



KANSAS CORPORATION COMMISSION 1094183  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34318  
Name: BEREXCO LLC  
Address 1: 2020 N. BRAMBLEWOOD  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67206 + 1094  
Contact Person: Evan Mayhew  
Phone: ( 316 ) 265-3311  
CONTRACTOR: License # 34317  
Name: BEREDCO LLC  
Wellsite Geologist: Edwin H. Grieves  
Purchaser: Central Crude Corporation

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>07/02/2012</u>	<u>07/14/2012</u>	<u>09/11/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-055-22165-00-00  
Spot Description: \_\_\_\_\_  
SW NE SW NE Sec. 19 Twp. 26 S. R. 33  East  West  
1896 Feet from  North /  South Line of Section  
1862 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Finney  
Lease Name: Stone Well #: 2-19  
Field Name: Ivanhoe Extension  
Producing Formation: Morrow  
Elevation: Ground: 2929 Kelly Bushing: 2942  
Total Depth: 5334 Plug Back Total Depth: 5284  
Amount of Surface Pipe Set and Cemented at: 1786 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 3180 Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 8200 ppm Fluid volume: 1200 bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 09/20/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 09/20/2012