

9-29-02

15-101-21798

APR 01 2002

Use: Active Date: 3-29-2002 District # SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Att 2

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date APRIL 8 2002 month day year

Spot 50' East N/2 SW NW Sec. 2 Twp. 16 S. R. 30 East West

OPERATOR: License# 6039 Name: L.D. DRILLING, INC.

RECEIVED

Address: ROUTE 1 BOX 183 B City/State/Zip: GREAT BEND, KS 67530

APR 21 2002

Contact Person: L.D. DAVIS Phone: 620 793-3051

KCC WICHITA

1650 feet from (circle one) Line of Section 710 feet from (circle one) Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 6039 Name: L.D. DRILLING, INC.

County: LANE Lease Name: YORK Well #: 1 Field Name: Un-named

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MYRICK STATION

Nearest Lease or unit boundary: 710 Ground Surface Elevation: EST.2614 feet MSL

Well Drilled For: Oil Gas OAWD Seismic Other Well Class: Enh Rec Storage Disposal Wildcat Other Well Class: Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100' Depth to bottom of usable water: 1200

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 275'

Length of Conductor Pipe required: NONE

Projected Total Depth: 4350'

Formation at Total Depth: MYRICK STATION

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Water Source for Drilling Operations: Well Farm Pond X Other

Directional, Deviated or Horizontal wellbore? Yes No

DWR Permit #:

If Yes, true vertical depth:

Pusher Rochell w/LD Doly INIT. IK SPUD DATE 4/5/02 LENGTH SURFACE PLANNED 275' MIN. 275' ATT 2 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbl.s. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 5 1/2" @ 270 CONDUCTOR ANHYDRITE T- @ B- ELEVATION 2620 TD 4370 FORMATION RAN PIPE 4 1/2" @ 4361 DV TOOL ALT II DONE 225 SX 6A II SX Y N X Arbuckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX Anhydrite Base @ 2052 Ft. W/ 50 SX 1/2 Base Anhyd. @ 1200 Ft. W/ 50 SX 1/2, 1/2 Plug @ 650 Ft. W/ 50 SX Bottom Surface @ 200 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX WATER WELL SX (Irr. Well Pond X) TECHNICALIAN KS DATE 4/10/02 HAULING TYPE OF CEMENT 40/40 w/ 8 1/4" FOSCAL STARTING TIME (AM/PM) DATE COMPLETION TIME 12:30 (AM/PM) DATE 4/10/02 CEMENT COMPANY Swift Services

KCC OIL/GAS REGULATORY OFFICE

15-101-21798-0000

- New Situation **ALTZ**
- Response to Request
- Follow-up

Date April 17, 2002

Operator L.D. Davis Drilling # \_\_\_\_\_

Address \_\_\_\_\_ Location NW Sec 2 T 16 S, R 20W <sup>30W</sup>

Lease York Well 1

Phone No. \_\_\_\_\_ County Lane

Oper. \_\_\_\_\_ Other \_\_\_\_\_

Reason for Investigation: Alt. II

**RECEIVED**  
 APR 21 2002  
 KCC WICHITA

Problem: None Cement circulated

Person(s) Contacted: \_\_\_\_\_

Findings: T.D. - 4370'

5-1/2" @ 4363'

Port Collar @ 2023'—cemented with 240 sxs of SMDS-1/4# flo seal, 2% CC. Circulated 20 sxs to pit.

photos taken: \_\_\_\_\_

Action/Recommendations: None cement circulated

- Lease Inspection
- Complaint
- Field Report

By Michael

Retain 1 copy Joint District Office  
Send one copy Conservation Division