

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1094949

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	34456		API No. 15 - 15-019-27 191-00-00
	ting Company		Spot Description:
Address 1: 399258 W. 13	330 Dr.		SE_NW_Sec. 15_Twp. 35_S. R. 13_
Address 2: PO BOX 279			1980 Feet from V North / South Line of Section
City:DEWEY			1980 Feet from East / West Line of Section
Contact Person: John Ro		aros	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 534-2	2322	····	□ne ☑nw □se □sw
CONTRACTOR: License #	33081		County: Chautauqua
Name: Blue Ribbon Dri			Lease Name: Rowley Trust Well #:
Wellsite Geologist: John R	ountree		Field Name:
Purchaser:			Producing Formation: Mississippi
Designate Type of Complet			Elevation: Ground: 764 Kelly Bushing: 764
✓ New Well	Re-Entry	Workover	Total Depth: 1820 Plug Back Total Depth:
✓ Oil Wsi	w ☐ swd	SIOW	Amount of Surface Pipe Set and Cemented at: 550 Feet
Gas D&A	ENHR	☐ sigw	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ og	☐ GSW	Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Metha	ne)		If Alternate II completion, cement circulated from:
Cathodic Othe	er (Core, Expl., etc.):	7	feet depth to:w/sx cmt
If Workover/Re-entry: Old	Well Info as follows:		· OX OTHE
Operator:			
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original	Total Depth:	
		o ENHR Conv. to SWD	Chloride content: 10000 ppm Fluid volume: 0 bbls
	Conv.	to GSW	Dewatering method used: Evaporated
Plug Back:	PI	ug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name:
Dual Completion	Permit #:		
☐ SWD	Permit #:		Lease Name: License #:
☐ ENHR	Permit #:		Quarter Sec. Twp. S. R. East West
☐ GSW			County: Permit #:
***************************************		06/21/2012	
Spud Date or D Recompletion Date	ate Reached TD	Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
Letter of Confidentiality Received	
Date:	
Confidential Release Date:	
✓ Wireline Log Received	
Geologist Report Received	
UIC Distribution	
ALT II III Approved by: NAOMI JAMES Date:	09/27/2012

Side Two



Operator Name: Brate	co Operating Co	mpany		Lease N	lame:	towiey Hust		_ Well #: '		<u></u>
Sec. 15 Twp.35	s. R. <u>13</u>	✓ East	West	County:	Chau	tauqua				
NSTRUCTIONS: Showing tool open and close ecovery, and flow rates ine Logs surveyed. Att	ed, flowing and shu if gas to surface to	t-in pressu st, along v	ires, whether s vith final chart(hut-in press	ure reac	hed static level,	hydrostatic pres	sures, bottom h	ole tempe	erature, fluid
Orill Stem Tests Taken		Ye	es 📝 No			og Formation	ı (Top), Depth a	nd Datum		Sample
(Attach Additional SI	,				Nam	е		Тор		Datum
Samples Sent to Geolo	gical Survey	₹			Lenap	ah Ls		716	+4	18
Cores Taken Electric Log Run		✓ Y₀✓ Y₀			Big Lin	ne (Altamont)		824	-6	0
lectric Log Submitted	Electronically	✓ 10			Osweg	o Ls(Ft Scott)		1076	-3	12
(If no, Submit Copy)					Verdig	ris Ls		1180	-4	16
ist All E. Logs Run:					Rivert	on Coal		1547	-7	83
Compensated Density Side	wall Neutron				Missis	sippian Chert		1571	-8	07
Dual Induction LL3 Gamma	Ray				Missis	sippian Ls		1656	-8	92
		Reno		RECORD	✓ Ne	w Used	on. etc.			
Purpose of String	Size Hole Drilled	Siz	te Casing t (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent
Attached	Attached	Attache	·	Attached		Attached	Attached	Attached	Attach	
		I	ADDITIONAL	L CEMENTIN	NG / SQL	JEEZE RECORD	<u> </u>		<u> </u>	
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Туре	of Cement	# Sacks	Used	**************************************	Type and	Percent Additives	.	
Plug Back TD Plug Off Zone			· · · · · · · · · · · · · · · · · · ·							
Shots Per Foot			RD - Bridge Plug Each Interval Per				cture, Shot, Cemei nount and Kind of M		ď	Depth
			lettered to the second							****
							-			
TUBING RECORD:	Size:	Set At:	· · · · · · · · · · · · · · · · · · ·	Packer Al	t:	Liner Run:	Yes N	o		<u> </u>
Date of First, Resumed F	Production, SWD or El	IHR.	Producing Met	hod:	g [ther (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bi	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	N OF GAS:			METHOD OF	COMPLE	ETION:		PRODUCTI	ON INTER	VAL:
Vented Sold	Used on Lease		Open Hole [Perf.			nmingled			
(If vented, Subr			Other (Specify)		(Submit i	4CO-5) (Subi	nit ACO-4)			

Form	ACO1 - Well Completion
Operator	Bratco Operating Company
Well Name	Rowley Trust 1
Doc ID	1094949

Casing

		Service .		TO SHOW THE		i the little is	
Surface	12.25	8.625	24	550	Class A	230	2% Cal Cloride
Surface	12.25	8.625	24	550	Class A	230	2% Cal Cloride
Production	7.875	5.5	17.5	1813.70	Class A OWC	230	2% Cal Cloride
Production	7.875	5.5	17.5	1813.7	Class A OWC	230	4% Cal Cloride

stomer	Urai.co	State, County	Montgomery, Kansas	Cement Type	CLASS A
ь Туре	Surface	Section		Excess (%)	50
stomer Acct #		TWP		Density	14.5
ell No.	Rowley #1	RGE		Water Required	1.47
iling Address		Formation		Yelld	1.41
y & State		Hole Size	12 1/4	Slumy Weight	
Code		Hole Depth		Slumy Volume	
ontact		Casing Size	8 5/8INCH,	Displacement	33.7
	4	Casing Depth	550'	Displacement PSI	350
nail		Drill Pipe		MIX PSI	200
el e	O LOTE FOR ALL E	Tubing		Rate	4.5bpm
spatch Location	BARTLESVILLE		Unit	Price per Unit	蒙古人都在"安藏"。
de :	Coment Pump Charges and Mileage	Quantity	2 HRS MAX	\$825.00	\$ 825.00
5401S	CEMENT PUMP (SURFACE PIPE)	25	PER MILE	\$4.00	\$ 100.00
5406	EQUIPMENT MILEAGE (ONE-WAY)		PER LOAD	\$350.00	\$ 350.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	O	\$0.00	\$ -
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5402	FOOTAGE	· · · · · · · · · · · · · · · · · · ·	Test Contown	EQUIPMENT TOTAL	
	AND	a mare en en en en en en en en			
中国的	Cement, Chemicals and Water	46.50			
1126	WC. CEMENT (CAL SEAL) 6%OWC. 2% CAL.CLORIDE 2% GE	230	<u> </u>	\$18.80 \$1,29	\$ 4,324.00 \$ 103.20
1107A	PHENOSEAL.	80	0		\$ 42.0
1118B	PREMIUM GEL/BENTONITE (50#)	200	0	\$0.21	\$ 123.79
1123	CITY WATER (PER 1000 GAL)	7.500	0	\$16.50	123.73
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5501C	WATER TRANSPORT (CEMENT)	3		\$112.00	\$ 336.0
5501C	WATER TRANSPORT (CEMENT)	3		\$112.00	\$ 336.0
0			0	\$0.00	\$
				TRANSPORT TOTA	L \$ 672.0
	Coment Floating Equipment (TAXABLE)	E TOWNS OF	La la la la la seconda de la	网络和欧洲	新工程等更多的数据
TOTAL SERVICE STATES	Continue County and Continue County C	LITTLE VILLE AND SERVICE AND S	The Control of the Co	September 1	March 2 (2.275 March 1911)
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Customer Acct # Section 0 Excess (%) 50 Well No. 0 TWP 0 Density 14.5 Mailing Address Rowley #1 RGE 0 Water Required 0 City & State 0 Formation 0 Yeild 1.47 Zip Code 0 Hole Size 12 1/4 Siurry Weight 0 Contact 0 Hole Depth 0 Siurry Volume 0 Email 0 Casing Size 8 5/8INCH Displacement 33.7 Cell 0 Casing Depth 550' Displacement PSI 350 Office 0 Drill Pipe 0 MIX PSI 200 Displace In Location RARTI ESVILLE Tubing 0 Rate 4.5bpr	TWP 0 Density 14.5 RGE 0 Water Required 0 Formation 0 Yeild 1.47 Hole Size 12 1/4 Siurry Weight 0 Hole Depth 0 Slurry Volume 0 Casing Size 8 5/8INCH, Displacement 33.7 Casing Depth 550' Displacement PSi 350 Drill Pipe 0 MIX PSI 200 Tubing 0 Rate 4.5bpm	Section O Excess (%) 50	Customer	Bratco	State, County	Montgomery, Kansas	Cement Type	CLASS A
Well No. 0 TWP 0 Density 14.5 Mailing Address Rowley #1 RGE 0 Water Required 0 City & State 0 Formation 0 Yeild 1.47 Zip Code 0 Hole Size 12 1/4 Siurry Weight 0 Contact 0 Hole Depth 0 Slurry Volume 0 Email 0 Casing Size 8 5/8INCH Displacement 93.7 Cell 0 Casing Depth 550' Displacement PSI 350 Office 0 Drill Pipe 0 MIX PSI 200 Displacement PARTI ESVILIE Tubing 0 Rate 4.5bpn	TWP 0 Density 14.5 RGE 0 Water Required 0 Formation 0 Yeild 1.47 Hole Size 12 1/4 Siurry Weight 0 Hole Depth 0 Slurry Volume 0 Casing Size 8 5/8INCH, Displacement 33.7 Casing Depth 550' Displacement PSI 350 Drill Pipe 0 MIX PSI 200 Tubing 0 Rate 4.5bpm	11 No.			Section	0	Excess (%)	50
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Email 0 Casing Size 8 5/8INCH, Displacement 33.7 Cell 0 Casing Depth 550' Displacement PSI 350 Office 0 Drill Pipe 0 MIX PSI 200 Displacement PSI 350 200 Rate 4.5bpn	Casing Depth 550' Displacement PSI 350 Drill Pipe 0 MIX PSI 200 Tubing 0 Rate 4.5bpm	1			Hole Depth	0	Slumy Volume	0
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Office 0 Drill Pipe 0 MIX PSI 200 Dispersion Description BARTI ESVILLE Tubing 0 Rate 4.5bpm	Tubing 0 Rate 4.5bpm	Fice 0 Drill Pipe 0 MIX PSI 200 spatch Location BARTLESVILLE Tubing 0 Rate 4.5bpm EMARKS n gel / LCM to establish circ., ran 230sx of OWC cement and disp. Shut in and washed up.			Casing Depth	550'	Displacement PSI	350
Disperton Costion BARTI SVILLE Tubing 0 Rate 4.5bpn		spatch Location BARTLESVILLE Tubing 0 Rate 4.5bpm EMARKS n gel / LCM to establish circ., ran 230sx of OWC cement and disp. Shut in and washed up.			Drill Pipe	0	MIX PSI	200
REMARKS		EMARKS ngel / LCM to establish circ., ran 230sx of OWC cement and disp. Shut in and washed up.			Tubing	0	Rate	4.5bpm
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			Ran gel / LCM to establish circ., r	an 230sx of OWC cement and disp. Shut	In and washed up.			

		Out Out of		Compat Time	10. 455	,,
Customer		State, County		Cement Type	CLASS A	
lob Type	LS	Section	16	Excess (%)	30	
Customer Acct #		TWP	358	Density	13.8	
Vell No.	ROWLEY TRUST #1	RGE	13E	Water Required	1.75	
Mailing Address	The second secon	Formation		Yeild	11./5	
City & State		Hole Size	7.875	Slurry Weight	 	
Zip Code		Hole Depth	1820	Slurry Volume		
Contact		Casing Size	5.5	Displacement		43.2
Email		Casing Depth	1813.7	Displacement PSI	ł	500
Cell		Drill Pipe		MIX PSI		200
Dispatch Location	BARTLESVILLE	Tubing		Rate		4
			Units 19 10 10 10 10 10 10 10 10 10 10 10 10 10	Price per Unit	Carrier Com	STAGES OF
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$	1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	65	PER MILE	\$4.00	\$	260.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	10 1 mg	PER LOAD	\$350.00	\$	350.00
0			0	\$0.00	\$	•
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	FOOTAGE	1,318	PER FOOT	0.22	3 S	289.96
was the ed A. A. Land D. W. Co.				EQUIPMENT TOTAL		1,929.96
	Coment, Chamicals and Water				N 35 17 18 18 18 18 18 18 18 18 18 18 18 18 18	
1126A	THICK SET CEMENT (8LB OWC 4% GEL 2% CAL. CLORIDE	230.00	0	\$19.20	\$	4,416.00
1120A 1110A	KOL SEAL (50 # SK)	1,150.00	0	\$0.46	\$	529.00
1107A	PHENOSEAL	120.00	0	\$1.29	\$	154.80
110/A 1123	CITY WATER (PER 1000 GAL)	13.44	· · · · · · · · · · · · · · · · · · ·	\$16.54	\$	222.30
1118B	PREMIUM GEL/BENTONITE (50F)	500.00	Ö	\$0.21	15	105.00
0	PREMIUM GEOBERTONTE (509)	300.00	Ö	\$0.00	Š	103.00
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D 70.00 X 200				CHEMICAL TOTAL		5,427.10
e. Makaga at is	Water Transport	7756 ADF 50	· 1678年 - 新加州 - 1678年 - 1688年 -			
5501C	WATER TRANSPORT (CEMENT)	4	TER TRANSPORT (CEME		<u> </u>	448.00
5501C	WATER TRANSPORT (CEMENT)	4	TER TRANSPORT (CEME		\$	448.00
5501C	WATER TRANSPORT (CEMENT)	4	TER TRANSPORT (CEME		\$	448.00
				TRANSPORT TOTAL	L \$	1,344.00
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	Baffle and Flapper Plates		1 3 1 2			
0	L Date of the second se			\$0.00	\$	
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4406	5*1/2" RUBBER PLUG]1	PER UNIT	\$70.00	\$	70.00
in the second second of	Downhole Tools				May to Might grey	A SA
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		-	CEMENT FLOATING			70.00
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I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CLISTOFIER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.



0 0 BARTLESVILLE	Casing Depth Drill Pipe Tubing	1813.7 0 0	Displacement PSI MIX PSI Rate	500 200 4	
0		1813.7 0			
00	Casing Depth	1813.7	Displacement PSi	500	
0	Casing Size	5.5	Displacement	43.2	
0	Hole Depth	1820	Slurry Volume	o	
0	Hole Size	7.875	Slurry Weight	0	
0	Formation	Ö	Yeild	1.75	
ROWLEY TRUST #1	RGE	13E	Water Required	0	
0	TWP	35S	Density	13.8	
LS	Section	16	Excess (%)	30	
BRATCO	State, County	Chautauqua , Kansas	Cement Type	CLASS A	
	BRATCO LS 0	LS Section 0 TWP ROWLEY TRUST #1 RGE 0 Formation 0 Hole Size 0 Hole Depth 0 Casing Size	BRATCO State, County Chautauqua , Kansas LS Section 16 0 TWP 35S ROWLEY TRUST #1 RGE 13E 0 Formation 0 0 Hole Size 7.875 0 Hole Depth 1820 0 Casing Size 5.5	BRATCO State, County Chautauqua , Kansas Cement Type LS Section 16 Excess (%) 0 TWP 35S Density ROWLEY TRUST #1 RGE 13E Water Required 0 Formation 0 Yelld 0 Hole Size 7.875 Slurry Weight 0 Hole Depth 1820 Slurry Volume 0 Casing Size 5.5 Displacement	BRATCO State, County Chautauqua , Kansas Cement Type CLASS A LS Section 18 Excess (%) 30 0 TWP 35S Density 13.8 ROWLEY TRUST #1 RGE 13E Water Required 0 0 Formation 0 Yelid 1.75 0 Hole Size 7.875 Sturry Weight 0 0 Hole Depth 1820 Sturry Volume 0 0 Casing Size 5.5 Displacement 43.2

WASH, RUN 230 SX THICK SET WITH KOL AND PHENO. WASH OUT PUMP AND LINES AND RELEASE PLUG. DISP 43.3 BBLS LANDING
PLUG AT 1100# RELEASE PRESSURE TO 500# AND SHUT IN. CMT TO SURF. THANK YOU



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1094759

Form CDP-4 April 2004 Form must be Typed

CLOSURE OF SURFACE PIT

Operator Name: BEREXCO LLC	License Number: 34318
Operator Address: 2020 N. BRAMBLEWOOD WICHITA KS 67206 10	94
Contact Person: Evan Mayhew	Phone Number: (316) 265 - 3311
Permit Number (API No. if applicable): 15-171-20865-00-00	Lease Name & Well No.: Huslig 2-28
Type of Pit:	Pit Location (QQQQ):
Emergency Pit Burn Pit	SE NE SW NE
Settling Pit Drilling Pit	Sec. 28 Twp. 18 R. 31 ☐ East ✓ West
Workover Pit ✓ Haul-Off Pit	1922 Feet from 🗹 North / 🗌 South Line of Section
	1542 Feet from 🗹 East / West Line of Section
	Scott County
Date of closure:	
Abandonment procedure of pit: Allowed evaporation of liquid until bottom of pit was dry, to cuttings in place. Finally leveled to contour of surrounding state.	

Submitted Electronically

W & L DIRT CONSTRUCTION, INC.

10209 W. CENTRAL, SUITE 2 WICHITA, KANSAS 67212 (316) 262-1841

Bill to: BEREXCO LLC

Operator: BEREXCO LLC

ATT: WAYNE GERSTNER 808 S HWY 23 FRONTAGE RD GARDEN CITY, KS 67846-6379 Invoice No.:

12-350

Invoice Date:

8/31/12

Lease Name: HUSLIG 2-28

Location:

SCOTT County KS

Date	Unit No.	Description of Work Performed	Hours	Rate	Amount
8/8/12	89-94	BACKFILL RESERVE PIT.	12.50	155.00	1,937.50
		NOTE: LOCATION RESTORATION COMPLETE.			
				:	
		·			
		·			
					•
	•				

TOTAL CHARGES

\$ 1<u>,937.50</u>

Please pay from this invoice.

Thank You!