



KANSAS CORPORATION COMMISSION 1094949  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34456  
Name: Bratco Operating Company  
Address 1: 399258 W. 1330 Dr.  
Address 2: PO BOX 279  
City: DEWEY State: OK Zip: 74029 + \_\_\_\_\_  
Contact Person: John Rountree or Jeff Meszaros  
Phone: ( 918 ) 534-2322  
CONTRACTOR: License # 33081  
Name: Blue Ribbon Drilling Co., LLC  
Wellsite Geologist: John Rountree  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>06/04/2012</u>	<u>06/07/2012</u>	<u>06/21/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-019-27191-00-00  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ SE NW Sec. 15 Twp. 35 S. R. 13  East  West  
1980 Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Chautauqua  
Lease Name: Rowley Trust Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Mississippi  
Elevation: Ground: 764 Kelly Bushing: 764  
Total Depth: 1820 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 550 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 09/27/2012



1094949

Operator Name: Bratco Operating Company Lease Name: Rowley Trust Well #: 1  
 Sec. 15 Twp. 35 S. R. 13  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Compensated Density Sidewall Neutron Dual Induction LL3 Gamma Ray	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Lenapah Ls</td> <td>716</td> <td>+48</td> </tr> <tr> <td>Big Lime (Altamont)</td> <td>824</td> <td>-60</td> </tr> <tr> <td>Oswego Ls(Ft Scott)</td> <td>1076</td> <td>-312</td> </tr> <tr> <td>Verdigris Ls</td> <td>1180</td> <td>-416</td> </tr> <tr> <td>Riverton Coal</td> <td>1547</td> <td>-783</td> </tr> <tr> <td>Mississippian Chert</td> <td>1571</td> <td>-807</td> </tr> <tr> <td>Mississippian Ls</td> <td>1656</td> <td>-892</td> </tr> </tbody> </table>	Name	Top	Datum	Lenapah Ls	716	+48	Big Lime (Altamont)	824	-60	Oswego Ls(Ft Scott)	1076	-312	Verdigris Ls	1180	-416	Riverton Coal	1547	-783	Mississippian Chert	1571	-807	Mississippian Ls	1656	-892
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Attached	Attached	Attached	Attached	Attached	Attached	Attached	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bratco Operating Company
Well Name	Rowley Trust 1
Doc ID	1094949

Casing

Depth	Top of Casing	Casing Depth	Casing Diameter	Setting Depth	Casing Class	Weight	Material
Surface	12.25	8.625	24	550	Class A	230	2% Cal Chloride
Surface	12.25	8.625	24	550	Class A	230	2% Cal Chloride
Production	7.875	5.5	17.5	1813.70	Class A OWC	230	2% Cal Chloride
Production	7.875	5.5	17.5	1813.7	Class A OWC	230	4% Cal Chloride

6/8/2012



500000226

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Bratco	State, County	Montgomery, Kansas	Cement Type	CLASS A
Job Type	Surface	Section		Excess (%)	50
Customer Acct #		TWP		Density	14.5
Well No.	Rowley #1	RGE		Water Required	
Mailing Address		Formation		Yield	1.47
City & State		Hole Size	12 1/4	Slurry Weight	
Zip Code		Hole Depth		Slurry Volume	
Contact		Casing Size	8 5/8 INCH,	Displacement	33.7
Email		Casing Depth	550'	Displacement PSI	350
Cell		Drill Pipe		MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing		Rate	4.5bpm
<b>Code</b>	<b>Cement Pump Charges and Mileage</b>	<b>Quantity</b>	<b>Unit</b>	<b>Price per Unit</b>	
5401S	CEMENT PUMP (SURFACE PIPE)	1	2 HRS MAX	\$825.00	\$ 825.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	25	PER MILE	\$4.00	\$ 100.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	FOOTAGE	550	PER FOOT	0.22	\$ 121.00
				<b>EQUIPMENT TOTAL</b>	<b>\$ 1,396.00</b>
<b>Cement, Chemicals and Water</b>					
1126	WC. CEMENT (CAL SEAL) 6%WC. 2% CAL. CHLORIDE 2% GE	230	0	\$18.80	\$ 4,324.00
1107A	PHENOSEAL	80	0	\$1.29	\$ 103.20
1118B	PREMIUM GEL/BENTONITE (50#)	200	0	\$0.21	\$ 42.00
1123	CITY WATER (PER 1000 GAL)	7,500	0	\$16.50	\$ 123.75
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				<b>CHEMICAL TOTAL</b>	<b>\$ 4,592.95</b>
<b>Water Transport</b>					
5501C	WATER TRANSPORT (CEMENT)	3		\$112.00	\$ 336.00
5501C	WATER TRANSPORT (CEMENT)	3		\$112.00	\$ 336.00
0			0	\$0.00	\$ -
				<b>TRANSPORT TOTAL</b>	<b>\$ 672.00</b>
<b>Cement Floating Equipment (TAXABLE)</b>					
<b>Cement Baskets</b>					
0			0	\$0.00	\$ -
<b>Cementizer</b>					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>Float Shoes</b>					
0			0	\$0.00	\$ -
<b>Float Collars</b>					
0			0	\$0.00	\$ -
<b>Guide Shoes</b>					
0			0	\$0.00	\$ -
<b>Baffle and Flapper Plates</b>					
0			0	\$0.00	\$ -
<b>Packer Shoes</b>					
0			0	\$0.00	\$ -
<b>DV Tools</b>					
0			0	\$0.00	\$ -
<b>Ball Valves, Sweepl, Clamps, Misc</b>					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>Plugs and Ball Seals</b>					
0			0	\$0.00	\$ -
<b>Downhole Tools</b>					
0			0	\$0.00	\$ -
				<b>CEMENT FLOATING EQUIPMENT TOTAL</b>	<b>\$ -</b>
				<b>SUB TOTAL</b>	<b>\$ 6,060.95</b>
				<b>SALES TAX 6.30%</b>	<b>\$ 383.98</b>
				<b>TOTAL</b>	<b>\$ 6,444.93</b>
				<b>(-DISCOUNT) 10%</b>	<b>\$ 644.49</b>
				<b>DISCOUNTED TOTAL</b>	<b>\$ 6,255.28</b>

<b>DRIVER NAME</b>	
577	Kirk Sanders
398	John Wade
518	Bryan Soullow
403 T111	Rob Darnall
533 T35	Brian Lucas

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_  
 DATE \_\_\_\_\_ FOREMAN \_\_\_\_\_

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.



CEMENT FIELD TICKET AND TREATMENT REPORT



Customer	BRATCO	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	LS	Section	16	Excess (%)	30
Customer Acct #		TWP	35S	Density	13.8
Well No.	ROWLEY TRUST #1	RGE	13E	Water Required	
Mailing Address		Formation		Yield	1.75
City & State		Hole Size	7.875	Slurry Weight	
Zip Code		Hole Depth	1820	Slurry Volume	
Contact		Casing Size	5.5	Displacement	43.2
Email		Casing Depth	1813.7	Displacement PSI	500
Cell		Drill Pipe		MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing		Rate	4
<b>Code</b>	<b>Cement Pump Charges and Mileage</b>	<b>Quantity</b>	<b>Unit</b>	<b>Price per Unit</b>	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	65	PER MILE	\$4.00	\$ 260.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	FOOTAGE	1,318	PER FOOT	0.22	\$ 289.96
<b>EQUIPMENT TOTAL</b>					<b>\$ 1,929.96</b>
<b>Cement, Chemicals and Water</b>					
1128A	THICK SET CEMENT (8LB OWC 4% GEL 2% CAL. CHLORIDE)	230.00	0	\$19.20	\$ 4,416.00
1110A	KOL SEAL (50 # SK)	1,150.00	0	\$0.46	\$ 529.00
1107A	PHENOSEAL	120.00	0	\$1.29	\$ 154.80
1123	CITY WATER (PER 1000 GAL)	13.44	0	\$16.64	\$ 222.30
1118B	PREMIUM GEL/BENTONITE (50#)	500.00	0	\$0.21	\$ 105.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>CHEMICAL TOTAL</b>					<b>\$ 5,427.10</b>
<b>Water Transport</b>					
5501C	WATER TRANSPORT (CEMENT)	4	TER TRANSPORT (CEME	\$112.00	\$ 448.00
5501C	WATER TRANSPORT (CEMENT)	4	TER TRANSPORT (CEME	\$112.00	\$ 448.00
5501C	WATER TRANSPORT (CEMENT)	4	TER TRANSPORT (CEME	\$112.00	\$ 448.00
<b>TRANSPORT TOTAL</b>					<b>\$ 1,344.00</b>
<b>Cement Floating Equipment (TAXABLE)</b>					
0			0	\$0.00	\$ -
<b>CONTAINERS</b>					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Float Shoe		0	\$0.00	\$ -
0	Float Collars		0	\$0.00	\$ -
0	Guide Shoes		0	\$0.00	\$ -
0	Baffle and Flapper Plates		0	\$0.00	\$ -
0	Packer Shoes		0	\$0.00	\$ -
0	DV Tools		0	\$0.00	\$ -
0	Ball Valves, Swedges, Clamps, Misc.		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
4408	5 1/2" RUBBER PLUG	1	PER UNIT	\$70.00	\$ 70.00
0	Downhole Tools		0	\$0.00	\$ -
<b>CEMENT FLOATING EQUIPMENT TOTAL</b>					<b>\$ 70.00</b>
<b>DRIVER NAME</b>				<b>SUB TOTAL</b>	<b>\$ 8,771.06</b>
674	Donnie/ John w			8.30%	SALES TAX
398	BRIAN S				TOTAL
618	JEF F			10%	(-DISCOUNT)
533 790	BRIAN L / JOHNATHAN				<b>\$ 9,227.32</b>
413 1125	JOHN B				<b>\$ 822.73</b>
403 1111	ROB D				<b>\$ 8,304.59</b>

AUTHORIZATION \_\_\_\_\_  
DATE \_\_\_\_\_

TITLE \_\_\_\_\_  
FOREMAN

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.





KANSAS CORPORATION COMMISSION 1094759  
 OIL & GAS CONSERVATION DIVISION  
**CLOSURE OF SURFACE PIT**

Form CDP-4  
 April 2004  
 Form must be Typed

Operator Name: <b>BEREXCO LLC</b>	License Number: <b>34318</b>
Operator Address: <b>2020 N. BRAMBLEWOOD WICHITA KS 67206 1094</b>	
Contact Person: <b>Evan Mayhew</b>	Phone Number: ( <b>316</b> ) <b>265 - 3311</b>
Permit Number (API No. if applicable): <b>15-171-20865-00-00</b>	Lease Name & Well No.: <b>Huslig 2-28</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): <b>SE</b> <b>NE</b> <b>SW</b> <b>NE</b> Sec. <b>28</b> Twp. <b>18</b> R. <b>31</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1922</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1542</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Scott</b> County
Date of closure: <u><b>08/08/2012</b></u>	
Was an artificial liner used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? <b>Bentonite Clay in freshwater drilling mud, native mud and clay.</b>	
Abandonment procedure of pit: <b>Allowed evaporation of liquid until bottom of pit was dry, then pushed in sides and backfilled with drill cuttings in place. Finally leveled to contour of surrounding terrain, as close as possible to it's natural state.</b>	

Submitted Electronically



# W & L DIRT CONSTRUCTION, INC.

10209 W. CENTRAL, SUITE 2  
WICHITA, KANSAS 67212  
(316) 262-1841

Bill to: BEREXCO LLC  
ATT: WAYNE GERSTNER  
808 S HWY 23 FRONTAGE RD  
GARDEN CITY, KS 67846-6379

Invoice No.: 12-350  
Invoice Date: 8/31/12

Operator: BEREXCO LLC

Lease Name: HUSLIG 2-28  
Location: SCOTT County KS

Date	Unit No.	Description of Work Performed	Hours	Rate	Amount
8/8/12	89-94	BACKFILL RESERVE PIT.  NOTE: LOCATION RESTORATION COMPLETE.	12.50	155.00	1,937.50

TOTAL CHARGES

\$ 1,937.50

Please pay from this invoice.

**Thank You!**