



KANSAS CORPORATION COMMISSION 1094480
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Kevin Timson
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>08/03/2012</u>	<u>08/13/2012</u>	<u>09/06/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25444-00-00

Spot Description: _____

SE SE NE NW Sec. 25 Twp. 20 S. R. 26 East West
1200 Feet from North / South Line of Section
2607 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: C.L. Well #: 1-25

Field Name: _____

Producing Formation: Mississippian

Elevation: Ground: 2441 Kelly Bushing: 2447

Total Depth: 4530 Plug Back Total Depth: 4505

Amount of Surface Pipe Set and Cemented at: 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1683 Feet

If Alternate II completion, cement circulated from: 1683

feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 15000 ppm Fluid volume: 60 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 09/26/2012



1094480

Operator Name: American Warrior, Inc. Lease Name: C.L. Well #: 1-25

Sec. 25 Twp. 20 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:
Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	23	224	Class A	150	3%CC, 2% gel
Production	7.825	5.50	15.5	4528	EA-1	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4436'to 4440'		

TUBING RECORD:		Size: <u>2.375</u>	Set At: <u>4502'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>09/22/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>2</u>	Gas-Oil Ratio	Gravity <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4436'to 4440'</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	C.L. 1-25
Doc ID	1094480

All Electric Logs Run

Sonic
Micro
Porosity
Induction

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	C.L. 1-25
Doc ID	1094480

Tops

Top	Depth	Depth
Anhy	1666'	+781
B/Anhy	1724'	+723
Heebner	3763-	-1316
Lansing	3807'	-1360
Stark	4082'	-1635
B/KC	4174'	-1727
Marmaton	4199'	-1752
Ft.Scott	4326'	-1879
Mississippian	4431'	-1984

ALLIED OIL & GAS SERVICES, LLC 053765

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>6-2-12</u>	SEC. <u>25</u>	TWP. <u>20S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>6:50 PM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>C.L.</u>	WELL # <u>1-25</u>		LOCATION <u>20th & 26th 12W 15N</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>(NEW)</u>			<u>1/2 W 9:00 AM</u>		<u>1.01</u>	<u>6.3</u>	

CONTRACTOR <u>Duke Drilling Co #5</u>		OWNER
TYPE OF JOB <u>Surf case</u>		
HOLE SIZE <u>12 1/4</u>	T.D.	CEMENT
CASING SIZE <u>6 5/8</u>	DEPTH <u>224.79</u>	AMOUNT ORDERED <u>160 gals class A 3 wt</u>
TUBING SIZE	DEPTH	<u>2-1/2 gal</u>
DRILL PIPE <u>4 1/2</u>	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON <u>160</u> @ <u>16.25</u> <u>2600.00</u>
MEAS. LINE	SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15 ft</u>		GEL @ <u>21.25</u> <u>63.75</u>
PERFS.		CHLORIDE <u>6</u> @ <u>58.28</u> <u>349.68</u>
DISPLACEMENT <u>13.33</u>		ASC @
EQUIPMENT		
PUMP TRUCK # <u>399</u>	CEMENTER <u>Dustin Campbell</u>	
	HELPER <u>John Campbell</u>	
BULK TRUCK # <u>544-198</u>	DRIVER <u>Kevin Wiggins</u>	
BULK TRUCK #	DRIVER	
		HANDLING <u>173</u> @ <u>2.10</u> <u>363.30</u>
		MILEAGE <u>2.89 x 25 x</u> <u>2.35</u> <u>463.73</u>
		<u>197.24</u> TOTAL <u>3837.73</u>

REMARKS:
Break circulation with big kind
pump 5 bbls fresh water ahead
run 160 gals class A 3 wt 2 1/2 gal
Displace 13.33 bbls fresh water
& 4 bbls in
 cement did circulation
 plug down 19:00
 plug down

SERVICE

DEPTH OF JOB	<u>224</u>	
PUMP TRUCK CHARGE	<u>1125.00</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>Hum 25</u>	@ <u>7.00</u>	<u>175.00</u>
MANIFOLD	@	
<u>Hum 25</u>	@ <u>4.00</u>	<u>100.00</u>
	@	
		TOTAL <u>1400.00</u>

CHARGE TO: American Warrior Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
		TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 189.81

TOTAL CHARGES 5,239.73

DISCOUNT 25% 1,309.90 IF PAID IN 30 DAYS

3,929.83

PRINTED NAME K KENNETH M COUCE

SIGNATURE X Kenneth M Couce

Thank You!!



CHARGE TO: **American Warrior**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 23209

PAGE 1 OF 2

SERVICE LOCATIONS: **Ness City KS** WELL/PROJECT NO: **1-25** LEASE: **C.L.** COUNTY/PARISH: **Ness** STATE: **KS** CITY: **LAIRD** DATE: **12 AUG 12** OWNER:
 TICKET TYPE: SERVICE SALES CONTRACTOR: **DUKE** RIG NAME/NO: **5** SHIPPED: **CT** DELIVERED TO: **Location** ORDER NO.:
 WELL TYPE: **oil** WELL CATEGORY: **Development** JOB PURPOSE: **cement long string** WELL PERMIT NO.: WELL LOCATION: **25-20-26**
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	25	mi			6.00	150.00
578		1			Pump Charge	1	ea			1500.00	1500.00
402		1			Centralizer	5 1/2	in	6	ea	70.00	420.00
403		1			Cement Basket	5 1/2	in	2	ea	250.00	500.00
404		1			Port Collar	5 1/2	in	1	ea	2400.00	2400.00
405											
406		1			Latch down plug & toggle	5 1/2	in	1	ea	250.00	250.00
407		1			Insert float shoe of auto fill	5 1/2	in	1	ea	350.00	350.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: TIME SIGNED: A.M. P.M.
 2:30

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1 5570.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2 5236.25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal 10,806.25
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ness TAX 6.3% 539.04
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 11,345.29
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: **AB** APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23209

CUSTOMER American Warrior WELL CL. 1-25 DATE 12 AUG 12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
325		1				STANDARD cement (port 2)	175	sk			13.50	2362.50
284		1				calseal	800	lb	8	sk	35.00	280.00
283		1				salt	900	lb			0.20	180.00
292		1				Halad-322	125	lb			7.75	968.75
276		1				Flocalc	50	lb			2.00	100.00
281		1				mud flush	500	lb			1.25	625.00
221		1				KCL liquid	2	gal			25.00	50.00
290		1				D-AIR	2	gal			35.00	70.00
582		1				Drillage (me)	1	cu			250.00	250.00
581		1				SERVICE CHARGE	175				2.00	350.00

MILEAGE CHARGE TOTAL WEIGHT LOADED MILES TON MILES

CONTINUATION TOTAL 5236.25

JOB LOG

SWIFT Services, Inc.

DATE 12 AUG 12 PAGE NO.

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
American Warrior		1-25		C.L.		concrete long string		23209	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
									175 sk EA-2 w/ 1/2" floccula
									RTO 4530 LTD 4532
									108 joints 15.5" 58" casing 4529.78'
									Port Collar #68 1644' sleeve 20.91'
									Control valves 1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 35, 37, 39, 41, 43, 45, 47, 49, 51, 53, 55, 57, 59, 61, 63, 65, 67, 69, 71, 73, 75, 77, 79, 81, 83, 85, 87, 89, 91, 93, 95, 97, 99
	1700								on loc TRK 114
	1730								start 5 1/2" 15.5" casing in well
	1930								Drop ball - circulate
	2005	4 3/4	12				200		Pump 500 gal mud flush
		4 3/4	20				200		Pump 20 bbl KCH flush
	2010		7						Plug RH - MH 30 sks - 20 sks
	2015	4 3/4	36				200		mix EA-2 cement 125 sks @ 15.3 ppg
	2025								Drop latch down plug
									wash out pump & line
	2030	6 3/4					200		Displace plug
		6 3/4	95				850		
	2045	6 3/4	107				1550		Land plug
	2047								Release pressure to truck - dried up
									wash truck
									Rack up
	2135								job complete
									Thanks
									Russ Dave & Blaine



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 23272

PAGE 1 OF

SERVICE LOCATIONS: 1. **NESS CITY, KS.** WELL/PROJECT NO.: LEASE: **C.L. 1-25** COUNTY/PARISH: **NESS** STATE: **KS** CITY: **LAIRD, KS.** DATE: **30 AUG 12** OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: **CO. TOOLS** RIG NAME/NO.: SHIPPED VIA: DELIVERED TO: ORDER NO.:
 3. WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **ACIDIZE/SQUEEZE/PORT COLLAR** WELL PERMIT NO.: WELL LOCATION: **115, 4 1/2 W, S IWO**
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M		
575					MILEAGE #110	25	mil	6.00	150.00
578					Pump CHARGE	1	hr	1500.00	1500.00
300					REGULAR ACID	250	gal	1.75	437.50
235					IWHB-1	1/2	gal	35.00	17.50
105					PORT COLLAR OPENING TOOL	1	hr	350.00	350.00
286					HALAD - 1	20	lbs	7.50	150.00
290					D-AIR	2	hr	35.00	70.00
325					STANDARD CEMENT	50	bx	13.50	675.00
330					SWIFT MULTI DENSITY	125	bx	16.50	2062.50
581					SERVICE CHARGE CEMENT	250	bx	2.00	500.00
583					DRAVAGE	24434	lbs	1.00	305.42

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: **30 AUG 12** TIME SIGNED: **1845** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	6217	92
TAX	7.55	208.37
TOTAL	6426	29

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *[Signature]* APPROVAL:

Thank You!



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc**

3118 Cummings Rd
Garden City, KS 67846

ATTN: kevin Timson

C.L. #1-25

25-20s-26w Ness,KS

Start Date: 2012.08.11 @ 08:26:00

End Date: 2012.08.11 @ 16:25:15

Job Ticket #: 48751 DST #: 1

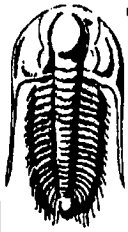
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.13 @ 13:41:17

American Warrior, Inc
25-20s-26w Ness,KS
C.L. #1-25
DST # 1
Mississippian
2012.08.11



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc
3118 Cummings Rd
Garden City, KS 67846
ATTN: kevin Timson

25-20s-26w Ness, KS

C.L. #1-25

Job Ticket: 48751

DST#: 1

Test Start: 2012.08.11 @ 08:26:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:51:30

Time Test Ended: 16:25:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 53

Interval: **4550.00 ft (KB) To 4560.00 ft (KB) (TVD)**

Total Depth: 4560.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2447.00 ft (KB)

2436.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8677

Inside

Press@RunDepth: 226.06 psig @ 4551.00 ft (KB)

Start Date: 2012.08.11

End Date: 2012.08.11

Capacity: 8000.00 psig

Last Calib.: 2012.08.11

Start Time: 08:26:05

End Time: 16:25:14

Time On Btm: 2012.08.11 @ 10:51:15

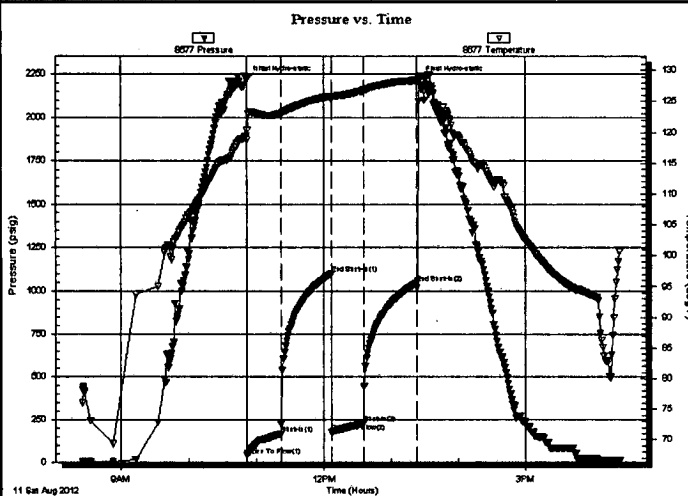
Time Off Btm: 2012.08.11 @ 13:25:15

TEST COMMENT: IF: BOB @ 9 min.

IS: 4" return.

FF: BOB @ 14 min.

FSI: 4" return.



PRESSURE SUMMARY

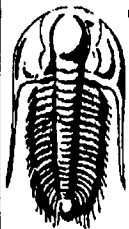
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2219.64	119.46	Initial Hydro-static
1	39.99	118.78	Open To Flow (1)
31	163.97	123.05	Shut-In(1)
76	1098.05	125.87	End Shut-In(1)
76	174.93	125.34	Open To Flow (2)
104	226.06	126.76	Shut-In(2)
152	1043.11	128.44	End Shut-In(2)
154	2218.67	128.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
285.00	smcw 3m 97w (oil spots)	1.43
290.00	gsmco 20g 2m 78o	4.07
0.00	360 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc
3118 Cummings Rd
Garden City, KS 67846
ATTN: kevin Timson

25-20s-26w Ness, KS
C.L. #1-25
Job Ticket: 48751 **DST#: 1**
Test Start: 2012.08.11 @ 08:26:00

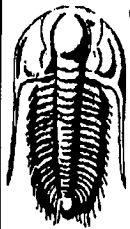
Tool Information

Drill Pipe:	Length: 4265.00 ft	Diameter: 3.80 inches	Volume: 59.83 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 282.00 ft	Diameter: 2.25 inches	Volume: 1.39 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 61.22 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 79000.00 lb
Depth to Top Packer:	4550.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	8.00 ft			
Tool Length:	35.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4524.00	
Shut In Tool	5.00			4529.00	
Hydraulic tool	5.00			4534.00	
Jars	5.00			4539.00	
Safety Joint	2.00			4541.00	
Packer	5.00			4546.00	27.00 Bottom Of Top Packer
Packer	4.00			4550.00	
Stubb	1.00			4551.00	
Recorder	0.00	8677	Inside	4551.00	
Recorder	0.00	8522	Outside	4551.00	
Perforations	4.00			4555.00	
Bullnose	3.00			4558.00	8.00 Bottom Packers & Anchor
Total Tool Length:	35.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc

25-20s-26w Ness, KS

3118 Cummings Rd
Garden City, KS 67846

C.L. #1-25

Job Ticket: 48751

DST#: 1

ATTN: kevin Timson

Test Start: 2012.08.11 @ 08:26:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
285.00	smcw 3m 97w (oil spots)	1.429
290.00	gsrnc 20g 2m 78o	4.068
0.00	360 GIP	0.000

Total Length: 575.00 ft Total Volume: 5.497 bbl

Num Fluid Samples: 0

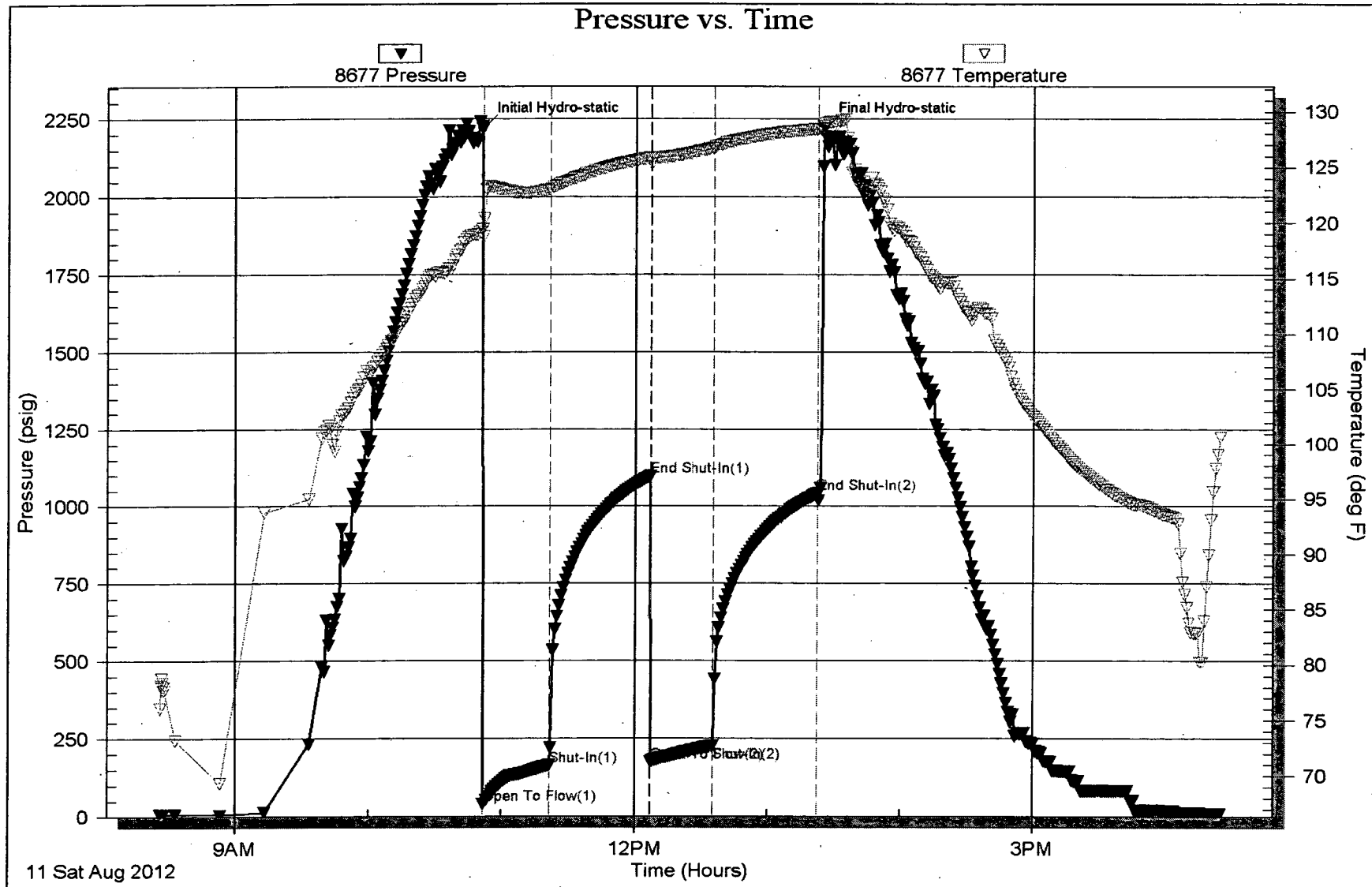
Num Gas Bombs: 0

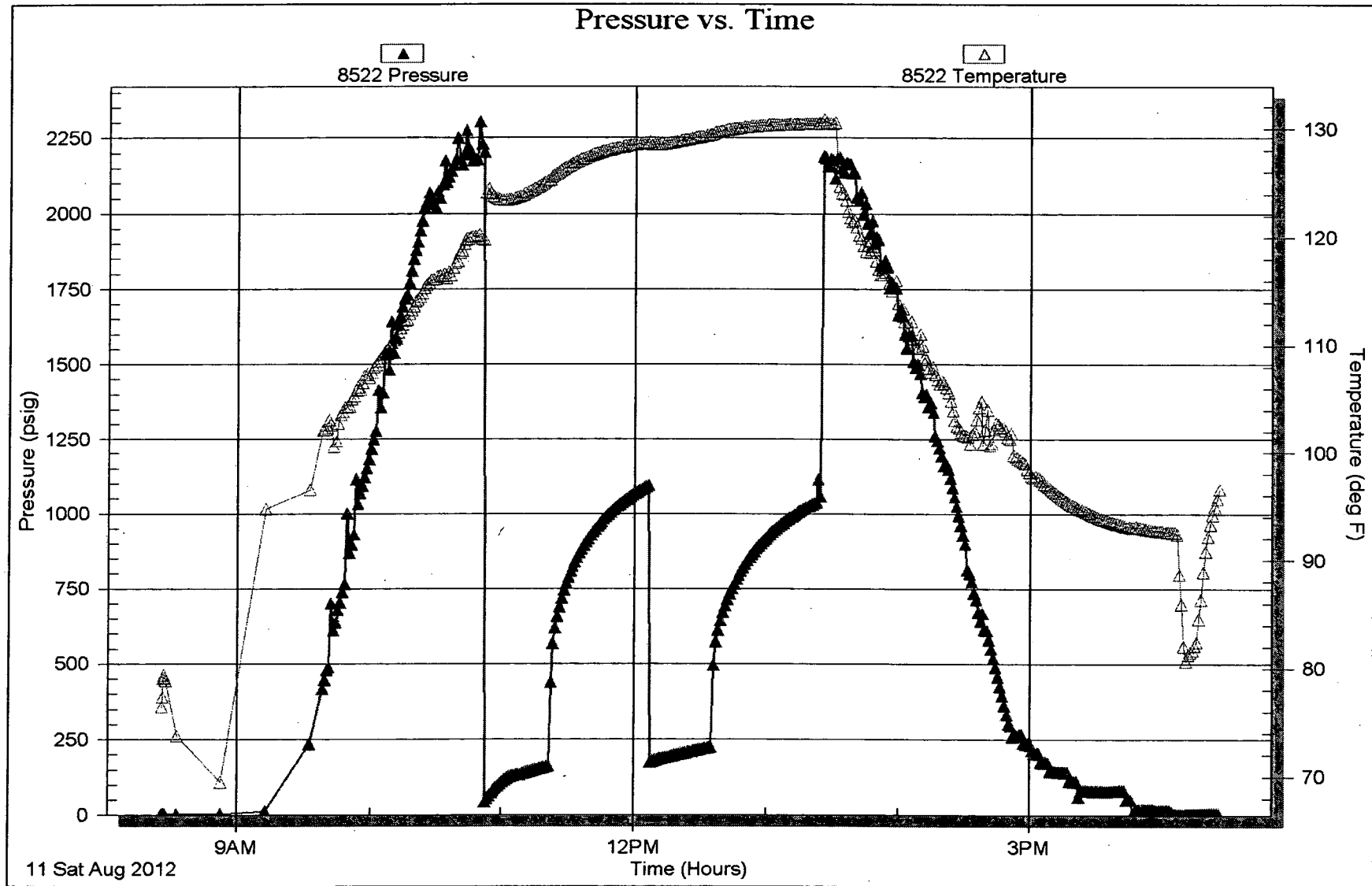
Serial #:

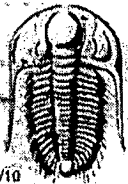
Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .195 @ 85F = 28,000ppm







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48751

Well Name & No. C.L. #1-25 Test No. 1 Date 8/11/12
 Company American Warrior, Inc Elevation 2447 KB 2436 GL
 Address 3118 Cummings Rd Garden City, ks 67846
 Co. Rep / Geo. Kevin Timson Flg Note #5
 Location: Sec. 25 Twp. 20s Rge. 26 W Co. Ness State _____

Interval Tested 4435 - 4443 Zone Tested Mississippian
 Anchor Length 8' Drill Pipe Run 4665 Mud Wt. 9.45
 Top Packer Depth 4430 Drill Collars Run 222 Vis 57
 Bottom Packer Depth 4435 Wt. Pipe Run Ø WL 12.4
 Total Depth 4443 Chlorides 3500 ppm System LCM 1 #
 Blow Description TK BOB @ 9 min
IST' Alarm 4" return
PK BOB @ 14 min.
KSI' 4" Return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>290</u>	<u>65MCO</u>	<u>20</u>	<u>78</u>	<u>2</u>	<u>0</u>
<u>285</u>	<u>SMCW (OTL SPTS)</u>	<u>0</u>	<u>0</u>	<u>97</u>	<u>3</u>
<u>360</u>	<u>GJP</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Rec Total 575 BHT 127 Gravity 38 API RW 145 @ 85 ° F Chlorides 28,000 ppm

(A) Initial Hydrostatic 2220 Test _____ T-On Location 0800
 (B) First Initial Flow 40 Jars 250 T-Started 0826
 (C) First Final Flow 164 Safety Joint 75 T-Open 1052
 (D) Initial Shut-In 1098 Circ Sub 14c T-Pulled 1322
 (E) Second Initial Flow 175 Hourly Standby _____ T-Out 1626
 (F) Second Final Flow 226 Mileage 104 1/2 161.20
 (G) Final Shut-In 1043 Sampler _____
 (H) Final Hydrostatic 2219 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Sub Total 1736.20

Initial Open 30
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 45

Comments _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1736.20
 MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Geological Report

American Warrior, Inc.

C.L. #1-25

1200' FNL & 2607' FWL

Sec. 25, T20s, R26w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
C.L. #1-25
1200' FNL & 2607' FWL
Sec. 25, T20s, R26w
Ness County, Kansas
API # 15-135-25444-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Kevin Timson

Spud Date: August 4, 2012

Completion Date: August 13, 2012

Elevation 2436' Ground Level
2447' Kelly Bushing

Directions: From .5 mi North of Beeler, KS at intersection of Hwy 96 and C Rd South. Go 11 miles South on C Rd. Now go 2.4 miles East on 20 Rd. South into location.

Casing: #23, 8 5/8" surface casing @ 224 with 150 sacks Class A 3% CC, 2% gel, Allied Ticket #53765, #15.5, 5 1/2" production casing @ 4517 with 125 sacks EA-2, Swift Services ticket #23209, port collar @ 1644.

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3800' to RTD

Electric Logs: Borehole Compensated Sonic, Microresistivity, Dual Compensated Porosity, Dual Induction.

Drillstem Tests: One, Trilobite Testing, Inc. "Bradley Walter"

Remarks: None

Formation Tops

Formation	
Anhydrite	1666' +781
Base	1724' +723
Heebner	3763' -1316
Lansing	3807' -1360
Stark	4082' -1635
BKC	4174' -1727
Marmaton	4199' -1752
Pawnee	4269' -1822
Fort Scott	4326' -1879
Cherokee	4352' -1905
Mississippian	4431' -1984
RTD	4530' -2083

American Warrior, Inc.

C.L. # 1-25

Sec. 25, T20s, R26w

1200' FNL & 2607' FWL

Sample Zone Descriptions

Mississippian Warsaw (4435', -1988): Covered in DST #1

Dolomite- Grey. Sub to fine crystalline. Fair to good vuggy porosity. Scattered poor intercrystalline porosity. Light to good stain. Good show of free oil. Good odor.

Drill Stem Tests
Trilobite Testing Inc.
Bradley Walter

DTS #1

Mississippian Warsaw

Interval (4435' - 4443') Anchor Length 8'

IHP - 2220 #

IFP - 30" - BOB in 9 min.

40-164 #

ISI - 45" - 4" return.

1098 #

FFP - 30" - BOB in 14 min.

175-226 #

FSIP - 45" - 4" return.

1043 #

FHP - 2219 #

BHT - 127° F

Recovery: 360' GIP

290' GSMCO (20% gas, 78% oil, 2% mud)

285' SMCW (97% water, 3% mud)

Structural Comparison

	American Warrior, Inc. C.L. #1-25 Sec. 25, T20s, R26w 1200' FNL & 2607' FWL	Mull Drilling Co, Inc. McVicker #3 Sec. 25, T20s, R26w SE, SW, NE	
Formation			
Anhydrite	1666' +781	1643' +785	-4
Base	1724' +723	NA	NA
Heebner	3763' - 1316	3746' -1318	+2
Lansing	3807' -1360	3826' -1398	+28
Stark	4082' -1635	4068' -1640	+5
BKC	4174' -1727	4156' -1728	+1
Marmaton	4199' -1752	4194' -1766	+14
Pawnee	4269' -1822	4254' -1826	+4
Fort Scott	4326' -1879	4310' -1882	+3
Cherokee	4352' -1905	4333' -1905	-
Mississippian	4431' -1984	4401' -1973	-11