4.56	86	0.00					
24	1	5	19.38	10	4	141.36	160.74			0.00							4.56	100	0.00					
25	1	5	19.38	10	8	145.92	165.30			0.00							4.56	98	0.00					
26	1	5	19.38	11	1	151.62	171.00			0.00							5.70	83	0.00					
27	1	5	19.38	11	6	157.32	176.70			0.00							5.70	90	0.00					
28	1	5	19.38	11	10	161.88	181.26			0.00							4.56	92	0.00					
29	1	5	19.38	12	2	166.44	185.82			0.00							4.56	90	0.00					
30	1	5	19.38	12	6	171.00	190.38			0.00							4.56	93	0.00					
31	1	5	19.38	12	10	175.56	194.94			0.00							4.56	92	0.00					
TOTALS										0.00			158.92					140.68	3161	0.00	0	Days On:	31	
WELL TESTS:						ORIFICE METER DATA:				TANK STRAP INFO:		DAILY AVERAGES				ENDING STOCK:		194.94						
DATE	WELL#	OIL	WATER	SPM	LENGTH	Plate Size:	0.625		Tank #1	1.14 Bbl. In.		AVERAGE DAILY OIL		4.54		OIL SALES:		158.92						
						Meter Run Size:	2.00		Tank #2	1.14 Bbl. In.		AVERAGE DAILY MCF		101.97		BOTTOM BBLs.								
						Static Range:			S/W Tank		1.67 Bbl. In.		SIGNATURE:				TOTAL =		353.86					
DATE	x if comp.			x if comp.		Diff Range:											BEG. STOCK -		213.18					
	Oil Changed		Greased			Coef.	0.25										PRODUCTION =		140.68					

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MTM PETROLEUM, INC.

LEASE: **Maloney "M" #1** MONTH: **AUGUST** YEAR: **2012**

D A Y S	TANK DATA							OIL SALES			WELL STATUS			GAS SALES		PRODUCTION			TIME	REMARKS		
	Tank No. 1		Tank No. 2		TOTAL	S/W		S/W	TANK	TICKET	GROSS	CHOKE	TP	CP	DIFF.	LINE	OIL	GAS	SW		HRS.	
	Ft.	In.	BBLs	Ft.	In.	BBLs	BBLs															Tank
OS	1	5	19.38	12	10	175.56	194.94	0	0	0.00												
1	1	5	19.38	13	1	178.98	198.36			0.00							3.42	84	0.00			
2	1	5	19.38	13	4	182.40	201.78			0.00							3.42	42	0.00			
3	1	5	19.38	13	8	186.96	206.34			0.00							4.56	68	0.00			
4	1	5	19.38	14	0	191.52	210.90			0.00							4.56	80	0.00			
5	1	6	20.52	14	0	191.52	212.04			0.00							1.14	94	0.00			
6	1	10	25.08	14	0	191.52	216.60			0.00							4.56	96	0.00			
7	2	2	29.64	14	0	191.52	221.16			0.00							4.56	96	0.00			
8	2	6	34.20	14	0	191.52	225.72			0.00							4.56	94	0.00			
9	2	10	38.76	1	6	20.52	59.28			0.00	2	197761	172.84				6.40	92	0.00			
10	3	0	41.04	1	6	20.52	61.56			0.00							2.28	55	0.00			
11	3	2	43.32	1	6	20.52	63.84			0.00							2.28	40	0.00			
12	3	3	44.46	1	6	20.52	64.98			0.00							1.14	38	0.00			
13	3	4	45.60	1	6	20.52	66.12			0.00							1.14	37	0.00			
14	3	5	46.74	1	6	20.52	67.26			0.00							1.14	36	0.00			
15	3	6	47.88	1	6	20.52	68.40			0.00							1.14	39	0.00			
16	3	7	49.02	1	6	20.52	69.54			0.00							1.14	38	0.00			
17	3	8	50.16	1	6	20.52	70.68			0.00							1.14	36	0.00			
18	3	9	51.30	1	6	20.52	71.82			0.00							1.14	35	0.00			
19	3	10	52.44	1	6	20.52	72.96			0.00							1.14	36	0.00			
20	3	11	53.58	1	6	20.52	74.10			0.00							1.14	37	0.00			
21	4	1	55.86	1	6	20.52	76.38			0.00							2.28	80	0.00			
22	4	3	58.14	1	6	20.52	78.66			0.00							2.28	89	0.00			
23	4	5	60.42	1	6	20.52	80.94			0.00							2.28	86	0.00			
24	4	8	63.84	1	6	20.52	84.36			0.00							3.42	8	0.00			
25	4	11	67.26	1	6	20.52	87.78			0.00							3.42	87	0.00			
26	5	3	71.82	1	6	20.52	92.34			0.00							4.56	90	0.00			
27	5	7	76.38	1	6	20.52	96.90			0.00							4.56	91	0.00			
28	5	10	79.80	1	6	20.52	100.32			0.00							3.42	89	0.00			
29	6	0	82.08	1	6	20.52	102.60			0.00							2.28	48	0.00			
30	6	1	83.22	1	6	20.52	103.74			0.00							1.14	42	0.00			
31	6	2	84.36	1	6	20.52	104.88			0.00							1.14	32	0.00			
TOTALS									0.00			172.84					82.78	1915	0.00	0	Days On: 31	

WELL TESTS:						ORIFICE METER DATA:			TANK STRAP INFO:			DAILY AVERAGES			ENDING STOCK:		104.88	
DATE	WELL#	OIL	WATER	SPM	LENGTH	Plate Size:	0.625	Tank #1	1.14 Bbl. In.	AVERAGE DAILY OIL			AVERAGE DAILY MCF			OIL SALES:		172.84
						Meter Run Size:	2.00	Tank #2	1.14 Bbl. In.							BOTTOM BBLs -		TOTAL =
DATE	x if comp.			x if comp.		Static Range:		S/W Tank	1.67 Bbl. In.	SIGNATURE:			BEG. STOCK -		194.94			
	Oil Changed		Greased			Diff Range:							PRODUCTION =		82.78			
						Coef.	0.25											

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SEP 06 2012
KCC WICHITA