

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Typed

Form must be Typed

All blanks must be Filled

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31280	AP	I No. 15
Name: Birk, Brian L. dba Birk Petroleum		ot Description:
Address 1: 874 12TH RD SW		IW_SE_SW_SE Sec. 29 Twp. 22 S. R. 17
Address 2:		Feet from North / South Line of Section  815
Contact Person: Brian L Birk  Phone: ( 620 ) 364-5875  CONTRACTOR: License # 32079  Name: Leis, John E.	Foo	otages Calculated from Nearest Outside Section Corner:  NE NW SE SW  ounty: Coffey  ase Name: Hazen A Well #: 18
Wellsite Geologist: None	i	eld Name: Parmely
Purchaser: Coffeyville Resources  Designate Type of Completion:  V New Well Re-Entry V  Oil WSW SWD  Gas D&A ENHR  OG GSW  CM (Coal Bed Methane)  Cathodic Other (Core, Expl., etc.):	Ele Vorkover Tot SIOW Am SIGW Mu Temp. Abd. If y	coducing Formation: Squirrel  Evation: Ground: 1062 Kelly Bushing: 1062  Ital Depth: 985 Plug Back Total Depth: 985  Inount of Surface Pipe Set and Cemented at: 40 Feet  Inultiple Stage Cementing Collar Used? Yes No  Inverse, show depth set: Feet  Alternate II completion, cement circulated from: 962  Ent depth to: 0 W/ 120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:		
Operator: Original Total D	Dr (Da	rilling Fluid Management Plan  ata must be collected from the Reserve Pit)  nloride content: 0ppm Fluid volume: 0bbls
Conv. to GSV	Conv. to SWD  De  k Total Depth  Lo	ewatering method used:
<u> </u>	Le Qu	pase Name: License #: License #: License #: Bast
	2/08/2011	
	npletion Date or completion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: NAOMI JAMES Date: 09/26/2012

Side Two

1094857

Operator Name: Birk, Brian L. dba Birk Petroleum				Lease Name: Hazen A Well #: 18					
Sec. 29 Twp.22 S. R. 17 VEast West				Coffe	ey				
time tool open and clos	sed, flowing and shu s if gas to surface te	d base of formations pot- it-in pressures, whether est, along with final char well site report.	r shut-in press	ure read	ched static level,	hydrostatic press	sures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S	heets)	Yes No		L	og Formatio	n (Top), Depth ar	nd Datum	✓ \$	Sample
Samples Sent to Geole	ogical Survey	Yes No		Nam			Top		Datum
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes No Yes No Yes No		Squirrel Sand 972 +82				2	
List All E. Logs Run:									
entretier en er en	amunuskumuu kautuusta ka		IG RECORD	. Ne					<del>, , , , , , , , , , , , , , , , , , , </del>
Purpose of String	Size Hole	Report all strings se	Weig	ht	Setting	Type of	# Sacks		and Percent
Surface Casing	Drilled 9.875	Set (In O.D.)	17	rt.	Depth 40	Cement	Used 10	Calciu	dditives m
Long String	6.125	2.875	6.5		962	portland	120		
		ADDITION	IAL CEMENTIN	1G / SQL	JEEZE RECORD				
Purpose:  Perforate Protect Casing	Depth Top Bottom	Type of Cement # Sacks		1					
Plug Back TD Plug Off Zone	-								
Shots Per Foot		ION RECORD - Bridge P Footage of Each Interval I				cture, Shot, Cemer mount and Kind of M		rd	Depth
0	open hole 962-98	35		Frac w/42 sx sand				962-985	
					ı				
TUBING RECORD:	Size:	Set At:	Packer A	t:	Liner Run:	Yes N	o		
Date of First, Resumed 01/17/2012	Production, SWD or El	NHR. Producing M		g [	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil 1.5	Bbls. Gas	Mcf	Wa	iter E	Bbis.	Gas-Oil Ratio		Gravity
Vented Solo	ON OF GAS: Used on Lease	Open Hole	METHOD OF	Dual	ly Comp. Co	ommingled	PRODUCT	ION INTER	RVAL:

BIRK PETROLE 874 12 <sup>TH</sup> RD SW BURLINGTON, 1 620-364-1311 - OI	WELL CEMENTING (S 66839 FICE, 620-364-6646 - CELL	SERVICE TICKET	100
CHARGE TO SADDRESS LEASE & WELL I KIND OF JOB DIR TO LOC.	rk Petroleum  No. Hazen A #18 CONTRACTOR  Ment long String SEC 29 TWP 2	ST_ZIP  RG_/ OLD_NEW	
QUANTITY	MATERIAL USED		SERV. CHG
120 Sx	Portland Coment		
*		*.	
antonina manaista di di manaista manaista manaista di manaista di manaista di manaista di manaista di manaista		and a second and a	
	Sajanga nanganakan tanah dan santan ng lan ar ara da sa santan ng lan santan na santan na santan na santan na s		
	BULK CHARGE	adrest manie i se un represantation de proprieta de la companya de la companya de la companya de la companya d	
	BULK TRK. MILES		
	PUMP TRK. MILES		
<u> </u>			
	PLUGS		
Da Grand	TOTAL		
t.d. 985	csg. set at 962'	VOLUME	
1	May 1		<u>udamuslamusiamusellis järavaikistelistainusinsin</u> in.
SIZE HOLE	TBG SET AT	VOLUME_	
MAX. PRESS	SIZE PIPE 2 18 100	g String	
PLUG DEPTH	PKER DEPTH	PLUG USED	Andrew Control of the
TIME FINISHED			
	man L to One Dimo Come	ent Into hell (	Good circ.
REMARKS: U	ace Top Complete:	11 11 11 Wells	words.
NAME			<u> </u>
ها به داده الفاد الله الله الله الله الله الله الله ال			
CEMENTER O	R TREATER OWNER'S R	EP.	

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



Page 10 BIS & COOPERATIVE VENTURES 900,5. FOURTH ST.

BURLINGTON KS

Bide/A B & B CTOO. WENTER STATES: THE SE HA TO MOSSION APPRICATION STH RO M 1/2 HT HELL A HEITEN MAN

COX - TIME	FORMULA	LOAD SIZE	YARDS GROESED		parataga.		PAULTONALTONA
11:41:2		6.00 yd	12. <b>0</b> 0.76	0.00			
DATE			YANGOL.	54TQ+#	14 <b>4-45</b> 14 <b>3</b> 3 4 5	1 <b>24.4</b>	1000
12-09-1	1	*	6. <b>0</b> 0 ya	33.00	5/70 . 0.0		

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Germent, Wear Robbot Scale and Gomes, Frid Carded Downth
CAUSE, BURNS, Woold Contact With Cyes and Philosoped Gorges, With Stoke &
Contact With Skin of Eyes, Faish Downship West, West of Entation Ferries, Gar Arterition, KEEP CHILDREN AWAY.

All accounts All label with 20 days of passery was been beened at the rest of they Not Proposition for Reactive Approprie or Color Duality, No Chim Moreout United States Manager United States (Inc.)

A \$25 Belivior Charge and Loes of the Cest Discourt will be contented on Excess Delay Time Charged & \$50757. CODE

QUANTITY C. 00 2.50

Will i TRUCH ING WELL (18 SACKS PER UNIT)

TRUCKING CHARGE

**GESCRIPTEN** 

	RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAYERANA ON CHICOR STATES (*)	
1				ANTINC DISERSE	
ž	LEFT/PLANT	ARRIVED JOB	START UNCOLONG	* (A. W. A. 162 (1995)	
-	12:05	1228	***		
	TOTAL ROUND TRIP %	SOL TA JATOT	UNLOADING TINE-		
		The state of the s	* · · · · · · · · · · · · · · · · · · ·		

t 802 N. Indüstriäl Rd. Phone! (620) 365-5588



čšolo to:

PARAB CUMPERATIVE VENTURES 9000 FOURTH ST.

DUK INSTON 115

BUL BUCKER, VENTURES/BURK DIE F SAM TO UNICTO THOM I HIND THE ROW IVE ME on the Archester Area

*					4.0			
٠,	ME STIME OF STATE	FORMULA	LOWESTE	VAROS DIAGRAS		14/51/14/07	1 1 1	<b>"二" 化新加纳定期产</b>
							, 7 F	
٠,	11:45:33a (	ELL	5.00 ya	12.00 yd			0.02	
	A DATE		ion#	3.6 (A) 3.5 E)	681049	NATIONAL PROPERTY.	2.4	
4	81122	U Nees	۶		<b>5.</b>			
	12-08-11	Today	2	12.0 <b>%</b> yd	9.6	<b>15</b> 734 - 734		

WARNING
IRRITATING TO THE SKIN AND EYE
Contains Porlated Center? Were Rudble Bouts and Closes
(AUSE BURNS: Avoid Contact Wide Eyes and The Burns County Western Contact Wide Eyes and The Burns County Western Contact Wide Eyes Rath Thorotopy With Warn Street Contact Wide Street Wide Stre

The undersigned promises to pay at costs, including season my sums owed.

All accounts not published an drys of delivery will been interest at the rate of 24%

Doese Dwy Time Charged @ \$509/R.

ODDE

6.00

WELL

HELL 110' SPERS PER UNET

FINSHUMLOAD NO RETURNED TO PLANT LEFT JOB 71(2) 9929; 3399 ARRIVED JOS START UNLOADERS LEFT PLANT TOTAL ROUND TRIP TOTAL AT JOS UNLOADONO TIME

**35** 47 36