

FD-13-02
6-18-02

15-105-21742
AT 2

JUN 1 1999

Form Use:
Effective Date:
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 28 2002
month day year

Spot APNE SW NW East West
Sec. 23 Twp. 16 S. R. 20
1595 feet from N (circle one) Line of Section
950 feet from W (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 9860
Name: Castle Resources Inc.
Address: PO Box 87
City/State/Zip: Schoenchen, KS 67667
Contact Person: Jerry Green
Phone: 785-625-5155

(Note: Locate well on the Section Plat on reverse side)
County: Rush
Lease Name: North Well #: 1

CONTRACTOR: License# 30076
Name: Anderson Drilling Company

Field Name:
Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 950
Ground Surface Elevation: 2150 est feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 175'
Depth to bottom of usable water: 540' 700'

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor Pipe required: N/A
Projected Total Depth: 4000'
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:

Water Source for Drilling Operations:
Well Farm Pond Other
DWR Permit #:

KCC-DKT #:

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

KCC WICHITA

Pusher R. A. Anderson
SPUD DATE 6-26-02 INIT. SA
LENGTH SURFACE PLANNED 205'
MIN. 200' ALT II
RESERVE PPT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE @ CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 3950' FORMATION
RAN PIPE 5 1/2" @ 3945 DV TOOL 2112' ALT II DONE
150 SX 205 SX Y X N
Arbuckle Plug @ Ft. W/ SX
Hug. /Council @ Ft. W/ SX
Anhydrite Base @ Ft. W/ SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
40' Plug @ Ft. W/ SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Fond)
TECHNICIAN DATE Hauling
TYPE OF CEMENT
STARTING TIME : (AM/PM) DATE
COMPLETION TIME 5:00 (AM/PM) DATE 7-5-02
CEMENT COMPANY Swift Service

KCC OIL/GAS REGULATORY OFFICE

15-165-21742-0000

- New Situation
 - Response to Request
 - Follow-up
- ALT2

Date July 10, 2002

Operator Castle Resources, Inc. # 9860

Address Box 87
Schoenchen, Kansas--67667

Location NW Sec 23 T 16 S, R 20 W

Lease North Well 1

Phone No. Oper. 785-625-5155 Other _____
County Rush

Reason for Investigation: Witness ALT.II

RECEIVED
JUL 17 2002
7-17-02
KCC WICHITA

Problem: None cement did circulate

Person(s) Contacted: _____

Findings: T.D. @ 3950'

5-1/2" @ 3945'


8-5/8" @ 216'

Port collar @ 2112' cemented with 225 sxs SMDS-1/4# flo seal—2%cc—circulated 2 sxs to pit.

photos taken: _____

Action/Recommendations: None cement circulated to pit.

- Lease Inspection
- Complaint
- Field Report

By Michael Maier 

Retain 1 copy Joint District Office
Send one copy Conservation Division