



KANSAS CORPORATION COMMISSION 1094750
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9860
Name: Castle Resources, Inc.
Address 1: BOX 87
Address 2: _____
City: SCHOENCHEN State: KS Zip: 67667 + 0087
Contact Person: Jerry Green
Phone: (785) 625-5155
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Jerry Green
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover

 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>05/04/2012</u>	<u>05/08/2012</u>	<u>05/08/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-009-25676-00-00
Spot Description: _____
SW_NE_NW_SW Sec. 4 Twp. 16 S. R. 13 East West
2305 Feet from North / South Line of Section
925 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Monroe Well #: 1
Field Name: Trapp
Producing Formation: Arbuckle
Elevation: Ground: 1927 Kelly Bushing: 1935
Total Depth: 3470 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 468 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 20000 ppm Fluid volume: 300 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 09/26/2012



1094750

Operator Name: Castle Resources, Inc. Lease Name: Monroe Well #: 1
 Sec. 4 Twp. 16 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3824	-1897
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3057	-1130
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3074	-1147
List All E. Logs Run:		Lansing-KC	3136	-1209
Dual Induction		Base-KC	3376	-1449
Dual Compensated Porosity		Arbuckle	3384	-1457
Computer process		RTD	3475	-1548

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	20	468	common	185	3%CC 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 383

Date	5-4-12	Sec.	4	Twp.	16	Range	13	County	BARTON	State	KANSAS	On Location		Finish	1:45 Am
Lease	MONROE		Well No.	1		Location SUSANK N 3 mi - E INTO									
Contractor	SOUTHWESTERN DRILLING # 10					Owner CASTLE RESOURCES									
Type Job	SURFACE					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4'		T.D.	470'		Charge To CASTLE RESOURCES									
Csg.	8 7/8'		Depth	468'		Street P.O. Box 87									
Tbg. Size			Depth			City SCHENCKEN State KANSAS									
Tool			Depth	15'		The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.			Shoe Joint			Cement Amount Ordered 185 SKS Com 32cc 2% GEL									
Meas Line			Displace	28 BLS											

EQUIPMENT

Pumptrk #5	No.	Cement	PAUL	Common	185
Bulktrk #8	No.	Driver	DAUG	Poz. Mix	
Bulktrk P14	No.	Driver	CISCO	Gel.	3

JOB SERVICES & REMARKS

Remarks:	Calcium 6
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38
	Sand
	Handling 194
	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	1-8 7/8" RUBBER PLUG
Pumptrk Charge	Surface
Mileage	91

CEMENT DID CIRCULATE ↓

Quality Oilwell Cementing

THANK YOU ↓

X Signature *[Handwritten Signature]*

Tax
 Discount
 Total Charge

QUALITY OILWELL CEMENTING, INC.

785-483-2025
85-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 350

Date	5-8-12	Sec.	4	Twp.	16	Range	13	County	Barton	State	KS	On Location		Finish	7:15pm	
Lease	Mencop	Well No.	1	Location		Susanik 3-U Finto										
Contractor	Southwind #6				Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	Pkg				T.D.		3475									
Hole Size	2 7/8				Depth		Charge To Castle Resources									
Csg.	4 1/2 DP #4				Depth		Street									
Tbg. Size					Depth		City									
Tool					Depth		State									
Cement Left in Csg.					Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line					Displace		Cement Amount Ordered 200 gal 4 1/2" 1/4" #10									

EQUIPMENT

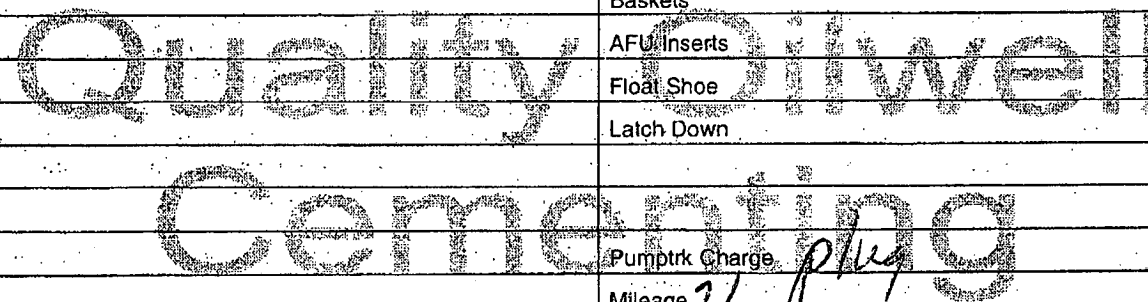
Pumptrk	5	No.	Cement	Craig	Common	120
			Helper			
Bulktrk		No.	Driver	Brett	Poz. Mix	80
			Driver			
Bulktrk	8	No.	Driver	Alex	Gel.	7
			Driver			

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole 30SK	Hulls
Mouse Hole	Salt
Centralizers	Flowseal 50H
Baskets	Kol-Seal
D/V or Rort Collar	Mud CLR 48
1st 3984 25SK	CFL-117 or CD110 CAF 38
2nd 900 25SK	Sand 20'7
3rd 527 110SK	Handling
4th 40 10SK	Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Pumptrk Charge Pkg
	Mileage 21



X Signature *[Handwritten Signature]*

Tax	
Discount	
Total Charge	